

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM 112953

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

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7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
Lybrook M28-2306 01H

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

9. API Well No.  
30-043-21178

3a. Address  
370 17th Street, Suite 1700  
Denver, CO 80202

3b. Phone No. (include area code)  
720-870-5887

10. Field and Pool or Exploratory Area  
Lybrook Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 354' FSL and 1265' FWL Sec 28, T23N, R6W  
BHL: 330' FSL and 400' FWL Sec 33, T23N, R6W

11. Country or Parish, State  
Sandoval, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Intermediate casing/cement</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Set intermediate casing string 6/14/14. Gelled freshwater mud system.

Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf J-55 LTC. Ran 29 joints of upgraded 7" L80 BTC Casing from 5021' to 6290' due to a severe dog leg. Depth of 8.75" hole from 0-6370' TVD/MD.

Casing set from surface to 6290' MD. Stage tool at 2365'. Top of float collar at 6243' MD. TOC at surface and BOC at 6290' MD. ✓

Stage 1: Cement (pumped 6/14/14) Lead: 615 sks Halcem .20% HR-5+ .01250 lb/sk Poly-E-Flake, mixed at 12.3 ppg, yield 1.95 cuf/sk  
Tail: 170 sks Varicem .15% CFR-3 + .30% Halad (R)-9 + .01250 Poly-E-Flake, mixed at 13.5 ppg, yield 1.31 cuf/sk. No returns to surface, opened DVT.

Stage 2: Cement (pumped 6/15/14) 225 sks Halcem .20% HR-5+ .01250 lb/sk Poly-E-Flake, mixed at 12.3 ppg, yield 1.95 cuf/sk. 1bbls circulated to surface. WOC 8.5 hrs.

Started drilling out stage tool and cement on 6/15/14. Tested BOP 6/15/14 to 3000# for 30 minutes. No pressure drop. Tested casing 6/15/14 to 1500# for 30 minutes. No pressure drop. ✓

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct.

JUL 01 2014

Name (Printed/Typed)  
Cristi Bauer

Title Operations Technologist

Signature

*Cristi Bauer*

Date

*6/26/14*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JUN 27 2014

*WILLIAM TUMBOKOU*

FARMINGTON FIELD OFFICE  
BY: *William Tumbokou*