

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 09 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM-18463

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
Chaco 2308-09A #145H

2. Name of Operator  
WPX Energy Production, LLC

9. API Well No.  
30-045-35496

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

10. Field and Pool or Exploratory Area  
Nageezi Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 917' FNL & 240' FEL SEC 9 23N 8W  
BHL: 378' FNL & 229' FWL SEC 9 23N 8W

11. Country or Parish, State  
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SUPPLEMENTAL COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/4/14- MIRU HWS #10 to pull temporary 4-1/2" tie back string and run gas lift

Lay down 151 JTS & 15' Marker jt of 4 1/2 11.60 # Casing

6/5/14 - Land well at 5844' w/ 14.5' KB as follows, 1/2 MS, , 3 Jts of 2.375" J55 tbg, 2.375"x2.875" XO, 7" Weatherford Arrowset 1 Pkr set at 5741' w/ 10K in tension, On/Off tool w/ 2.25" FN set at 5739', 4' Pup Jt, 1 Jt of 2.875" J55 tbg, GLV #1 set at 5700', 13 Jts of 2.875" J55 tbg, 2.31" XN set at 5298', 14 Jts of 2.875" J55 tbg, GLV #2 set at 4864', 21 Jts of 2.875" J55 tbg, GLV#3 set at 4213', 25 Jts of 2.875" J55 tbg, GLV #4 set at 3438', 29 Jts of 2.875" J55 tbg, GLV #5 set at 2539', 38 Jts of 2.875" J55 tbg, GLV #6 set at 1367', 44 Jts of 2.875" J55 tbg, set and lock down tbg hanger, Total 3 Jts of 2.375" J55 tbg, Total 185 Jts of 2.875" J55 tbg, 188 Total Jts in the well. LD tbg hanger.  
RDMO

OIL CONS. DIV DIST. 3

JUL 16 2014

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Larry Higgins  
Title Regulatory Specialist  
Signature *Larry Higgins*  
Date 7/8/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  
Title  
Date  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD PV

JUL 10 2014

# Chaco 2308-09A #145H

## NAGEEZI GALLUP Horizontal

(page 1)

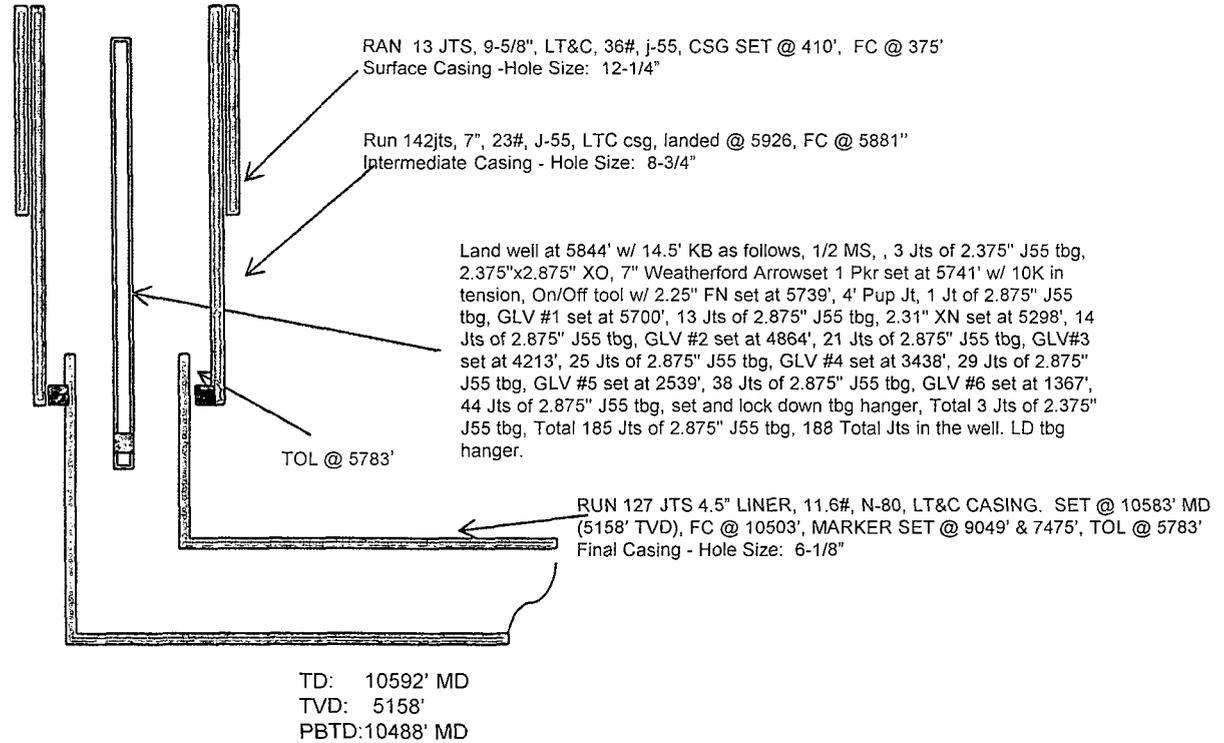
Spud: 12/16/13  
 Completed: 4/16/14  
 Pulled Tie Back: 6/4/14

SHL: 917' FNL & 240' FEL  
 NE/4 NE/4 Section 9 (A), T23N, R8W

BHL: 378' FNL & 229' FWL  
 NW/4 NW/4 Section 9 (D), T23N, R 8W

SAN JUAN., NM  
 Elevation: 6883  
 API: 30-045-35496

Tops	MD	TVD
Ojo Alamo	1083'	1079'
Kirtland	1274'	1265'
Pictured Cliffs	1614'	1598'
Lewis	1730'	1712'
Chacra	2037'	2012'
Cliff House	3135'	3089'
Menefee	3189'	3140'
Point Lookout	4050'	3987'
Mancos	4285'	4217'
Gallup	4653'	4577'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	250 sx	288 cu.ft.	Surface
8-3/4"	7"	650 sx	935 cu. ft.	Surface
6-1/8"	4-1/2"	360 sx	502 cu. ft.	550 (TOC)