

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-32900
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SALTY DOG SWD
8. Well Number #5
9. OGRID Number 5380
10. Pool name or Wildcat SWD, ENTRADA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5213' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other **SWD**

2. Name of Operator
XTO ENERGY INC

3. Address of Operator
382 CR 3100, AZTEC, NM 87410

4. Well Location
 Unit Letter **B** : **1030** feet from the **NORTH** line and **1365** feet from the **EAST** line
 Section **16** Township **29N** Range **14W** NMPM County **SAN JUAN**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: **STATUS UPDATE PACKER REPAIR**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. attempted to replace the injection packer in this well per the attached:

Notify NMOCD 24 hrs
 prior to beginning
 additional operations

OIL CONS. DIV DIST. 3
 JUL 14 2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sherry J. Morrow* TITLE REGULATORY ANALYST DATE 7/10/2014
sherry_morrow@xtoenergy.com

Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY *Brad Bell* TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/30/14

Conditions of Approval (if any):

BP Approved NOI 5-14-14 online

SALTY DOG SWD #5

6/9/14 MIRU.

6/10/14 MIRU WLU. RIH & set CIBP @ 6,426'. Spot 9 gals cmt abv CIBP. RDMO WLU.

6/11/14 TOH 2-7/8", 6.4#, J-55, 8rd, EUE, IPC tbg & 5-1/2" inflatable pkr.

6/12/14 CO fr/6,642' – 6,753'.

6/13/14 Rptd to Brandon Powell w/NMOCD & Jim Lavato w/BLM running production pkr & tbg 6/14/14
poss MIT 6/16/14.

6/14/14 TIH 5-1/2" x 2-3/8" inflatable single set pkr, 2-7/8", 6.5#, L-80, 8rd, EUE Polycore Ind tbg. Set
pkr @ 6,419'. EOT @ 6,428'. Entrada perfs fr/6,514' – 6,644'. PBTB @ 6,753'.

6/16/14 RDMO.

6/18/14 Met John Durham w/NMOCD on loc for MIT. PT TCA to 520 psig for 30". Tstd OK. RWTI.

XTO Energy Inc. found pressure on the casing on 6/19/14. BD casing. 6/23/14 the tubing and casing had
equalized and the well was shut-in on 6/24/14. A profile nipple was ran on 6/26/14 and the tubing PT to
2,000 psig OK. Called Monica Kuehling w/NMOCD @ 1 p.m. to notify of packer failure. Left plug in well.
SWI. XTO plans to replace the failed packer and will submit a subsequent sundry when work is
completed.