Office	mica Ta Ammandiata District					
	ppies To Appropriate District	State of	New Mexico		Form C-103	
District 1		Energy, Minerals	and Natural Resources		June 19, 2008	
1625 N. Fren District II	N. French Dr., Hobbs, NM 87240		WELL API NO. 30-045-30766			
1301 W. Gra	and Ave., Artesia, NM 88210		L CONSERVATION DIVISION		of Lease	
<u>District III</u> 1000 Rio Bra	Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505			STATE FEE x		
District_IV				6. State Oil & Gas Lease No.		
87505	Tancis Dr., Santa i C, MV					
DIFFERENT PROPOSAL	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name of TIGER	7. Lease Name or Unit Agreement Name: TIGER		
1. Type of		Othor		8. Well Number		
	Oil Well Gas Well X Other 2. Name of Operator			· · · · · · · · · · · · · · · · · · ·	#19 9. OGRID Number	
	XTO Energy Inc.				5380	
	3. Address of Operator				10. Pool name or Wildcat	
	R 3100 AZTEC, NM	87410		BASIN FRUITLAN	D COAL	
4. Well Lo	ocation					
	Letter B:	980' feet from th	e NORTH line and	1860 ! feet fro	om the EAST line	
Section Section	on 27	Township	30N Range 13W	NMPM	County SAN JUAN	
7		11. Elevation (Show	whether DR, RKB, RT, G	R, etc.)		
			5598' GR			
	12. Check	Appropriate Box to I	ndicate Nature of Noti	ce, Report, or Other	Data	
			1 -			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					PORT OF:	
PERFORM	REMEDIAL WORK	PLUG AND ABANDO	ON 🗶 REMEDIAL WO	RK 🗆	ALTERING CASING	
TEMPORA	RILY ABANDON	CHANGE PLANS		RILLING OPNS. 🔲	P AND A	
PULL OR A	LTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB NILA O.	•-	
	E COMMINGLE		_	air COV	IS. DIV DIST. 3	
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OTHER:			OTHER:	JUL	# 8 2014 <u> </u>	
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BRB	
MTG	
Approved	

Tiger #19 Sec 27, T 30 N, R 13 W San Juan County, New Mexico 6/27/2014

Plug and Abandon Procedure

AFE Number:

1406052

Spud Date:

5/6/2002

Surface Casing:

7", 20#, J-55 csg @ 234'. Cmt'd w/75 sx. Did not circ cmt to surf. Filled annulus

w/50 sx cmt.

Production Casing:

4-1/2", 10.5#, J-55 csg @ 1,702'. Cmt'd w/210 sx. Circ cmt to surf.

Capacity: .0159 bbls/ft or .6699 gal/ft

Production Tubing:

2-3/8" string

Rod String:

3/4" string

Pump:

1-1/2" insert pump

Perforations:

Fruitland Coal: 1,535' - 1,546'

PBTD:

1,678'

Recent Production:

INA since 12/30/2010. 0 mcfpd, 0 bwpd (downhole failure).

Notify NMOCD & BLM 24 hours prior to beginning plugging operations

- 1. Check for COA's and approved NOI before beginning operations.
- 2. Test rig anchors.
- 3. Set flowback tank.
- MIRU completion rig. Review JSA.
- 5. Kill well.
- TOH & LD rods and pump.
- 7. ND WH. NU & FT BOP.
- TOH & LD tubing.
- 9. TIH 3-7/8" bit & 3-7/8" string mill to 1,535' on 2-3/8" workstring. TOH.
- 10. TIH 4-1/2" CR and set @ \pm 1,510'. PT tubing. Sting out of CR and circulate hole clean.

- 11. PT casing and CR to 550 psig. If casing does not test, contact engineer.
- 12. MIRU cement truck. Review JSA.
- 13. **Perforation Isolation Plug (1,510' 1,460'):** Pump 10 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot a balanced plug from 1,510' 1,460' (volume calculated with 50' excess).
- 14. Fruitland Coal Top Plug (1,011' 911'): Pump 15 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot a balanced plug from 1,011' 911' (volume calculated with 50' excess).
- 15. **Kirtland Top & Surface Plug (284' Surface):** Pump 30 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot a balanced plug from 284' surface (volume calculated with 50' excess).
- 16. TOH & LD tubing.
- 17. RDMO cement truck.
- 18. WOC 4 hours.
- 19. Cut off WH. Fill in casing as needed with cement. Install above ground P&A marker.
- 20. Cut off anchors and reclaim location.

Checklist

Regulatory:

- 1. NOI to P&A on form C-103
- 2. Submit a post-work sundry on form C-103 which details the P&A work and location work within 30 days of completing all required restoration work.

Equipment:

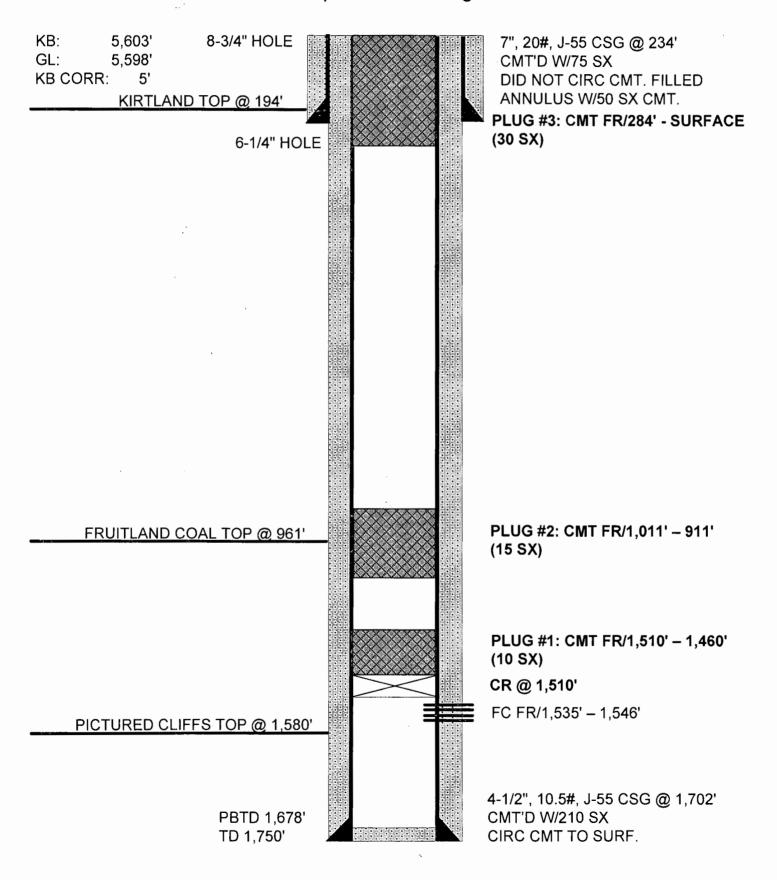
- 1. 1 flowback tank
- 2. 1,600' 2-3/8" workstring
- 3. 4-1/2" cement retainer
- 4. 3-7/8" string mill
- 5. 55 sx Class "B" cement
- 6. 1 above ground marker

Services:

- 1. Completion rig
- 2. Cement truck

Tiger #19 Sec 27, T 30 N, R 13 W San Juan County, New Mexico

Proposed P&A Diagram





XTO - Wellbore Diagram

Well Name: Tiger 19 E/W Dist (ft) API/UWI N/S Dist (ft) Location ield Name State/Province County Basin Fruitland Coal 30045307660000 1.860.0 FEL 980.0 **FNL** T30N-R13W-S27 San Juan **New Mexico** Well Configuration Type XTO ID B Orig KB Elev (ft) Gr Elev (ft) KB-Grd (ft) Spud Date PBTD (All) (ftKB) Total Depth (ftKB) Method Of Production 68141 5,603.00 1,750.0 5,598.00 5.00 5/6/2002 Original Hole - 1678.0 Beam Well Config: Vertical - Original Hole, 6/30/2014 9:49:02 AM Zones ftKR fiKR Top (ftKB) Btm (ftKB) Schematic - Actual Incl (MD) (TVD) Fruitland Coal 1,535.0 1,546.0 Casing Strings
Casing Description OD (in) Wt (lbs/ft) String Grade Set Depth (ftK, Top Connection 0 Surface 7 20.00 J-55 234.0 OD (in) Casing Description Wt (lbs/ft) String Grade Top Connection Set Depth (ftK Production 4 1/2 10.50 J-55 1,702.0 Cement 22 Description Туре String Surface Casing Cement Surface, 234.0ftKB casing 40 Cmt'd w/75 sx CL B Cmt. Did not Circ Cmt to Surf. Filled annulus w/50 sx of CL B Cmt. Hole standing Full. 234 Description String **Production Casing Cement** Production, 1,702.0ftKB 236 Cmt'd 4-1/2" Prod Csg (Lead) 120 sx Econolite Cmt f/b (Tail) 90 sx CL B Cmt. Circ Cmt to 1,165 **Perforations** Hole 1,321 Diamete Shot Dens Phasing Curr. Btm (ftKB) (°) Date Top (ftKB) Zone 1,533 1,535.0 1,546.0 Fruitland Coal **Tubing Strings** 1,535 Run Date Set Depth (ftKB) **Tubing Description Tubing - Production** 8/26/2008 1,629.9 Top (MD):1,535, **Tubing Components** 1.540 Des:Fruitland Coal OD (in) (lbs/... Gra. Top Thread Model Item Description .lts Len (ft) Top (ftKB) 8tm (ftKB) 1,546 Tubing 47 T&C 2 3/8 4.70 J-55 1,528.14 5.0 1,533.1 Non-... 1,560 1,533.1 Tubing 2 T&C 2 3/8 4.70 J-55 65.80 1,598.9 Upset Seat Nipple 2 3/8 1.10 1,598.9 1,600.0 1,565 OEMA w/Weep 2 3/8 4.70 J-55 29.88 1,600.0 1,629.9 Hole 1,566 Rods Run Date Rod Description Set Depth (ftKB) 1,591 String Length (ft) Insert Pump 8/26/2008 1,612.90 1,612.9 **Rod Components** 1,598 OD (in) Grade Len (ft) Top (ftKB) Btm (ftKB) Polished Rod 1 1/4 22.00 0.0 22.0 1,599 Rod Sub 3 3/4 18.00 22.0 40.0 3/4 D 1,125.00 1,165.0 Sucker Rod 45 40.0 3/4 D Sucker Rod w/Molded 15 1,540.0 375.00 1,165.0 Guides 1,600 Sinker Bar 1 1/2 C 25.00 1,540.0 1,565.0 0.50 1,565.0 1,565.5 Shear Tool - 21K 1 3/4 1.590.5 Sinker Bar 7 1 1/2 C 25.00 1,565.5 1.600 Stabilizer Rod 2 7/8 D 8.00 1,590.5 1,598.5 1,598.5 1,599.5 Lift Sub 1 1.00 Spiral Rod Guide 3/4 0.40 1,599.5 1,599.9 1,611.9 1 1/2 12.00 1,599.9 Rod Insert Pump 1,612.9 1.00 1,611.9 Strainer Nipple 1 Stimulations & Treatments 1,630 rac Start Date | Top Perf (ft... | Bottom Pe... V (slurry) (... Total Prop... AIR (b... ATP (psi) MTP (psi) ISIP (psi) 43,865.0 7/11/2002 1535 1546 PBTD, 1.678 1,678 Frac'd FC Perfs f/1,535' - 1,546' dwn 4-1/2" Csg w/70Q N2 Foam carrying 5,000# 40/70 SD & 38,865# 20/40 SD. Screened out in 4# Stg. AIR 20 BPM. ISIP 4,000 PSIG 1.702 1,750 TD, 1,750 Page 1/1 Report Printed: 6/30/2014 www.peloton.com