

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMNM-18463
6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER *Fracture Stimulation*

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 917' FNL & 240' FEL SEC 9 23N 8W
BHL: 378' FNL & 229' FWL SEC 9 23N 8W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Chaco 2308-09A #145H

9. API WELL NO.

30-045-35496

10. FIELD AND POOL, OR WILDCAT
NAGEEZI GALLUP

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 9 23N 8W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

SAN JUAN

13. STATE

New Mexico

15. DATE
SPUDDED
12/16/13

16. DATE T.D.
REACHED
2/18/14

17. DATE COMPLETED (READY TO PRODUCE)
4/16/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6883' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10592' MD 5158' TVD

21. PLUG, BACK T.D., MD & TVD
10488' MD 5158' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
NAGEEZI GALLUP: 5960'-10484' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

OIL CONS. DIV DIST. 3
APR 29 2014

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	410' MD	12-1/4"	250sx - surface	
7"	23#, J-55	5926' MD	8-3/4"	650 sx- surface JSJ	
4-1/2"	11.6#, N-80	5783' (TOL)	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5783'	10583' MD	360 sx-		2-3/8", 4.7#, J-55 EUE 8rd	5562'	

31. PERFORATION RECORD (Interval, size, and number)
LYBROOK GALLUP: 5960'-10484' MD

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5960'-6196'	263,104#, 20/40 PSA Sand
6304'-6539'	261,452#, 20/40 PSA Sand
6633'-6847'	263,540 20/40 PSA Sand
6947'-7166'	263,000#, 20/40 PSA Sand
7265'-7505'	212,941#, 20/40 PSA Sand
7607'-7841'	211,500#, 20/40 PSA Sand

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ACCEPTED FOR RECORD

NMOCD

APR 25 2014

FARMINGTON FIELD OFFICE
BY: *sm*

GALLUP 8th - 24, 0.40" holes

7927'-8170'

219,885#, 20/40 PSA Sand

GALLUP 7th - 24, 0.40" holes

8264'-8481'

209,614# , 20/40 PSA Sand

GALLUP 6th - 24, 0.40" holes

8578'-8814'

224,236# , 20/40 PSA Sand

GALLUP 5th - 24, 0.40" holes

8907'-9140'

215,600#, 20/40 PSA Sand

GALLUP 4th - 24, 0.40" holes

9246'-9484'

218,461# , 20/40 PSA Sand

GALLUP 3rd - 24, 0.40" holes

9588'-9828'

214,987# , 20/40 PSA Sand

GALLUP 2nd - 24, 0.40" holes

9931'-10143'

201,132# , 20/40 PSA Sand

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 10484'

10242'-10484'

217,198 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (<i>PRODUCING OR SI</i>)	
4/16/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
4/22/14	24 HRS	48/64"		28	2125	326	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
380	1100						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

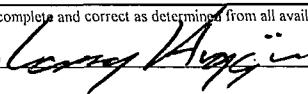
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins

SIGNED



TITLE Regulatory Spec SR.

DATE 4/23/14

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1083	1079					
Kirtland	1274	1265					
Picture Cliffs	1614	1598					
Lewis	1730	1712					
Chacra	2037	2012					
Cliff House	3135	3089					
Menefee	3189	3140					
Point Lookout	4050	3987					
GALLUP	4285	4217					
Gallup	4653	4577					
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Chaco 2308-09A #145H
NAGEEZI GALLUP Horizontal
(page 1)

Spud: 12/16/13

Completed: 4/16/14

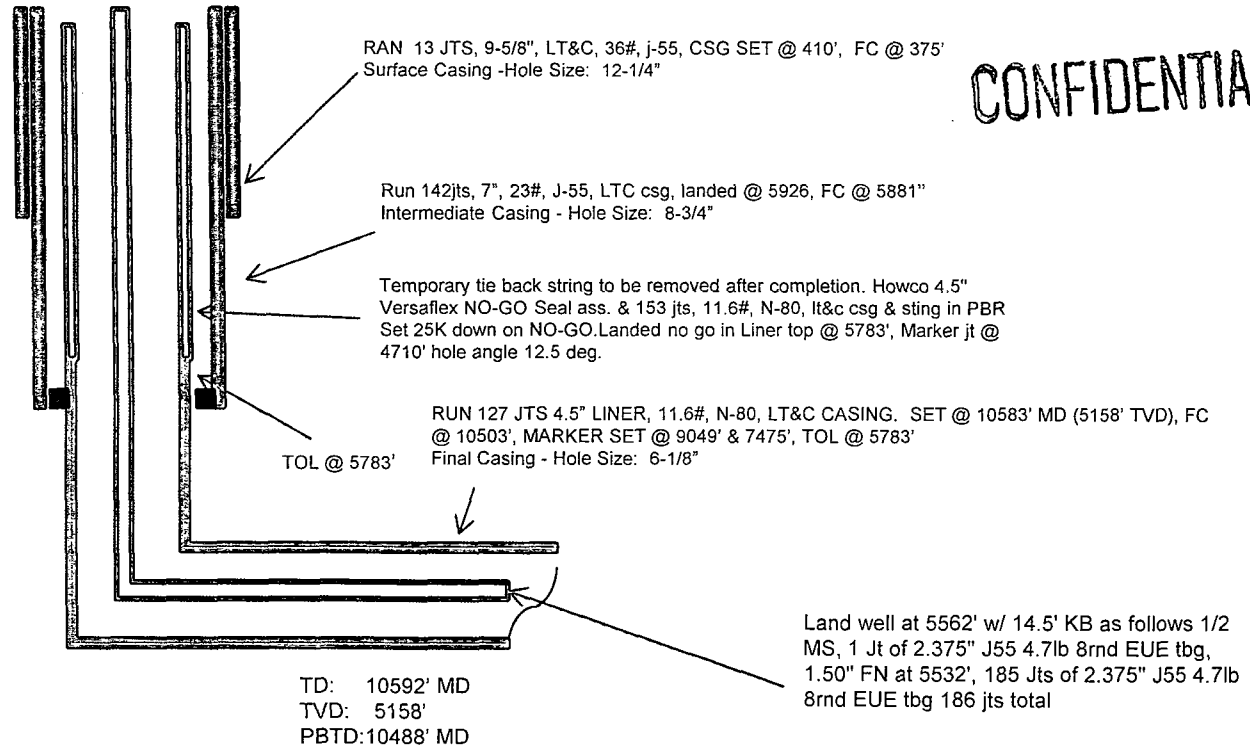
SHL: 917' FNL & 240' FEL
NE/4 NE/4 Section 9 (A), T23N, R8W

BHL: 378' FNL & 229' FWL
NW/4 NW/4 Section 9 (D), T23N, R 8W

SAN JUAN., NM
Elevation: 6883
API: 30-045-35496

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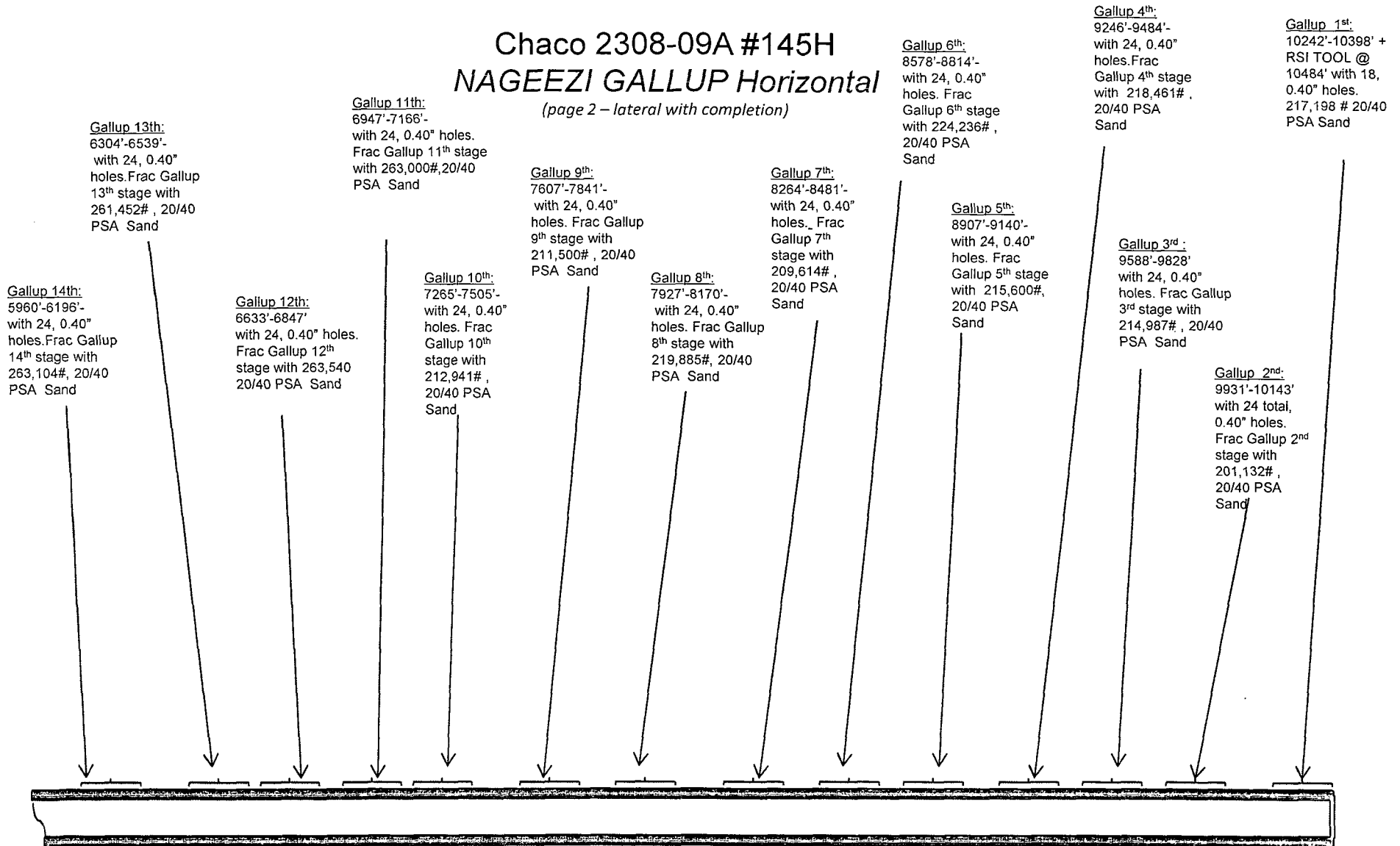
Tops	MD	TVD
Ojo Alamo	1083'	1079'
Kirtland	1274'	1265'
Pictured Cliffs	1614'	1598'
Lewis	1730'	1712'
Chacra	2037'	2012'
Cliff House	3135'	3089'
Menefee	3189'	3140'
Point Lookout	4050'	3987'
Mancos	4285'	4217'
Gallup	4653'	4577'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	250 sx	288 cu.ft.	Surface
8-3/4"	7"	650 sx	935 cu. ft.	Surface
6-1/8"	4-1/2"	360 sx	502 cu. ft.	550 (TOC)

Chaco 2308-09A #145H NAGEEZI GALLUP Horizontal

(page 2 – lateral with completion)



See page 1 for upper portion of hole

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