

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078903A

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
892000884F

8. Well Name and No.
GALLEGOS CANYON UNIT 204

9. API Well No.
30-045-11632-00-S1

10. Field and Pool, or Exploratory
BLANCO

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
BP AMERICA PRODUCTION CO

Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

3a. Address
200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T28N R12W NENE 0990FNL 0890FEL
36.623280 N Lat, 108.092550 W Lon

OIL CONS. DIV DIST. 3
JUL 25 2014

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the P&A operations for the subject well. Please see attached plugging operations performed July 2014.

CA Agreement 892000884F

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252237 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 07/23/2014 (14SXM1649SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/09/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

TROY SALYERS
Title PETROLEUM ENGINEER

Date 07/23/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Plugging Operations for the GCU 204 – July 2014

July 2014

07/01/2014- MOVE IN RIG UP, PULL PACKER, RIH WITH TUBING, SHUT DOWN SECURE WELL.

07/02/2014-07/03/2014- JSEA, RIH PUMP CEMENT PLUG FROM 6100'-5440' W/10.5BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT ON TOP OF CIBP AT 6100', PULL OUT OF HOLE AND LAY DOWN 13 JOINTS AND STAND BACK 86 STANDS, RIH SET CEMENT RETAINER @ 5440', SET 4 STAGE PLUG FROM 5440'-4655', 4655'-3688', 3688'-3085', AND 3085'-2300' W/TOTAL OF 48BBLS G-CLASS CEMENT YIELD 1.15 15.80PPG, MIT CASING TO 800 PSI FOR 30MINS-PASSED, BLM REPRESENTATIVE MIKE GILBREATH WITNESSED, RIH SET PLUG 1600'-1100' W/8BBLS G-CLASS CEMENT YIELD 1.15 15.80PPG, CHANGE OUT BOP'S, SHUT DOWN SECURE WELL.

07/07/2014- RIH PERFORATE FROM 400'-405', INJECTION TEST (FAILED) REPEATED TEST 3 TIMES WITH SAME RESULTS, BLM REP MIKE GILBREATH, CEMENTER, AND WELL SITE LEADER MIKE HOOD ALL AGREED TOO TIGHT TO PUMP CEMENT INTO, RIH WITH TBG, SET CEMENT PLUG FROM 521' TO SURFACE W/10.5BBLS G-CLASS CEMENT YIELD 1.15 15.80PPG, CUT WELLHEAD OFF, INSTALL P&A MARKER, RIG DOWN SERVICE UNIT AND EQUIPMENT, MOVE OFF LOCATION. ✓