

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 112955

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other
APR 09 2014

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-3941

8. Well Name and No.
Escrito E07-2409 01H

9. API Well No.
30-045-35432

10. Field and Pool or Exploratory Area
Bisti Lower-Gallup

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 03/20/2014 and 03/25/2014

RCVD APR 14 '14
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

APR 10 2014

FARMINGTON FIELD OFFICE
BY: *William Tamberton*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Vy Nguyen

Title Engineering Technologist

Signature *[Signature]*

Date 04/01/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

03/20/2014

Pumped frac treatment using 70 quality foam on stage 1 perfs from 10215' to 10335' (36 holes) as follows:

bbbls fluid, 2899mscf N2, 271780# 20/40 brown sand, and 22650# 12/20 ~~sand~~ sand. No frac plug set.

Pumped 75 bio-balls to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 9957' to 10076' (36 holes) as follows:

1617bbbls fluid, 2917mscf N2, 275480# 20/40 brown sand, and 22450# 12/20 ~~sand~~ sand. **Set frac plug at 9830'.**

Pumped frac treatment using 70 quality foam on stage 3 perfs from 9694' to 9814' (36 holes) as follows: 1509bbbls fluid, 2740mscf N2, 275120# 20/40 brown sand, and 26306# 12/20 ~~sand~~ sand. No frac plug set.

03/21/2014

Pumped 75 bio-balls to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 9435' to 9555' (36 holes) as follows:

1630bbbls fluid, 2803mscf N2, 276920# 20/40 brown sand, and 23254# 12/20 ~~sand~~ sand. **Set frac plug at 9315'.**

Pumped frac treatment using 70 quality foam on stage 5 perfs from 9175' to 9295' (36 holes) as follows: 1551bbbls fluid, 2798mscf N2, 272260# 20/40 brown sand, and 23890# 12/20 ~~sand~~ sand. No frac plug set.

Pumped 75 bio-balls to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 8915' to 9035' (36 holes) as follows:

1539bbbls fluid, 2672mscf N2, 276120# 20/40 brown sand, and 23690# 12/20 ~~sand~~ sand. **Set frac plug at 8796'.**

03/22/2014

Pumped frac treatment using 70 quality foam on stage 7 perfs from 8654' to 8774' (36 holes) as follows: 1851bbbls fluid, 3275mscf N2, 277840# 20/40 brown sand, and 32832# 12/20 ~~sand~~ sand. No frac plug set.

Pumped 75 bio-balls to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 8394' to 8514' (36 holes) as follows:

1507bbbls fluid, 2811mscf N2, 274520# 20/40 brown sand, and 24870# 12/20 ~~sand~~ sand. **Set frac plug at 8274'.**

Pumped frac treatment using 70 quality foam on stage 9 perfs from 8132' to 8252' (36 holes) as follows: 1572bbbls fluid, 2856mscf N2, 275000# 20/40 brown sand, and 25797# 12/20 ~~sand~~ sand. No frac plug set.

Pumped 75 bio-balls to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 7872' to 7992' (36 holes) as follows:

1508bbbls fluid, 2793mscf N2, 272000# 20/40 brown sand, and 25070# 12/20 ~~sand~~ sand. **Set frac plug at 7790'.**

CONFIDENTIAL

03/24/2014

Pumped frac treatment using 70 quality foam on stage 11 perfs from 7648' to 7768' (36 holes) as follows: 1385bbbls fluid, 2751mscf N2, 278080# 20/40 brown sand, and 25000# 12/20 ~~sand~~ sand. No frac plug set.

Pumped 75 bio-balls to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 7387' to 7507' (36 holes) as follows: 1541bbbls fluid, 2781mscf N2, 275900# 20/40 brown sand, and 27402# 12/20 ~~sand~~ sand. **Set frac plug at 7266'.**

Pumped frac treatment using 70 quality foam on stage 13 perfs from 7125' to 7245' (36 holes) as follows: 1497bbbls fluid, 2696mscf N2, 272640# 20/40 brown sand, and 26140# 12/20 ~~sand~~ sand. No frac plug set.

03/25/2014

Pumped 75 bio-balls to seal off stage 13. Pumped frac treatment using 70 quality foam on stage 14 perfs from 6863' to 6983' (36 holes) as follows: 1525bbbls fluid, 2676mscf N2, 273360# 20/40 brown sand, and 35081# 12/20 ~~sand~~ sand. **Set frac plug at 6744'.**

Pumped frac treatment using 70 quality foam on stage 15 perfs from 6603' to 6723' (36 holes) as follows: 1512bbbls fluid, 2842mscf N2, 265380# 20/40 brown sand, and 38621# 12/20 ~~sand~~ sand. No frac plug set.

Pumped 75 bio-balls to seal off stage 15. Pumped frac treatment using 70 quality foam on stage 16 perfs from 6347' to 6467' (36 holes) as follows: 1548bbbls fluid, 3035mscf N2, 277940# 20/40 brown sand, and 23898# 12/20 ~~sand~~ sand. **Set frac plug at 6266'.**

Pumped frac treatment using 70 quality foam on stage 17 perfs from 6086' to 6206' (36 holes) as follows: 1437bbbls fluid, 2858mscf N2, 272280# 20/40 brown sand, and 22726# 12/20 ~~sand~~ sand. **Set kill plug at 4977'.**

03/30/2014

Drilled out kill plug at 4977'.

03/30/2014

Drilled out frac plug at 6266'.

03/31/2014

Drilled out frac plugs at 6744', 7266', 7790', 8274', 8796', 9315'

04/01/2014

Drilled out frac plugs at 9830'

WILL SEND OUT TUBING DATA LATER