

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 July 17, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

1. WELL API NO.
30-039-24077
2. Type Of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Carracas Mesa 14
6. Well Number
#1

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Plug FC & PayAdd FC

8. Name of Operator
Energen Resources Corporation

9. OGRID Number
RCVD JUL 22 '14
162928

10. Address of Operator
2010 Afton Place, Farmington, NM 87401

11. Pool name or Wildcat
Carracas Pictured Cliffs

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	14	32N	04W		1100	FNL	1100	FWL	Rio Arriba
BH:	same									

13. Date Spudded
9/16/88
14. Date T.D. Reached
11/25/88
15. Date Rig Released
07/14/14
16. Date Completed (Ready to Produce)
N/A -See Box 31
17. Elevations (DF & RKB, RT, GR, etc.)
6270' GL

18. Total Measured Depth of Well
8225' MD
19. Plug Back Measured Depth
4062' MD
20. Was Directional Survey Made
No
21. Type Electric and Other Logs Run
CEL w/Gamma Ray, VDL & CC

22. Producing Interval(s), of this completion - Top, Bottom, Name
2945'-2990' / Carracas Pictured Cliffs

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	369'	12-1/4"	200 sx	12 BBLs
7"	23# N80, K55, L80	5847'	8-3/4"	1350 sx	124 BBLs

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	5674'	8227'	367		2-7/8", 6.5#, J-55	2907' (set 7/14/14)	

26. Perforation record (interval, size, and number)
2945'-2950' 3 spf, 0.38" EHD, 15 holes
2950'-2960' 3 spf, 0.38" EHD, 30 holes
2980'-2990' 3 spf, 0.38" EHD, 30 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
2830'-2923' | 47.2 bbls of Class G Neat cnt
2784'-2954' | 6.7 bbls of Class G Neat cnt

28. PRODUCTION

Date First Production N/A -See Box 31	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Shut In					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
 Comments: Energen plans to P&A this wellbore. See C-103 dated 7/15/14. See NOI to P&A 7/21/14.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature: Anna Stotts
 Printed Name: Anna Stotts
 Title: Regulatory Analyst
 Date: 7/15/14
 E-mail address: astotts@energen.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 1, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	-	T. Canyon	T. Ojo Alamo 2254'
T. Salt		T. Strawn	T. Kirtland-Fruitland 2420'/2790'
B. Salt		T. Atoka	T. Pictured Cliffs 2933'
T. Yates		T. Miss	T. Cliff House 5108'
T. 7 Rivers		T. Devonian	T. Menefee 5200'
T. Queen		T. Silurian	T. Point Lookout 5450'
T. Grayburg		T. Montoya	T. Mancos 5782'
T. San Andres		T. Simpson	T. Gallup 6509'
T. Glorieta		T. McKee	Base Greenhorn 7730'
T. Paddock		T. Ellenburger	T. Dakota 7848'
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T. Penn. "B"
			T. Penn. "C"
			T. Penn. "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Oztzte
			T. Granite
			T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology