

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35517
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1916
7. Lease Name or Unit Agreement Name Roadrunner
8. Well Number 7F
9. OGRID Number 289408
10. Pool name or Wildcat Dufers Point-Gallup Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Logos Operating, LLC	
3. Address of Operator 4001 North Butler Ave, Bldg 7101, Farmington, NM 87401	
4. Well Location Unit Letter <u>F</u> : <u>1768</u> feet from the <u>N</u> line and <u>1656</u> feet from the <u>W</u> line Section <u>2</u> Township <u>24N</u> Range <u>8W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>7236' GL</u>	

OIL CONS. DIV. DIST. 3
MAY 05 2014

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/14/14 MIRU AZ395. NU BOP. TIH w/ PDC bit, tag cmt @ 5175'. AT 16:30hr PT 5-1/2" csg to 1025psi for 30min, test ok.
04/15/14 DO cmt & DV tool @ 5262'. Circ. Tag cmt @ 7130', DO cmt to 7149' PBTD. Circ & displace hole w/135bbbls 2% KCL. RU Bluejet, run CBL. At 18:00hr PT 5-1/2" csg to 1000psi for 30min, test ok. 04/15/14 RR @ 18:45hr. 04/21/14 ND tbg head, NU frac stack & PT, test ok.

04/23/14 RU Bluejet WL to perf Greenhorn w/.385" diam, 3SPF @ 6870' – 6954' = 39 holes. Acidize w/48bbbl 15% HCL Acid. Frac 1st Stage Greenhorn (6870'-6954') w/5352bbbls Slickwater, 11,149# 100Mesh, 108,178# 40/70 Ottawa Sand. Set CFP @ 6560'.

RIH w/BlueJet WL to perf Lower Gallup w/.385" diam, 3SPF @ 6156' – 6258' = 39 holes. Acidize w/24bbbl 15% HCL Acid. Frac 2nd Stage Lower Gallup (6156'-6258') w/2528bbbls Slickwater 70Q N2, 8603# 100Mesh, 110,147# 40/70 Ottawa Sand. Total N2: 2.778MMSCF. Set CFP @ 6130'.

RIH w/BlueJet WL to perf Middle Gallup w/.385" diam, 3SPF @ 5964' – 6088' = 39 holes. Acidize w/24bbbl 15% HCL Acid. Frac 3rd Stage Middle Gallup (5964'-6088') w/3058bbbls Slickwater 70Q N2, 10,308# 100Mesh, 107,655# 40/70 Ottawa Sand. Total N2: 2.469MMSCF. RD & release Frac equipment 04/23/14. 04/25/14 Start Flowback.

Spud Date:

03/27/14

Rig Release Date:

04/07/14

CONFIDENTIAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tamra Sessions

TITLE

Operations Tech

DATE 05/02/2014

Type or print name Tamra Sessions

E-mail address: tsessions@logosresourcesllc.com

PHONE: 505-330-9333

For State Use Only

Deputy Oil & Gas Inspector,

APPROVED BY:

Deputy Oil & Gas Inspector

TITLE

District #3

DATE

5/8/14

Conditions of Approval (if any):

AV