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 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT **APR 23 2014**

FORM APPROVED
 OMB No. 1004-0137
 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 018463
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-333-1808		8. Well Name and No. Chaco 2308-09A #146H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 932' FNL & 204' FEL, sec 9, T23N, R8W – BHL: 2270' FNL & 236' FWL, Sec 9, T23N, R8W		9. API Well No. 30-045-35498
		10. Field and Pool or Exploratory Area Nageezi, Gallup
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

~~3/18/14~~ - MIRU HWS #10

prsr test csg and WH to 1500 psi and chart for 30 min for integrity test, tested good w/ no leak off

~~3/19/14~~ - CO to PBDT 10456'

~~3/20/14~~ - RD HWS #10

~~3/21/14 thru 4/2/14~~ - Prepare for Frac

~~4/3/14~~ - Perf Gallup 1st stage, 10175'-10368' + RSI TOOL @ 10445' with 18, 0.40" holes. Frac Gallup 1st stage 10175'-10445' with 215,000# 20/40 PSA Sand.

OIL CONS. DIV DIST. 3

APR 29 2014

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Regulatory Spec
Signature		Date 4/23/14
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

ACCEPTED FOR RECORD

Approved by	Title	Date APR 25 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE
		BY:

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

4/4/14-Set flo-thru frac plug @ 10135' MD. Perf 2nd 9886'-10083'- with 24 total, 0.40" holes Frac Gallup 2nd stage with 219,931 # 20/40 PSA Sand

Set flo-thru frac plug @ 9860' MD. Perf 3rd stage 9570'-9791', with 24, 0.40" holes. Frac Gallup 3rd stage with 225,761# , 20/40 PSA Sand
Set flo-thru frac plug @ 9520' MD. Perf 4th stage 9250'-9475'- with 24, 0.40" holes. Frac Gallup 4th stage with 222,702# , 20/40 PSA Sand
Set flo-thru frac plug @ 9220' MD. Perf 5th stage 8925'-9161'-with 24, 0.40" holes. Frac Gallup 5th stage with 214,524# , 20/40 PSA Sand
Set flo-thru frac plug @ 8870' MD. Perf 6th stage 8620'-8832'- with 24, 0.40" holes. Frac Gallup 6th stage with 217,500# , 20/40 PSA Sand
Set flo-thru frac plug @ 8570' MD. Perf 7th stage 8271'-8516' -with 24, 0.40" holes.

4/5/14-Frac Gallup 7th stage with 215,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 8230' MD. Perf 8th stage 7915'-8176'- with 24, 0.40" holes. Frac Gallup 8th stage with 213,000# , 20/40 PSA Sand
Set flo-thru frac plug @ 7840' MD. Perf 9th stage 7597'-7812'- with 24, 0.40" holes. Frac Gallup 9th stage with 218,500# , 20/40 PSA Sand
Set flo-thru frac plug @ 7570' MD. Perf 10th stage 7278'-7499'- with 24, 0.40" holes. Frac Gallup 10th stage with 219,230# , 20/40 PSA Sand
Set flo-thru frac plug @ 7230 MD. Perf 11th stage 6954'-7187'-with 24, 0.40" holes. Frac Gallup 11th stage with 261,110, 20/40 PSA Sand
Set flo-thru frac plug @ 6920' MD. Perf 12th stage 6614'-6847'- with 24, 0.40" holes. Frac Gallup 12th stage with 262,800# , 20/40 PSA Sand
Set flo-thru frac plug @ 6570' MD. Perf 13th stage 6287'-6511'- with 24, 0.40" holes. Frac Gallup 13th stage with 271,000# , 20/40 PSA Sand

4/6/14-Set flo-thru frac plug @ 6240' MD. Perf 14th stage 5962'-6173'- with 24, 0.40" holes. Frac Gallup 14th stage with 269,400# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 5010'

MIRU HWS #10

4/17/14- TEST BOP, DO CIBP @ 5010' and DO flo thru Frac plug @ 6240'

4/18/14- DO flo-thru frac plug @ 6570', 6920' and 7230'

4/19/14-DO flo-thru frac plug @ 7570'

4/20/14-DO flo-thru frac plug @ 7840', 8230', 8570', 8870', 9220', 9520', 9860' and 10135'

Flow, test and C/O well to new PBTD 10490' MD

4/21/14-First deliver Oil to sales

Land well at 5672' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5642', 188 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 189 jts total

4/22/14-Flow test well- Choke Size= 48/64", Tbg Prsr= 350 psi, Csg Prsr= 1157 psi, Sep Prsr= 125 psi, Sep Temp= 95 degrees F, Flow Line Temp= 95 degrees F, Flow Rate= 1296 mcf/d, 24hr Fluid Avg= 26 bph, 24hr Wtr= 320 bbls, 24hr Wtr Avg= 16 bph, Total Wtr Accum= 2758 bbls, 24hr Oil= 322 bbls, 24hr Oil Avg= 13 bph, Total Oil Accum= 993 bbls, 24hr Total Fluid= 642 bbls.

NOTE: 4-1/2" tie back string from surface to TOL @ 5687' will be removed at a later date when artificial lift is installed in this well.