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Form 3160-4
(March 2012)

APR 29 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.,

Other: _____

2. Name of Operator
Encana Oil & Gas (USA) Inc.3. Address 370 17th Street, Suite 1700
Denver CO, 802023a. Phone No. (include area code)
7208763007

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1730' FSL and 310' FWL Section 17, T24N, R9W

At top prod. interval reported below 2198' FSL and 358' FWL Section 18, T24N, R9W

At total depth 2196' FSL and 337' FWL Section 18, T24N, R9W

14. Date Spudded
03/13/201415. Date T.D. Reached
03/23/201416. Date Completed
04/26/2014
☐ D & A ☒ Ready to Prod.5. Lease Serial No.
NMNM 16760 & NMNM 364736. If Indian, Allottee or Tribe Name
N/A7. Unit or CA Agreement Name and No.
N/A8. Lease Name and Well No.
Escrito L17-2409 01H9. API Well No.
30-045-3548710. Field and Pool or Exploratory
Bisti Lower-Gallup11. Sec., T., R., M., on Block and
Survey or Area Section 17, T24N R9W

12. County or Parish

13. State

San Juan

NM

14. Date Spudded
03/13/201415. Date T.D. Reached
03/23/201416. Date Completed
04/26/2014
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
6792' RKB18. Total Depth: MD 10463
TVD 533719. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD 4850
TVD 485021. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36	Surface	515'	N/A	201sks Type III	49	Surface (CIR)	N/A
8.75"	7"/J55	26	Surface	5677'	1656'	325sks prem LI	123	Surface (CIR)	N/A
"	"	"	"	"	"	378sks Type III	143	"	"
6.125"	4.5"/SB80	11.6	5459'	10461'	N/A	N/A	N/A	N/A	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	5448		2 3/8	5809				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5903.99'	10463.00'	6007' - 10386'	.044"	468	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6007' - 10386'	See completion sundry submitted 04/28/2014

28. Production - Interval A Will be provide on first production sundry

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

OIL CONS. DIV DIST. 3

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ACCEPTED FOR RECORD

*(See instructions and spaces for additional data on page 2)

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BY: 5

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	N/A 0	0 803'	N/A	San Jose Nacimiento Fn.	N/A 0
Ojo Alamo Kirtland Shale	803' 988'	988' 1228'		Ojo Alamo Kirtland Shale	803' 988'
Fruitland Coal Pictured Cliffs	1228' 1613'	1613' 1778'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1228' 1613'
Lewis Shale Cliffhouse Sandstone	1778' 2413'	2413' 3173'	Oil, Gas	Lewis Shale Cliffhouse Sandstone	1778' 2413'
Monofee Point Lookout	3173' 4063'	4063' 4263'	Oil, Gas Oil, Gas	Monofee Point Lookout	3173' 4063'
Mancos Shale Mancos Silt	4263' 4848'	4848' 5078'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4263' 4848'
Gallup Base Gallup	5078' 5440'	5440'	Oil, Gas Oil, Gas	Gallup Base Gallup	5078' 5440'

32. Additional remarks (include plugging procedure):

Set 13 external swellable casing packers for isolation of production string at the following depths: (1) 10,129' (2) 9759' (3) 9434' (4) 9066' (5) 8698' (6) 8375' (7) 8007' (8) 7682' (9) 7313' (10) 6988' (11) 6620' (12) 6251' (13) 5904'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melissa LasleyTitle Engineering TechnologistSignature Melissa LasleyDate 04/28/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.