District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

16 <u>Di</u> 81 <u>Di</u> 10

ision Dr.)5

Submit one copy to app	propriate District Office
	AMENDED REPORT

25 N. French Dr., Hobbs, NM 88240	
strict II	Oil Conservation Divis
1 S. First St., Artesia, NM 88210	1220 South St. Francis
istrict III 000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750
ictrict IV	ŕ

District IV 1220 S. St. Fran	cis Dr., Santa	a Fe, NM 87	505										
					LE AND AUTHORIZATION TO TRANSPORT 2 OGRID Number						NSPORT		
EnerVest Operating, L.L.C. 1001 Fannin Street, Ste. 800			OIL CONS. DIV DIST. 3			143199							
Houston, TX 77002					Reason for Filing Code/ Effe					ctive Date			
⁴ API Number					AUG. 0 5 2014					⁶ Pool Code			
30 - 039-3 7 Property C		8 Prov	norty Non		anco-Mesaverd	e				72319			
306750					Jicarilla A (N	(SL-7048)				⁹ Well Number 1M			
II. 10 Su	rface Loc	cation Township	Range	Lot Idn	Feet from the	e North/South Line Feet from			n the	Fact/V	East/West line County		
K	18	26N	5W		1807	1					est Rio Arriba		
UL or lot no.		Hole Location on Township Range Lot Idn Feet from the North/South line Feet from the East/West line Count								County			
		1 0 Wilsimp	Range	Lot Ion	reet nom the	1101 til/Sout	n mic	reet not	n the	Easu v	vest iiie	County	
12 Lse Code J	13 Producio Ce	ng Method de		onnection ate	¹⁵ C-129 Peri	mit Number	16 (C-129 Effe	ctive l	Date 17 C-129 Expiration Date			
III. Oil		Гranspor	ters										
18 Transpot OGRID					¹⁹ Transpor and Ad							²⁰ O/G/W	
248440		Pacer Energy Marketin P O Box4470						LLC ·					
	5.700 7.400	Tulsa, OK 74159											
025244		Williams Field Services P O Box 645									G		
		Tulsa, OK 74102											
					· · · · · · · · · · · · · · · · · · ·			A11			77 (5) 55, 73 56, 74		
IV. Wel	l Comple	tion Data	a										
21 Spud Date 22 Ready Date 5/11/14 July 16, 2014		Date	²³ TD 7615'		²⁴ PBTD 7574'		²⁵ Perforation 4782-5141, 517		5179-		²⁶ DHC, MC 3863AZ		
27			28 G			10		5240, 5318-545 holes		59, 159			
	ole Size			& Tubing Size		²⁹ Depth Set		<u>et</u>	³⁰ Sacks Cem				
1.	2-1/4		0- 5	/8 24# J-55		523'			2			297 sks Type 111 cmt 506 sks Prem lite	
7-7/8		4-1/2 N	1/2 N-80 11.6# LTC		7615'			277 sks Prem lite, 50 sks type III 344 sks Prem lite, 50 sks type					
23%			1-554.7#		7 448'		.8'						
¥7 ¥¥7-91	Test Dat	2											
31 Date New		Gas Deliv 7-16-20	•		Test Date -27-2014	³⁴ Test 9	Lengt	_		bg. Pressure		³⁶ Csg. Pressure 185	
³⁷ Choke S 64/64	ize	³⁸ Oi	il	3	⁹ Water 23 bbl	⁴⁰ Gas 108 mcf					⁴¹ Test Method flowing		
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:					OIL CONSERVATION DIVISION Approved by: Marly Thorse 8-6-14								
Printed name: Michelle Doescher						Title: SUPERVISOR DISTRICT # 2							
Title: Regulatory Consultant E-mail Address:						Approval Dat			AUG	062	.014		
Shelly_does							•						
Date: Phone: / 505-320-5682								····					

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