

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
JUL 01 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES & REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other Instructions on reverse side.

1. Type of Well  
 Oil Well     Gas Well     Other

OIL CONS. DIV DIST. 3

2. Name of Operator  
**EnerVest Operating, LLC**

JUL 07 2014

3a. Address  
**1001 Fannin St, Suite 800  
Houston, TX 77002-6707**

3b. Phone No. (include area code)  
**713-659-3500; 713-970-1847**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 895' FSL & 1874' FEL (UL O), Sec. 26, T25N, R04W  
BHL: SESE UL P, 670' FSL & 1100' FEL, Sec. 26, T25N, R04W**

5. Lease Serial No.  
**Jicarilla Contract 125**  
 6. If Indian, Allottee, or Tribe Name  
**Jicarilla Apache Tribe**  
 7. If Unit or CA. Agreement Name &/or No.  
 8. Well Name & No.  
**Jicarilla Apache Tribal 125 #18**  
 9. API Well No.  
**30-039-31229**  
 10. Field & Pool, or Exploratory Area  
**Lindreth Gallup-Dakota, West**  
 11. County or Parish, State  
**Rio Arriba, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<i>bp</i>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & ab&on	<input type="checkbox"/> Temporarily Ab&on	<u>through TD</u>
<input type="checkbox"/> Final Ab&onment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work & approximate duration. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations & measured & true vertical depths or pertinent markers & s&s. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Ab&onment Notice shall be filed only after all requirements, including reclamation, have been completed, & the operator has determined that the site is ready for final inspection.)

- 06/18/2014: MIRU D&J Rig 002. Spud 12-1/4" surface at 22:30 hrs 6/17/2014.
- 06/19/2014: Drill & survey to 530' & run 13 jts 8-5/8" J-55 ST&C csg, set 530' w/FC @ 504'. Cmt w/297 sks 73.49 bbls Type III cmt w/additives, mxd at 14.6 ppg, 1.39 SCF yld, 32 bbls good cement back to surface. Test csg to 600 psi for 30 mins, good test.
- 06/20-26/2014: PU & orient tools, GIH w/7-7/8" bit, tag cmt at 499', drill cmt & shoe track. Continue drilling & surveying to total depth of 8073' TD.
- 06/27/2014: Run & cmt 188 jts 4-1/2" 11.6# N-80 LT&C csg, set at 8071'. Hydraulic DV tool at 4840' w/mech DV tool at 2884' & cement w/525 sk 188.92 bbls prem lite high strength w/additives, mxd at 12.5 ppg, 2.01 cf yld, plug down, floats held, Press up & open tool at 2250 psi, 30 bbls good cmt back to surf. Mxd & pumped 281 sk, 106.79 bbls prem lite w/additives, 12.1 ppg, 2.13 cf/sk yld lead cmt. 50 sks 12.29 bbl, type III cmt w/additives 139 cu ft/sk yld 14.6 ppg tail cmt, open stage tool at 374 psi, 35 bbls good cmt to surface, plug down at 23.30 hrs. Mix & pump 405 sk, 153.92 bbls of Prem lite w/additives, 12.1 ppg, 1.13 cu ft/sk yld for lead & tail 50 sks 12.29 bbls Type II cmt w/additives, 1.38 cu ft/sk 14.6 ppg density, Circ 35 bbls good cmt to surface.
- 06/28/2014: Rig Relsed at 06:00 6/28/2014. WO Completion.

14. I hereby certify that the foregoing is true & correct.

Name (Printed/ Typed) **Jeanie McMillan** Title **Sr. Regulatory Analyst**  
 Signature *Jeanie McMillan* Date **June 30, 2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 & Title 43 U.S.C. Section 1212, make it a crime for any person knowingly & willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, & reports of such operations when completed, as indicated on Federal & Indian I&S pursuant to applicable Federal law & regulations. Any necessary special instructions concerning the use of this

form & the number of copies to be submitted, particularly with regard to local area, or regional procedures & practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

ACCEPTED FOR RECORD

JUL 02 2014

FARMINGTON FIELD OFFICE  
BY: *William Tambakan*