

RECEIVED

Confidential

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

APR 30 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 16760 & NMNM 36473
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
N/A

2. Name of Operator
Encana Oil & Gas (USA) Inc.

8. Well Name and No.
Escrito L17-2409 02H

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-3941

9. API Well No.
30-045-35488

10. Field and Pool or Exploratory Area
Bistl Lower-Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1705' FSL and 292' FWL Sec 17, T24N, R9W
BHL: 880' FSL and 330' FWL Sec 18, T24N, R9W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completions</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 4/15/2014-4/29/2014

OIL CONS. DIV DIST. 3

MAY 01 2014

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Melissa Lasley

Title Engineering Technologist

Signature

Date

4/29/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date APR 30 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY:

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

04/15/2014

Pumped frac treatment using 70 quality foam on stage 1 perfs from 10353' to 10533' (36 holes) as follows:

1426bbbls fluid, 2868mscf N2, 276180# 20/40 brown sand, and 24490# 12/20 sand sand. **No frac plug set.**

Pumped 50 bioballs to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 10014' to 10194' (36 holes) as follows:

1580bbbls fluid, 2783mscf N2, 273140# 20/40 brown sand, and 24560# 12/20 sand sand. **Set frac plug at 9984'.**

04/16/2014

Pumped frac treatment using 70 quality foam on stage 3 perfs from 9675' to 9855' (36 holes) as follows:

1452bbbls fluid, 2919mscf N2, 274580# 20/40 brown sand, and 25505# 12/20 sand sand. **No frac plug set.**

Pumped 50 bioballs to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 9332' to 9512' (36 holes) as follows:

1384bbbls fluid, 2437mscf N2, 237110# 20/40 brown sand, and 0# 12/20 sand sand. **Set frac plug at 9302'.**

04/17/2014

Pumped frac treatment using 70 quality foam on stage 5 perfs from 8988' to 9168' (36 holes) as follows:

1479bbbls fluid, 2942mscf N2, 271980# 20/40 brown sand, and 24389# 12/20 sand sand. **No frac plug set.**

Pumped 50 bioballs to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 8645' to 8825' (36 holes) as follows:

1603bbbls fluid, 2932mscf N2, 280460# 20/40 brown sand, and 25550# 12/20 sand sand. **Set frac plug at 8615'.**

04/18/2014

Pumped frac treatment using 70 quality foam on stage 7 perfs from 8303' to 8483' (36 holes) as follows:

1525bbbls fluid, 2873mscf N2, 275440# 20/40 brown sand, and 26311# 12/20 sand sand. **No frac plug set.**

Pumped 50 bioballs to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 7961' to 8141' (36 holes) as follows:

1572bbbls fluid, 2932mscf N2, 274383# 20/40 brown sand, and 26252# 12/20 sand sand. **Set frac plug at 7931'.**

04/19/2014

Pumped frac treatment using 70 quality foam on stage 9 perfs from 7616' to 7796' (36 holes) as follows:

1542bbbls fluid, 2724mscf N2, 277720# 20/40 brown sand, and 25000# 12/20 sand sand. **No frac plug set.**

Pumped 50 bioballs to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 7276' to 7456' (36 holes) as follows:

1510bbls fluid, 2734mscf N2, 274960# 20/40 brown sand, and 26589# 12/20 sand sand. **Set frac plug at 7246'.**

04/20/2014

Pumped frac treatment using 70 quality foam on stage 11 perms from 6931' to 7122' (36 holes) as follows: 1486bbls fluid, 2943mscf N2, 270840# 20/40 brown sand, and 24050# 12/20 sand sand. **No frac plug set.**

Pumped 50 bioballs to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perms from 6586' to 6766' (36 holes) as follows: 1540bbls fluid, 2925mscf N2, 277740# 20/40 brown sand, and 24263# 12/20 sand sand. **Set frac plug at 6556'.**

04/21/2014

Pumped frac treatment using 70 quality foam on stage 13 perms from 6200' to 6380' (36 holes) as follows: 1419bbls fluid, 2984.9mscf N2, 273360# 20/40 brown sand, and 26162# 12/20 sand sand. **Set kill plug at 4550'.**

4/29/2014

Drilled out kill plug at 4550'.

4/29/2014

Drilled out frac plug at 6556', 7246', 7931', 8615', 9302', 9984'

WILL SEND OUT TUBING DATA LATER