

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-039-35518 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. LG-1916
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Roadrunner 6. Well Number: 4G
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OIL CONS. DIV DIST. 3
MAY 05 2014

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
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8. Name of Operator Logos Operating, LLC	9. OGRID 289408
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10. Address of Operator 4001 North Butler Ave, Bldg 7101, Farmington, NM 87401	11. Pool name or Wildcat Dufers Point-Gallup Dakota
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	2	24N	8W		1750	N	1725	E	San Juan
BH:										

13. Date Spudded 04/05/14	14. Date T.D. Reached 04/13/14	15. Date Rig Released 04/17/14	16. Date Completed (Ready to Produce) 04/26/14	17. Elevations (DF and RKB, RT, GR, etc.) 7240' GL
18. Total Measured Depth of Well 7195'		19. Plug Back Measured Depth 7138'		20. Was Directional Survey Made? NO
21. Type Electric and Other Logs Run GR, CCL, CBL, Neutron, Density, Elec				

22. Producing Interval(s), of this completion - Top, Bottom, Name Dufers Point-Gallup Dakota / 5357' - 7195'	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8 / H-40	32.3#	334'	12-1/4	175sx(36bbbls,202cf)	13 bbbls
5-1/2 / P-110	17#	7185'	7-7/8	1136sx (367bbbls, 2064cf)	100 bbbls
					Stage tool @ 5395'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8, J-55, 6.5#	Report with	1 st delivery.

26. Perforation record (interval, size, and number) Greenhorn w/.385" diam, 3SPF @ 6992'-7080" = 39 holes Lower Gallup w/.385" diam, 3SPF @ 6290'-6382' = 39 holes Middle Gallup w/.385" diam, 3SPF @ 6080'-6218' = 39 holes Total Gallup-Dakota Holes = 117	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th style="width:70%;">AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>6992'-7080'</td> <td>Acidize w/48bbbl 15% HCL Acid. Frac w/5185bbbls Slickwater, 10000# 100Mesh, 107640# 40/70 Ottawa Sand.</td> </tr> <tr> <td>6290'-6382'</td> <td>Acidize w/24bbbl 15% HCL Acid. Frac w/2873bbbls Slickwater 70Q N2, 10000# 100Mesh, 103180# 40/70 Ottawa Sand. N2: 2.2MMSCF</td> </tr> <tr> <td>6080'-6218'</td> <td>Acidize w/24bbbl 15% HCL Acid. Frac w/3103bbbls Slickwater 70Q N2, 10,920# 100Mesh, 113320#40/70 Ottawa Sand. N2: 2.4MMSCF</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6992'-7080'	Acidize w/48bbbl 15% HCL Acid. Frac w/5185bbbls Slickwater, 10000# 100Mesh, 107640# 40/70 Ottawa Sand.	6290'-6382'	Acidize w/24bbbl 15% HCL Acid. Frac w/2873bbbls Slickwater 70Q N2, 10000# 100Mesh, 103180# 40/70 Ottawa Sand. N2: 2.2MMSCF	6080'-6218'	Acidize w/24bbbl 15% HCL Acid. Frac w/3103bbbls Slickwater 70Q N2, 10,920# 100Mesh, 113320#40/70 Ottawa Sand. N2: 2.4MMSCF
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28. PRODUCTION

Date First Production To be reported on 1 st delivery.	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <i>Flowing</i>	Well Status (<i>Prod. or Shut-in</i>) <i>Shut-in</i>					
Date of Test To be reported on	Hours Tested Next sundry.	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	30. Test Witnessed By
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31. List Attachments	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:	
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CONFIDENTIAL

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Signature <i>Tamra Sessions</i>	Printed Name Tamra Sessions	Title Operations Technician Date <i>5/2/14</i>
E-mail Address tsessions@logosresourcesllc.com		

INSTRUCTIONS A

