

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

Please Serial No.
149IND8466

III 09 2014

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

Farmington Field Office
Bureau of Land Management

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
JOHN CHARLES 6C

2. Name of Operator
FOUR STAR OIL GAS COMPANY
Contact: APRIL E POHL
E-Mail: APRIL.POHL@CHEVRON.COM

9. API Well No.
30-045-30604-00-S1

3a. Address
11111 WILCREST
HOUSTON, TX 77099

3b. Phone No. (include area code)
Ph: 505-333-1941
Fx: 505-334-7134

10. Field and Pool, or Exploratory
MESAVERDE POINT LOOKOUT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T27N R9W SWNE 1970FNL 2450FEL

OIL CONS. DIV DIST. 3

11. County or Parish, and State
SAN JUAN COUNTY, NM

JUL 29 2014

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Test
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Notify NMOCD 24 hrs prior to beginning operations

It was discovered this well had an issue with the Bradenhead. Please see procedure for proposed repair. The NMOCD is being notified as well.
 ? Rig up, install BOPs and test. Recover plunger lift equipment and pull tubing, lay down.
 ? Run bit and scrapper to PBTD 4550?. Set CBP at ~3800?. Load hole with water and test plug/casing to 500 psi
 ? Rig up wireline:
 o Run sector bond log from 3800? to surface  Without applied pressure and 1500 psi of applied pressure
 o Run noise log ? set detector at top of good bond ~3100?
 ? Seek entry location of bradenhead gas. Review results with NMOCFD staff for next step
 ? Cementing operation:
 o Perforate 4 squeeze holes above suspected gas entry

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252245 verified by the BLM Well Information System For FOUR STAR OIL GAS COMPANY, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 07/25/2014 (14TS0147SE)

Name (Printed/Typed) JAMES MICIKAS	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 07/09/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TROY SALYERS	Title PETROLEUM ENGINEER	Date 07/25/2014
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

NMOCD

Send Email

From: tsalyers@blm.gov

To: april.pohl@chevron.com
jdmi@chevron.com

CC:

Subject: Well JOHN CHARLES 6C

Message: The sundry for Well Test you submitted has been approved by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 252245. Please be sure to open and save all attachments to this message, since they contain important information.

James and April,
BLM Condition of Approval: Submit a copy of the bond log with the subsequent report. Upon drilling cement and retainer out, pressure test squeeze holes to 500 psi for 30 min, with no more than a 10% bleed off.

Attachments: EC252245.pdf

Approved By: TROY SALYERS

PETROLEUM ENGINEER

Status: Queued to Send
2014-07-25 09:39:19

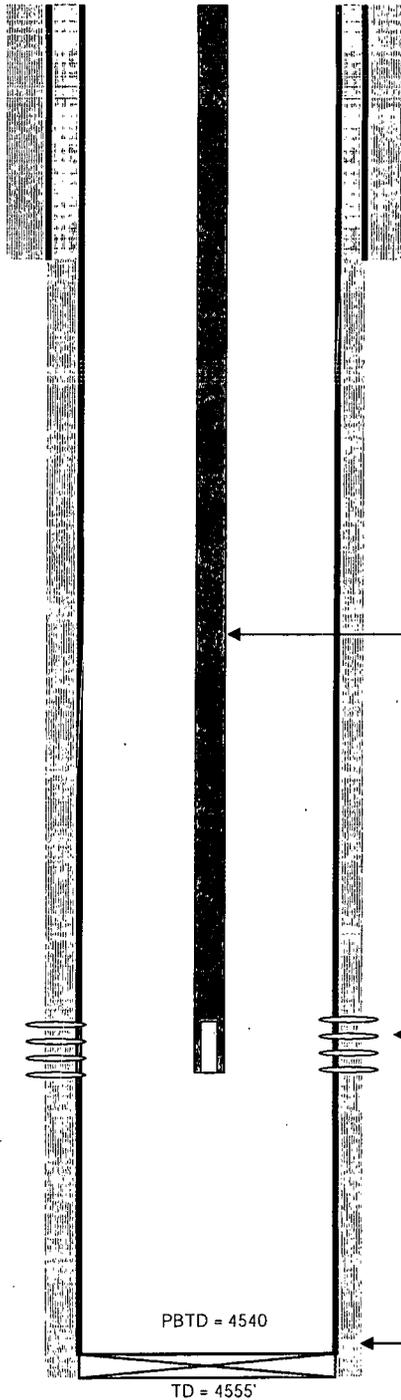
25-Jul-2014 09:39



John Charles #6C
San Juan, New Mexico
Current Well Schematic as of 3-30-09

API: 30-045-30604
Legals: Sec 13 - T 27N - R 9W
Field: Basin

KB
KB Elev
Gr Elev



Surface Casing:
8-5/8", 24#, K-55, Set @ 371' in 12-1/4" Hole
TOC = 0' w/ 268 sks

Tubing Details:
2-3/8" tubing
EOT: 3900'

Messavard Perfs (Size = 0.410; 260 holes)
3958 - 4429

2000 gals 15% HCL 111602 gal wtr unknown sand

Production Casing:
108 jts. 4-1/2", 11.6#, J-55 LT&C Set @ 4,555' in 7-7/8" hole
TOC circulated to surface (550 sacks)

Prepared by: Jeannie Kohoutek
Date: 3/30/2009