

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 09 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NMSF-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2306-19E #205H

9. API Well No.

30-043-21204

10. Field and Pool or Exploratory Area  
Lybrook Gallup

11. Country or Parish, State  
Sandoval County, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

JUL 16 2014

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1801' FNL & 302' FWL, sec 19, T23N, R6W -  
BHL: 1396' FNL & 230' FEL, Sec 19, T23N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: <u>INTERMEDIATE CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/26/14 - MIRU AWS #730 - note: 9-5/8" surface previously set @ 426' by MoTe on 4/5/14

6/27/14 - Drlg 388' - 646'

6/28/14 - Drlg 646' - 987'. TOH to inspect bit & BHA, Hit 7" csg on 188H @ 778'-783'. Pressure test 7" csg on the 188H 1500# for 30 min, lost 200#. CALL Jim Lovato, BLM & Brandon Powell, NMOCD @ 16:45 & 17:05, verbal approval to plug 205H back 50' into surface csg and sidetrack.

6/29/14- Cmt balanced plug F/ 980' T/ 380' ( TEST TOC ) 25 Bbl FW AHEAD, 280sx CLASS G + 2% CaCl + 0.1% HR5 + 0.3% CFR3 + 3.86 wgps ( 50 Bbl, 280cf ) ( 17 ppg, 1 Yld ) DISPLACE W/ 4 Bbl FW. TOH 40 fpm TO 300', DP WAS DRY, CIRC BOTTOMS UP, NO CEMENT TO SURFACE.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 7/9/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 10 2014

NMOCD PV

FARMINGTON FIELD OFFICE  
BY: William Tambekou

6/30 – 7/4/14 – Time drlg off plug and continue drilling intermediate hole.

7/5/14 – TD 8-3/4" intermediate hole @6048', 1300 hrs.

7/6/14 – Circ & CO hole

7/7/14 – Run 143 jts 7", 23#, J-55, LT&C csg, landed @ 6042' MD, FC @ 5997'. Cmt with 10 BBL FW SPACER, 40 BBL CHEM WASH, 20 BBL, 112 CF, 52sx

ELASTISEAL SCAVENGER ( 11.5ppg, 2.15 Yld + 12 WGPS ) FOAMED LEAD = 710 SX ELASTISEAL ( 184.6 BBL, 1037 CF ) + 2% CHEM - FOAMER 760 + 6.93 wgp ( 13ppg, 1.46 Yld ) TAIL = 100SX ELASTISEAL ( 23.2 BBL, 130 CF ) + 5.7 wgps ( 13.5ppg, 1.3 Yld ) DROP PLUG & DISPLACE W/ 236.5 BBL, 20 BBL FW, 190 BBL DRLG MUD, 26.5 BBL FW. PLUG DN @ 19:31, 7/7/14. NO CEMENT TO SURFACE, ESTIMATED TOC - SCAVENGER @ 420', ESTIMATED TOC FOAMED LEAD @ 1167'. DID NOT PUMP CAP CEMENT. Called Jim Lovato, BLM, @1945 hr. Jim said finish well and have completion run CAST bond log to pick TOC, Called Brandon Powell, NMOCD. Brandon wanted cementers to estimate TOC. Brandon Wood, Halliburton, estimated TOC scavenger @ 420', TOC foamed lead @ 1167'.

7-8-14 – Pressure test 7" csg and 4" pipe rams, 250 psi low for 5 min and 1500 psi high for 30 min. Good test, chart used. ✓