

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB NO
Expires 1

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

o not use this form for proposals to drill or to re-enter an MAY 19 2014 6. If Indian, Allottee or Tribe Name

NM 68141

abandoned well. Use Form	n 3160-3 (APD) foi	r such proposals.		monee of Tribe Name	
SUBMIT IN TRIPLICAT	E - Other instruction	ons on pageങ Greau of L	en Field Office and Manag Zal@Unit or C	CA/Agreement, Name and/or N	
Type of Well Oil Well X Gas Well Other OIL CONS. DIV DIST. 3		8. Well Name Quintana			
Energen Resources Corporation 3a. Address 2010 Afton Place, Farmington, NM 8 4. Location of Well (Footage, Sec., T., R., M., or Survey I. SHL: 2,360' FSL, 1,740'FWL (K)	7401 Description)	3b. Phone No. (include area code) (505) 325–6800		9. API Well No. 30-039-24454 10. Field and Pool, or Exploratory Area Basin Fruitland Coal	
Sec. 28 T32N, R5W N.M.P.M			Rio Arrib		
12. CHECK APPROPRIATE TYPE OF SUBMISSION	E BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Recomplete	Well Integrity X Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Annual BHP Report	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspection of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspection. Energen converted the subject well BHP reports – attached to this subthrough 2014.	lete horizontally, give s formed or provide the lef the operation results in Notices shall be filed or section.) 1 to POW on 6/5	ubsurface locations and meas Bond No. on file with BLM/F n a multiple completion or really after all requirements, incl. /2009. — part of the	ured and true vertical depths of SIA. Required subsequent repo- completion in a new interval, a luding reclamation, have been dependent for POW	all pertinent markers and zone rts shall be filed within 30 day Form 3160-4 shall be filed onc completed, and the operator has status is annual	
This report allows Energen to condate of July 2015.	tinue with POW	status on the well	until the next repor	ting period end	
# Last MIT 7/8/2014					
BHP = 1359.9 psia BHT = 120.3 F ACCEPTED FOR RECORD JUL 2 1 2014		action do Operatoi	BLM'S APPROVAL OR ACCEPTANCE OF THI ACTION DOES NOT RELIEVE THE LESSEE A OPERATOR FROM OBTAINING ANY OTHER		
		AUTHORIZ	ATION REQUIRED FOR O AL AND INDIAN LANDS	PERATIONS	

14. I hereby certify that the foregoing is true and correct
Name (PrintedTyped)
Anna Stotts

Title Regulatory Analyst

Date 5/19/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Company Name Well Name Type of Test Date(s) of Test ENERGEN RESOURCES QUINTANA MESA 100 BUILDUP 10/25/13 - 4/17/14

Quintana Mesa #100



