

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30647
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. SF-080713
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
8. Well Number 39M
9. OGRID Number 14538
10. Pool name or Wildcat BASIN DK / Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS, LP

3. Address of Operator
P.O. Box 4289; Farmington, NM 87499-4289

4. Well Location

Unit Letter: G; 1755' feet from the North lined 665' line and East feet from line

Section 13 Township 30N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6325' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: BH Testing Schedule ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources request that the subject well be put back on the standard braden head testing schedule since the recent tests Have all showed zero pressure. To comply with the OCD request, a copy of the updated well bore schematic to show the correct intermediate string cement top.

OIL CONS. DIV DIST. 3
AUG 13 2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Staff Regulatory Technician DATE: 8-12-14

Type or print name Kenny Davis E-mail address: Kenny.r.davis@conocophillips.com PHONE: 505-599-4045

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE 8/18/14
Conditions of Approval (if any): AV District #3

ConocoPhillips

API / UTM	Surface Legal Location	Field Name	License No.	State Province	Well Configuration Type
3003930647	013-030N-006W-G	MV/DK COM		NEW MEXICO	DEVIATED
Ground Elevation (ft)	Original KBRT Elevation (ft)	KS-Ground Distance (ft)	KS-Casing Fringe Distance (ft)	KS-Tubing Hanger Distance (ft)	
6,325.00		6,341.00	15.00		

MD (RKB)	formation tops	Vertical schematic (actual)
18.1		
19.4		
25.6		
56.4		
66.3		
82.3		
194.9		
225.1		
226.0		
227.0		
231.0		
1,450.1		
2,350.1		
2,818.9		
2,821.9		
3,946.9		
3,947.8		
3,989.8		
3,990.8		
4,000.0		
4,224.4		
4,233.9		
4,609.9		
4,941.9		
5,165.0		
5,542.0		
5,594.2		
6,021.0		
7,741.1		
7,751.0		
7,945.9		
7,958.3		
7,960.6		
7,991.5		
7,992.8		
7,993.8		
8,064.0		
8,065.0		
8,075.8		
8,076.1		
8,076.4		
8,077.1		
8,081.0		

Surface: 9,53 IN; 9,001 IN; 15,000 RKS; 22,500 RKS
 And cement plug; 1,450-2,350; 2,819-2,822;
 immediately after cement plug from the casing
 cement plug; 3,947-3,990; 4,000-4,224;
 SURFACE CSG CMT: 15,000; 22,500; 22,510; CIRC 2
 55% OF GOOD CMT TO SURFACE
 Intermediate Casing Cement: 1,450-2,350;
 2,819-2,822; HELD SAFETY MEETING W/ BJ & RIG
 CREW. CEMENT 2ND STAGE: PREFLUSH W/ 10
 55LS OF GELWATER + 10 55LS OF WATER, PUMP
 20 SXS SCAVANGER CEMENT @ 11 PPG - 10
 55LS, LEAD IN W/ 410 SXS PREMIUM LITE W/ 3%
 CACL2 + 25 PPS CELLOPLAKE + 5 PPS LCM-1
 + 4% FL52 + 8% BENTONITE + .4% SMS @ 12.1
 PPG, SLURRY = 155 55LS, SHUT DOWN, DROP
 PLUG, DISPLACE W/ 10 55LS OF WATER, START
 @ 5 PM - 0 PSI FINAL @ 4 PM - 250 PSI BUMP
 PLUG & CLOSE STAGE TOOL W/ 255S PSI, PLUG
 DOWN @ 12:42 HRS, CHECK FLOATS, OK PRESS
 TEST DV TOOL @ 7.7, CSG FITOP OF DV TOOL @
 2319 T/SURFACE 12555 PSI FHO-MIN, BLEED
 BACK 1 55L WNO CMT RTNS, TOC @ 1:50 PER
 CBL RAN ON 4/2/09
 Intermediate Casing Cement: 2,819-2,822;
 2,819-2,822; HELD SAFETY MEETING W/ BJ & RIG
 ON CEMENTING CASING, RIS UP 50 CEMENT
 HEAD & LINES, PRESSURE TEST TO 300 PSI / 10
 MIN, PREFLUSH W/ 10 55LS OF GELWATER + 10
 55LS OF WATER, PUMP 20 SXS SCAVANGER
 CEMENT @ 11 PPG, SLURRY = 10 55LS, LEAD IN
 W/ 110 SXS PREMIUM LITE W/ 3% CACL2 + 25 PPS
 CELLOPLAKE + 5 PPS LCM-1 + 4% FL52 + 8%
 BENTONITE + .4% SMS @ 12.1 PPG, SLURRY = 41
 55LS, TAB IN W/ 84 SXS TYPE III CEMENT W/ 1%
 CACL2 + 25 PPS CELLOPLAKE + 2% FL52 @ 14.6
 PPG, SLURRY = 22 55LS, SHUT DOWN, DROP
 PLUG, DISPLACE W/ 10 55LS OF WATER, 12:53
 55LS OF MUD, START @ 4 PM - 15 PSI FINAL @
 5 PM - 415 PSI BUMP PLUG TO 2154 PSI CHECK
 FLOATS O.K., PLUG DOWN @ 10:17 HRS
 2. INTERMEDIATE: 7 IN; 6,325 IN; 15,000 RKS; JSA, WITH-RIG
 CREW, RUN 95 JTS 7"-29" J55 - BRD LTC
 CASSING W/ A WEATHERFLOT FLOAT SHOE ON
 BOTTOM, A FLIGHT COLLAR ONE JOINT OFF
 BOTTOM & A HYDRAULIC STACK COLLAR ON TOP
 OF JOINT #25, BREAKING CIRCULATION EVERY 20
 JTS, TAG BOTTOM @ 4000, CIRCULATE PICK UP
 MANDEL REL & LAND CASING @ 3990.3, TOP OF
 FLOAT COLLAR SET @ 3945.8, TOP OF STACK
 COLLAR @ 2319, RAN CENTRALIZERS AS PER
 PROG.: 3,990.8 R/KS
 DETX#1: 4,910.3-4,920; 4,910-209
 DETX#2: 5,165.5-5,542; 4,910-209
 PERFORATED: 22,500-22,510; 4,910-209
 Production Casing Cement: 2,350-2,357;
 2,350-2,357; TOC @ 2,357 PER CBL RAN 4/23/09
 3. PRODUCTION: 4 1/2 IN; 4,000 IN; 15,000 RKS; RAN 205
 JTS (3,207.5) OF 45" 11.5 LEO LTC CASING, SET
 DEPTH @ 8,225, RUN CENTRALIZERS AS PER
 PROG.: 3,077.0 R/B
 Cement Plug: 3,077.0-3,077.4; 4,910-209
 Cement: 8,075.8-8,081.0; 4,910-209