

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. <b>JUL 16 2014</b> <b>SAN JUAN 29-7 UNIT</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		8. Well Name and No. <b>SAN JUAN 29-7 UNIT 550S</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	9. API/Well No. <b>30-039-29202</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface UNIT I (NESE), 2332' FSL &amp; 1109' FEL, Sec. 11, T29N, R7W</b>		10. Field and Pool or Exploratory Area <b>BASIN DAKOTA</b>
		11. Country or Parish, State <b>Rio Arriba, New Mexico</b>

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>MIT</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

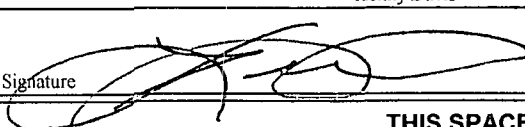
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Burlington Resources intends to perform an MIT test on subject well as per the NMOCD regulations requiring MIT every 5 years. The last MIT was performed 9/1/09. Procedure is attached.**

**OIL CONS. DIV DIST. 3**

**JUL 22 2014**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Kenny Davis</b>		Title <b>STAFF REGULATORY TECHNICIAN</b>
Signature 		Date <b>7/15/2014</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>Troy Salyers</b>	Title <b>Petroleum Eng.</b>	Date <b>7/21/2014</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>FFO</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips  
SAN JUAN 29-7 UNIT 560S  
Expense - MIT

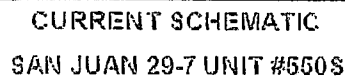
Lat 36° 44' 21.743" N

Long 107° 32' 4.02" W

PROCEDURE

Notify NMOCID 10 day in advance to witness MIT testing

1. Hold pre-job safety meeting. Comply with all NMOCID, BLM, and COPC safety and environmental regulations.
2. MIRU pump truck. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BHL, contact engineer.
3. RU hose from pump truck and connect to the casing.
4. MIT casing to 560# for 30 minutes on a 2 hour chart with a 1000# spring maximum. If the test passes, SI the well. RD pump and MOL. Bring the chart to the Wells Engineer. If the test fails, contact the Rig Superintendent and Wells Engineer.



District NORTH	Field Name EASIN (FRUITLAND COAL)	API / UWI 3003925202	County RIO ARRIA	State/Province NEW MEXICO		
Original Spud Date 1/12/2004	Surface Legal Location C11-022N-007W-1		E/W Dist (ft) 1,109.00	E/W Ref FEL	N/S Dist (ft) 2,332.00	N/S Ref FSL

DEVIATED - Original Hole, 7/3/2014 1:31:42 PM

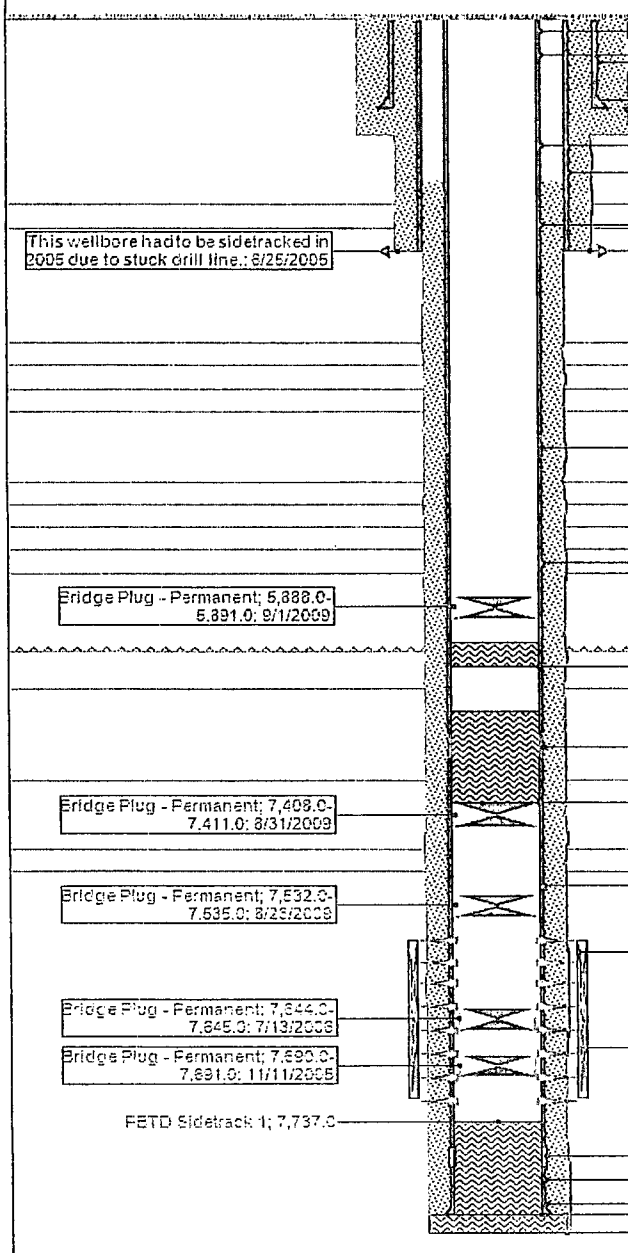
Vertical schematic(actual)	M/D (BKS)	TVD (BKE)	Formation Tops
	150	15.1	
Casing Joints: 15.0-59.0	59.1	59.1	
Pup Joints: 59.0-84.6	84.6	84.6	
Casing Joints: 15.0-147.6	147.6	147.6	
Shoe: 147.6-148.8	148.8	148.8	
Surface Casing Cement: 15.0-148.8; 100 sacks Type III Class E; circulated 10 bbl's to surface: 1/12/2004	148.8	148.8	
Casing Joints: 84.6-812.0	812.0	812.0	
Casing joints: 15.0-2,854.5	2,854.5	2,854.5	
Casing Joints: 812.0-3,873.0	3,873.0	3,873.0	
Whipstock: 2,822.0-2,833.0; 9/25/2005	2,833.0	2,833.0	OJO ALAMO
Cement Retainer: 2,833.0-2,838.0; 9/25/2005	2,838.0	2,838.0	KIRTLAND
Production Casing Cement: 1,850.0- 7,754.5; Lead 9 sacks Scavenger Class E, Tail 392 sacks Premium Lite Class E, TOC @ 1800' (CEL 10/28/2005); 1/12/2005	7,754.5	7,754.5	
Float Collar: 2,854.5-2,855.8	2,855.8	2,855.8	
Casing Joints: 2,855.8-2,889.4	2,889.4	2,889.4	
Float Shoe: 2,889.4-2,900.3	2,900.3	2,900.3	
Intermediate Casing Cement: 15.0- 2,900.3; Lead 348 sacks Premium Lite Class E, Tail 90 sacks Type III Class E; circulated 55 bbl's to surface: 1/15/2004	2,900.3	2,900.3	
Fruit and Coal: 2,930.0-3,155.0 8/4/2004	3,155.0	3,155.0	FRUITLAND
Fish: 3,303.0-3,977.0; Bit, hammer, bit sub, 10 drill collars and 10 joints of drill pipe: 9/23/2005	3,977.0	3,977.0	PICTURED CL...
Cement Plug: 2,834.0-3,977.0; Cemented open hole w/ 250 sacks Class E: 9/25/2005	3,977.0	3,977.0	LEWIS
	7,754.5	7,754.5	HUERFANO...
			CHAGRA DE...
			SAN JUAN



**Schematic - Current**  
**SAN JUAN 29-7 UNIT #550S**

District NORTH	Field Name BASIN (FRUITLAND COAL)	API / UWI 3003929202	County RIO ARriba	State/Province NEW MEXICO
Original Spud Date 1/12/2004	Surface Legal Location 011-929H-007W-1	East/West Distance (ft) 1,109.06	East/West Reference FEL	North/South Distance (ft) 2,332.00
North/South Reference FEL				

DEVIATED - Sidetrack 1, 7/9/2014 1:31:42 PM

Vertical schematic (actual)		MD (ftKE)	TVD (ftKE)	Formation Tops
	Casing Joints: 15.0-59.0	15.1		
	Pup Joints: 59.0-84.8	59.1		
	Casing Joints: 15.0-147.8	84.8		
	Shoe: 147.8-148.8	147.8		
	Surface Casing Cement; 15.0-148.8; 100 sacks Type III Class B; circulated 10 bbls to surface.; 1/13/2004	148.0		
	Casing Joints: 84.8-812.0	152.9		
	Casing Joints: 15.0-2,854.3	512.0		
	Casing Joints: 812.0-3,878.7	1,859.9		
	Intermediate Casing Cement; 15.0- 2,800.6; Lead 348 sacks Premium Lite Class B; Tail 99 sacks Type III Class C; circulated 55 bbls to surface.; 1/15/2004	2,859.5		
		2,859.0		
		2,821.9		
		2,859.0		
		2,903.5		
		2,903.9		
		2,922.1		
		2,959.1		
		2,935.1		
		2,841.2		
		3,579.6		
	Marker Joint: 3,878.7-3,890.7	3,590.7		
		4,171.9		
		4,724.9		
		5,025.1		
	Casing Joints: 3,899.7-7,260.7	5,558.2		
		5,735.1		
		5,555.1		
		5,591.1		
		5,531.2		
		5,429.0		
		5,817.1		
		7,224.1		
		7,259.2		
	Marker Joint: 7,259.1-7,271.2	7,271.3		
		7,539.1		
		7,408.1		
		7,411.1		
		7,429.1		
		7,475.1		
		7,532.2		
		7,535.1		
		7,582.0		
		7,535.2		
		7,535.1		
		7,544.0		
		7,545.0		
		7,590.0		
		7,590.3		
		7,724.1		
		7,733.9		
		7,742.5		
		7,742.4		
		7,753.1		
		7,754.4		
		7,755.1		

OJO ALAMO  
KIRTLAND