

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		JUL 23 2014		5. Lease Serial No. <b>14-20-603-2198-2168A</b>
2. Name of Operator <b>XTO Energy Inc.</b>		3b. Phone No. (include area code) <b>505-333-3206</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>382 CR 3100, Aztec, NM 87410</b>		3b. Phone No. (include area code) <b>505-333-3206</b>		7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1255' FNL &amp; 1120' FEL, SEC 27 (A), T29N, R14W</b>		<b>OIL CONS. DIV DIST. 3</b> JUL 29 2014		8. Well Name and No. <b>NAVAJO 27 #1</b>
				9. API Well No. <b>30-045-29955</b>
				10. Field and Pool, or Exploratory Area <b>BASIN FRUITLAND COAL/ WEST KUTZ PICTURED CLIFFS</b>
				11. County or Parish, State <b>SAN JUAN NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. requests permission to Temporarily Abandon this well. Please see attached procedure.**

Notify NMOCD 24 hrs  
prior to beginning  
operations

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

**TA approved until 7/24/2015. Submit PT results on SR.**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>KRISTEN D. BABCOCK</b>		Title <b>REGULATORY ANALYST</b>
Signature <i>Kristen D. Babcock</i>		Date <b>7/22/2014</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>Troy Salyers</b>	Title <b>Petroleum Eng.</b>	Date <b>7/24/2014</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>FFO</b>

**NMOCD AV**

BRB \_\_\_\_\_  
MTG \_\_\_\_\_  
Approved \_\_\_\_\_

**Navajo 27 #1  
Sec 27, T 29 N, R 14 W  
San Juan County, New Mexico  
7/21/2014**

**Temporary Abandonment Procedure**

**Spud Date:** 5/16/2000

**Surface Casing:** 7", 17#, J-55 csg @ 135'. Cmt'd w/60 sx. Circ 4 bbls cmt to surf.

**Production Casing:** 4-1/2", 10.5#, K-55 csg @ 1,367'. Cmt'd w/150 sx. Circ 9 bbls cmt to surf.  
*Capacity: .0159 bbls/ft or .6699 gal/ft*

**Production Tubing:** 2-3/8" string

**Rod String:** 7/8" string

**Pump:** 20H200 PC pump

**Perforations:** Fruitland Coal: 1,088' – 1,212'  
Pictured Cliffs: 1,213' – 1,228'

**PBTD:** 1,319'

**Recent Production:** INA since 5/23/2012. 0 mcfpd, 0 bwpd (downhole failure).

*\*Notify NMOCD & BLM 24 hours prior to beginning T&A operations\**

1. Check for COA's and approved NOI before beginning operations.
2. Test rig anchors.
3. MIRU completion rig. Review JSA.
4. Kill well.
5. TOH & LD rods and rotor.
6. ND WH. NU & FT BOP.
7. TOH & LD tubing and stator.
8. TIH 3-7/8" bit & 3-7/8" string mill to 1,088' on 2-3/8" workstring. TOH.
9. TIH 4-1/2" CIBP and set @  $\pm 1,070'$ . Circulate hole clean.
10. PT casing and CIBP to 550 psig with chart. If casing does not test, contact engineer.

11. TOH & LD tubing.
12. ND BOP. NU WH.
13. SWI. RDMO completion rig.

## **Checklist**

### Regulatory:

1. NOI to T&A on form C-103 & 3160-5
2. Submit a post-work sundry on form C-103 & 3160-5 which details the T&A work

### Equipment:

1. 1,150' 2-3/8" workstring
2. 4-1/2" CIBP
3. 3-7/8" string mill

### Services:

1. Completion rig