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Form 3160-4
(March 2012)

APR 30 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFarmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reserv.

Other: _____

2. Name of Operator
Encana Oil & Gas (USA) Inc.3. Address 370 17th Street, Suite 1700
Denver CO. 802023a. Phone No. (include area code)
7208763007

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1705' FSL and 292' FWL Section 17, T24N, R9W

At top prod. interval reported below 880' FSL and 354' FEL Section 18, T24N, R9W

At total depth 815' FSL and 345' FWL Section 18, T24N, R9W

14. Date Spudded
03/26/201415. Date T.D. Reached
04/05/201416. Date Completed 04/29/2014
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
6792' RKB18. Total Depth: MD 10614'
TVD 5269'19. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD 4550'
TVD 4550'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

NONE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36	Surface	507'	N/A	201sks Type III	49	Surface (CIR)	N/A
8.75"	7"/J55	26	Surface	6024'	1613'	324sks Prem Lt	123	Surface (CIR)	N/A
"	"	"	"	"	"	411sks Type III	101	"	"
6.125"	4.5"/SB80	11.6	5824'	10609'	N/A	N/A	N/A	N/A	N/A

24. Tubing Record Will be provided on tubing sundry

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
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25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	6047.00'	10614.00'	6200' - 10533'	.44"	468	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6200' - 10533'	See completion sundry submitted 04/29/2014

28. Production - Interval A Will be provide on first production sundry

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						OIL CONS. DIV DIST. 3
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						MAY 01 2014

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						ACCEPTED FOR RECORD

*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE
BY: Sr

NMOCDA

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	N/A 0	0 775'	N/A	San Jose Nacimiento Fn.	N/A 0
Ojo Alamo Kirtland Shale	775' 923'	923' 1318'		Ojo Alamo Kirtland Shale	775' 923'
Fruitland Coal Pictured Cliffs	1318' 1590'	1590' 1784'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1318' 1590'
Lewis Shale Cliffhouse Sandstone	1784' 2362'	2362' 3115'	Oil, Gas	Lewis Shale Cliffhouse Sandstone	1784' 2362'
Menefee Point Lookout	3115' 3997'	3997' 4231'	Oil, Gas Oil, Gas	Menefee Point Lookout	3115' 3997'
Mancos Shale Mancos Silt	4231' 4816'	4816' 5062'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4231' 4816'
Gallup Base Gallup	5062' 5383'	5383'	Oil, Gas Oil, Gas	Gallup Base Gallup	5062' 5383'

32. Additional remarks (include plugging procedure):

Set 13 external swellable casing packers for isolation of production string at the following depths: (1) 10,254' (2) 9914' (3) 9572' (4) 9227' (5) 8885' (6) 8542' (7) 8200' (8) 7856' (9) 7515' (10) 7170' (11) 6825' (12) 6440' (13) 6047'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (Full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melissa Lasley

Title Engineering Technologist

Signature Melissa Lasley

Date 04/29/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.