District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

12096

Pit, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:
- ☐ Below grade tank registration
- ☐ Permit of a pit or proposed alternative method
- ☒ Closure of a pit, below-grade tank, or proposed alternative method
- ☐ Modification to an existing permit/or registration
- ☐ Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: _Devon Energy Production Company, L.P._____ OGRID #:___6137_____
Address: _333 West Sheridan Ave, Oklahoma City, OK 73102-5010_____
Facility or well name: _NEBU PUMP MESA SWD _____
API Number: _30-045-27340 _____ OCD Permit Number: _____1814_____
U/L or Qtr/Qtr _N/SE SW_____ Section _36____ Township ___31N____ Range __7W_____ County: _San Juan_____
Center of Proposed Design: Latitude ___36.50.994_____ Longitude __-107.37.844_____ NAD: ☐1927 ☒ 1983
Surface Owner: ☐ Federal ☒ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.
☐ **Pit:** Subsection F, G or J of 19.15.17.11 NMAC
Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management Low Chloride Drilling Fluid ☐ yes ☐ no
☐ Lined ☐ Unlined Liner type: Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____bbl Dimensions: L_____ x W_____ x D_____

3.
OIL CONS. DIV DIST. 3
JUL 31 2014
☒ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: ___60_____bbl Type of fluid: _Produced Water_____
Tank Construction material: _____Steel_____
☒ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other _____
Liner type: Thickness _____mil ☐ HDPE ☐ PVC ☐ Other _____

4.
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

5.
Fencing: Subsection D of 19.15.17.11 NMAC *(Applies to permanent pits, temporary pits, and below-grade tanks)*
☐ Chain link, six feet in height, two strands of barbed wire at top *(Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)*
☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet
☐ Alternate. Please specify_____

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6.

Netting: Subsection E of 19.15.17.11 NMAC *(Applies to permanent pits and permanent open top tanks)*

☐ Screen ☐ Netting ☐ Other_____

☐ Monthly inspections (If netting or screening is not physically feasible)

7.

Signs: Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☐ Signed in compliance with 19.15.16.8 NMAC

8.

Variances and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

☐ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.

☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. **Siting criteria does not apply to drying pads or above-grade tanks.**

General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. - ☐ NM Office of the State Engineer - iWATERS database search; ☐ USGS; ☐ Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit . NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. **(Does not apply to below grade tanks)** - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. **(Does not apply to below grade tanks)** - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. **(Does not apply to below grade tanks)** - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. **(Does not apply to below grade tanks)** - FEMA map	☐ Yes ☐ No
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

Within 100 feet of a wetland.
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

Temporary Pit Non-low chloride drilling fluid

Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).
- Topographic map; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image ☐ Yes ☐ No

Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

Within 300 feet of a wetland.
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

Permanent Pit or Multi-Well Fluid Management Pit

Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).
- Topographic map; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image ☐ Yes ☐ No

Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

Within 500 feet of a wetland.
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

10.
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

11.
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ A List of wells with approved application for permit to drill associated with the pit.
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- ☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H_2S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13.

Proposed Closure: 19.15.17.13 NMAC

Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Multi-well Fluid Management Pit ☐ Alternative

Proposed Closure Method:
- ☐ Waste Excavation and Removal
- ☐ Waste Removal (Closed-loop systems only)
- ☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
  - ☐ In-place Burial ☐ On-site Trench Burial
- ☐ Alternative Closure Method

14.

Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15.

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No

16.
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC
- ☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC
- ☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
- ☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17.
Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

18.
OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure ~~Plan (only)~~ ☐ OCD Conditions (see attachment)

OCD Representative Signature: Jonathan D. Kelly **Approval Date:** 8/21/2014

Title: Compliance Officer **OCD Permit Number:** _____

19.
Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ **Closure Completion Date:** 7/23/2014

20.
Closure Method:

☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)
☐ If different from approved plan, please explain.

21.
Closure Report Attachment Checklist: ***Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.***

- ☒ Proof of Closure Notice (surface owner and division)
- ☐ Proof of Deed Notice (required for on-site closure for private land only)
- ☐ Plot Plan (for on-site closures and temporary pits)
- ☒ Confirmation Sampling Analytical Results (if applicable)
- ☐ Waste Material Sampling Analytical Results (required for on-site closure)
- ☐ Disposal Facility Name and Permit Number
- ☒ Soil Backfilling and Cover Installation
- ☐ Re-vegetation Application Rates and Seeding Technique
- ☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.51.00 Longitude -107.37.51 NAD: ☐ 1927 ☒ 1983

22.

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Lindsey Anderson Title: Field Admin

Signature: Lindsey Anderson Date: 7/29/2014

e-mail address: Lindsey.Anderson@dvn.com Telephone: 505-324-5607

Devon Energy Production Company, L.P.
San Juan Basin
Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of a below grade tank on Devon Energy Production Company, L.P. locations. This is Devon Energy's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan

1) Devon shall close a BGT within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
   - **BGT ceased operation 6/25/2014**
   - **BGT was closed on 7/23/2014**
2) Devon shall close a permitted BGT within 60 days of cessation of the BGT operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on C-144.
   - **BGT was closed on 7/23/2014**
3) Devon shall remove liquids and sludge from a BGT prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility.
   - **No sludge in BGT and liquids were disposed of at the NEBU Pump Mesa SWD**
4) Devon shall remove the BGT and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.
   - **BGT was disposed of at the Bondad Landfill, landfill did not require a waste profile due to lack of contamination.**
5) If there is any on-site equipment associated with a BGT, then Devon shall remove the equipment, unless the equipment is required for some other purpose.
   - **No associated equipment**
6) A five point composite sample will be taken of the pit from any area that is wet, discolored or showing other evidence of a release and tested for the following as well as notifying the Aztec District office of the results on form C-141. Should it be determined that a release has occurred Devon shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.
   - **Envirotech returned sample results on 7/18/2014-See attached results**

Components	Test Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	100
Chlorides	EPA 300.1	250 or Background

7) Should contamination be confirmed by field sampling Devon will follow the "Guidelines For Remediation Of Leaks, Spills and Releases" NMOCD August 1993 when remediation contaminants identified.
   - **Sampling confirmed no contamination**
8) If the sampling results demonstrate that there has been no release or that a release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then Devon shall backfill the excavation with compacted, non-waste containing,

earthen material; construct a division prescribed soil cover; re-contour and re-vegetate the site.

- **Backfill completed**

9) Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
   - Operator's Name
   - Location by Unit Letter, Section, Township, and Range. Well name and API number

   - **Spoke with Corey Smith on 7/28/2014-Notice prior to closure was not given and will not be an oversight for the next BGT closure.**

10) All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the BGT. Closure report will be filed on C-144 and incorporate the following:
   - Details on Capping and Covering, where applicable
   - Inspection Reports
   - Sampling Results

   - **See attached**

11) Re-contouring of the location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control to prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface fitting the natural landscape.

   - **See attached pictures**

12) Devon shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via broadcast or drilling when topography permits. BLM of Forest Service stipulated seed mixes will be used on all Federal Lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

   - **Seeding will not take place until final location abandonment. See attached pictures**

13) A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

   - **Complete- see attached pictures**

14) The surface owner shall be notified of Devon's closing of the BGT as per the approved closure plan using certified mail with return receipt requested or via email.

   - **See attached email notification**

Anderson, Lindsey

From: Anderson, Lindsey
Sent: Monday, July 28, 2014 3:11 PM
To: 'pmartinez@slo.state.nm.us'
Subject: State Land Office Notice BGT

Devon Energy Corporation
333 West Sheridan Ave
Oklahoma City, OK 73102-5010

405 235 3611 Phone
www.devonenergy.com

July 28, 2014

IN RE: Pump Mesa SWD
API # 30-045-27340
990' FSL & 1600' FWL
Sec. 36, T31N, R8W
San Juan County, New Mexico

VIA EMAIL:

Dear Mr. Martinez,

This submittal is pursuant to Rule 19.15.17.13 requiring operators to notify the surface owners of closure pertaining to a below-grade tank. Devon Energy Production Company, L.P. is hereby providing written documentation of our closure of the below-grade tank associated with the aforementioned location by means of waste excavation and removal.

Please feel free to contact me with any questions or if you require further information. My contact information is listed below.

Respectfully,

Lindsey Anderson
Devon Energy Production Company, L.P.
505-324-5607
Lindsey.anderson@dvn.com

envirotech
Analytical Laboratory

Analytical Report

Report Summary

Client: Devon Energy Productn C., L.P.
Chain Of Custody Number: 17222
Samples Received: 7/16/2014 4:45:00PM
Job Number: 01058-0007
Work Order: P407067
Project Name/Location: Pump Mesa S.W.D.

Entire Report Reviewed By: _____ Date: 7/18/14

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

envirotech
Analytical Laboratory

Devon Energy Productn C., L.P.	Project Name:	Pump Mesa S.W.D.	
PO Box 6459	Project Number:	01058-0007	**Reported:**
Navajo Dam NM, 87419	Project Manager:	Allen Runyon	18-Jul-14 10:28

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
1 Center of Pit	P407067-01A	Soil	07/16/14	07/16/14	Glass Jar, 4 oz.
2 North of Pit	P407067-02A	Soil	07/16/14	07/16/14	Glass Jar, 4 oz.
3 East of Pit	P407067-03A	Soil	07/16/14	07/16/14	Glass Jar, 4 oz.
4 South of Pit	P407067-04A	Soil	07/16/14	07/16/14	Glass Jar, 4 oz.
5 West of Pit	P407067-05A	Soil	07/16/14	07/16/14	Glass Jar, 4 oz.

Devon Energy Productn C., L.P.	Project Name:	Pump Mesa S.W.D.	
PO Box 6459	Project Number:	01058-0007	**Reported:**
Navajo Dam NM, 87419	Project Manager:	Allen Runyon	18-Jul-14 10:28

1 Center of Pit

P407067-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1429021	07/16/14	07/17/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1429021	07/16/14	07/17/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1429021	07/16/14	07/17/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1429021	07/16/14	07/17/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1429021	07/16/14	07/17/14	EPA 8021B	
Total Xylenes	ND	0.001	mg/kg	0.02	1429021	07/16/14	07/17/14	EPA 8021B	
Total BTEX	ND	0.001	mg/kg	0.02	1429021	07/16/14	07/17/14	EPA 8021B	
Surrogate: 1,3-Dichlorobenzene		*87.7 %*	*80-120*		*1429021*	*07/16/14*	*07/17/14*	*EPA 8021B*	
Surrogate: Bromochlorobenzene		*99.9 %*	*80-120*		*1429021*	*07/16/14*	*07/17/14*	*EPA 8021B*	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	0.10	mg/kg	0.02	1429021	07/16/14	07/17/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg	1	1429020	07/16/14	07/17/14	EPA 8015D	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	**47.9**	34.9	mg/kg	1	1429024	07/17/14	07/17/14	EPA 418.1	
Cation/Anion Analysis									
Chloride	**86.7**	9.91	mg/kg	1	1429023	07/17/14	07/17/14	EPA 300.0	

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Devon Energy Productn C., L.P.	Project Name:	Pump Mesa S.W.D.	
PO Box 6459	Project Number:	01058-0007	**Reported:**
Navajo Dam NM, 87419	Project Manager:	Allen Runyon	18-Jul-14 10:28

2 North of Pit

P407067-02 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
Total Xylenes	ND	0.001	mg/kg	0.02	1429021	07/17/14	07/17/14	EPA 8021B	
Total BTEX	ND	0.001	mg/kg	0.02	1429021	07/17/14	07/17/14	EPA 8021B	
Surrogate: 1,3-Dichlorobenzene		*91.7 %*		*80-120*	*1429021*	*07/17/14*	*07/17/14*	*EPA 8021B*	
Surrogate: Bromochlorobenzene		*103 %*		*80-120*	*1429021*	*07/17/14*	*07/17/14*	*EPA 8021B*	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	0.10	mg/kg	0.02	1429021	07/17/14	07/17/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg	1	1429020	07/17/14	07/17/14	EPA 8015D	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	**35.9**	34.9	mg/kg	1	1429024	07/17/14	07/17/14	EPA 418.1	
Cation/Anion Analysis									
Chloride	**104**	9.96	mg/kg	1	1429023	07/17/14	07/17/14	EPA 300.0	

Devon Energy Productn C., L.P.	Project Name:	Pump Mesa S.W.D.	
PO Box 6459	Project Number:	01058-0007	**Reported:**
Navajo Dam NM, 87419	Project Manager:	Allen Runyon	18-Jul-14 10:28

3 East of Pit

P407067-03 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
Total Xylenes	ND	0.001	mg/kg	0.02	1429021	07/17/14	07/17/14	EPA 8021B	
Total BTEX	ND	0.001	mg/kg	0.02	1429021	07/17/14	07/17/14	EPA 8021B	
Surrogate: Bromochlorobenzene		*103 %*		*80-120*	*1429021*	*07/17/14*	*07/17/14*	*EPA 8021B*	
Surrogate: 1,3-Dichlorobenzene		*90.9 %*		*80-120*	*1429021*	*07/17/14*	*07/17/14*	*EPA 8021B*	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	0.10	mg/kg	0.02	1429021	07/17/14	07/17/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg	1	1429020	07/17/14	07/17/14	EPA 8015D	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	**76.0**	35.0	mg/kg	1	1429024	07/17/14	07/17/14	EPA 418.1	
Cation/Anion Analysis									
Chloride	**79.9**	9.86	mg/kg	1	1429023	07/17/14	07/17/14	EPA 300.0	

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Devon Energy Productn C., L.P.	Project Name:	Pump Mesa S.W.D.	
PO Box 6459	Project Number:	01058-0007	**Reported:**
Navajo Dam NM, 87419	Project Manager:	Allen Runyon	18-Jul-14 10:28

4 South of Pit

P407067-04 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
Total Xylenes	ND	0.001	mg/kg	0.02	1429021	07/17/14	07/17/14	EPA 8021B	
Total BTEX	ND	0.001	mg/kg	0.02	1429021	07/17/14	07/17/14	EPA 8021B	
Surrogate: Bromochlorobenzene		*101 %*		*80-120*	*1429021*	*07/17/14*	*07/17/14*	*EPA 8021B*	
Surrogate: 1,3-Dichlorobenzene		*89.3 %*		*80-120*	*1429021*	*07/17/14*	*07/17/14*	*EPA 8021B*	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	0.10	mg/kg	0.02	1429021	07/17/14	07/17/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg	1	1429020	07/17/14	07/17/14	EPA 8015D	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	**51.8**	34.9	mg/kg	1	1429024	07/17/14	07/17/14	EPA 418.1	
Cation/Anion Analysis									
Chloride	**148**	9.87	mg/kg	1	1429023	07/17/14	07/17/14	EPA 300.0	

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Devon Energy Productn C., L.P.	Project Name:	Pump Mesa S.W.D.	
PO Box 6459	Project Number:	01058-0007	**Reported:**
Navajo Dam NM, 87419	Project Manager:	Allen Runyon	18-Jul-14 10:28

5 West of Pit

P407067-05 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1429021	07/17/14	07/17/14	EPA 8021B	
Total Xylenes	ND	0.001	mg/kg	0.02	1429021	07/17/14	07/17/14	EPA 8021B	
Total BTEX	ND	0.001	mg/kg	0.02	1429021	07/17/14	07/17/14	EPA 8021B	
Surrogate: Bromochlorobenzene		*101 %*		*80-120*	*1429021*	*07/17/14*	*07/17/14*	*EPA 8021B*	
Surrogate: 1,3-Dichlorobenzene		*89.1 %*		*80-120*	*1429021*	*07/17/14*	*07/17/14*	*EPA 8021B*	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	0.10	mg/kg	0.02	1429021	07/17/14	07/17/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg	1	1429020	07/17/14	07/17/14	EPA 8015D	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	**63.8**	34.9	mg/kg	1	1429024	07/17/14	07/17/14	EPA 418.1	
Cation/Anion Analysis									
Chloride	**119**	9.90	mg/kg	1	1429023	07/17/14	07/17/14	EPA 300.0	

Devon Energy Productn C., L.P.	Project Name:	Pump Mesa S.W.D.	
PO Box 6459	Project Number:	01058-0007	**Reported:**
Navajo Dam NM, 87419	Project Manager:	Allen Runyon	18-Jul-14 10:28

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1429021 - Purge and Trap EPA 5030A										
Blank (1429021-BLK1)				Prepared: 16-Jul-14 Analyzed: 17-Jul-14						
Benzene	ND	0.05	mg/kg							
Toluene	ND	0.05	"							
Ethylbenzene	ND	0.05	"							
p,m-Xylene	ND	0.05	"							
o-Xylene	ND	0.05	"							
Total Xylenes	ND	0.001	"							
Total BTEX	ND	0.001	"							
Surrogate: 1,3-Dichlorobenzene	*43.2*		*ug/L*	*50.0*		*86.4*	*80-120*			
Surrogate: Bromochlorobenzene	*48.8*		*"*	*50.0*		*97.6*	*80-120*			
Duplicate (1429021-DUP1)		**Source: P407067-01**		Prepared: 16-Jul-14 Analyzed: 17-Jul-14						
Benzene	ND	0.05	mg/kg		ND				30	
Toluene	ND	0.05	"		ND				30	
Ethylbenzene	ND	0.05	"		ND				30	
p,m-Xylene	ND	0.05	"		ND				30	
o-Xylene	ND	0.05	"		ND				30	
Surrogate: 1,3-Dichlorobenzene	*44.2*		*ug/L*	*50.0*		*88.4*	*80-120*			
Surrogate: Bromochlorobenzene	*48.3*		*"*	*50.0*		*96.6*	*80-120*			
Matrix Spike (1429021-MS1)		**Source: P407067-01**		Prepared: 16-Jul-14 Analyzed: 17-Jul-14						
Benzene	50.2		ug/L	50.0	ND	100	39-150			
Toluene	49.4		"	50.0	ND	98.7	46-148			
Ethylbenzene	49.4		"	50.0	ND	98.7	32-160			
p,m-Xylene	98.3		"	100	ND	98.3	46-148			
o-Xylene	49.4		"	50.0	ND	98.8	46-148			
Surrogate: 1,3-Dichlorobenzene	*46.9*		*"*	*50.0*		*93.9*	*80-120*			
Surrogate: Bromochlorobenzene	*51.1*		*"*	*50.0*		*102*	*80-120*			

Devon Energy Productn C., L.P.	Project Name:	Pump Mesa S.W.D.	
PO Box 6459	Project Number:	01058-0007	**Reported:**
Navajo Dam NM, 87419	Project Manager:	Allen Runyon	18-Jul-14 10:28

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1429020 - DRO Extraction EPA 3550M										
Blank (1429020-BLK1)				Prepared: 16-Jul-14 Analyzed: 17-Jul-14						
Diesel Range Organics (C10-C28)	ND	29.9	mg/kg							
Duplicate (1429020-DUP1)		**Source: P407067-01**		Prepared: 16-Jul-14 Analyzed: 17-Jul-14						
Diesel Range Organics (C10-C28)	ND	29.9	mg/kg		ND				30	
Matrix Spike (1429020-MS1)		**Source: P407067-01**		Prepared: 16-Jul-14 Analyzed: 17-Jul-14						
Diesel Range Organics (C10-C28)	244		mg/L	250	5.44	95.3	75-125			

Devon Energy Productn C., L.P.	Project Name:	Pump Mesa S.W.D.	
PO Box 6459	Project Number:	01058-0007	**Reported:**
Navajo Dam NM, 87419	Project Manager:	Allen Runyon	18-Jul-14 10:28

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1429021 - Purge and Trap EPA 5030A										
Blank (1429021-BLK1)				Prepared: 16-Jul-14 Analyzed: 17-Jul-14						
Gasoline Range Organics (C6-C10)	ND	0.10	mg/kg							
Duplicate (1429021-DUP1)		Source: P407067-01		Prepared: 16-Jul-14 Analyzed: 17-Jul-14						
Gasoline Range Organics (C6-C10)	ND	0.10	mg/kg		ND				30	
Matrix Spike (1429021-MS1)		Source: P407067-01		Prepared: 16-Jul-14 Analyzed: 17-Jul-14						
Gasoline Range Organics (C6-C10)	0.44		mg/L	0.450	0.0003	97.7	75-125			

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Devon Energy Productn C., L.P.	Project Name:	Pump Mesa S.W.D.	
PO Box 6459	Project Number:	01058-0007	**Reported:**
Navajo Dam NM, 87419	Project Manager:	Allen Runyon	18-Jul-14 10:28

Total Petroleum Hydrocarbons by 418.1 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1429024 - 418 Freon Extraction										
Blank (1429024-BLK1)				Prepared & Analyzed: 17-Jul-14						
Total Petroleum Hydrocarbons	ND	35.0	mg/kg							
Duplicate (1429024-DUP1)		Source: P407067-01		Prepared & Analyzed: 17-Jul-14						
Total Petroleum Hydrocarbons	47.9	34.9	mg/kg		47.9			0.114	30	
Matrix Spike (1429024-MS1)		Source: P407067-01		Prepared & Analyzed: 17-Jul-14						
Total Petroleum Hydrocarbons	1870	34.9	mg/kg	2020	47.9	90.3	80-120			

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Devon Energy Productn C., L.P.	Project Name:	Pump Mesa S.W.D.	
PO Box 6459	Project Number:	01058-0007	**Reported:**
Navajo Dam NM, 87419	Project Manager:	Allen Runyon	18-Jul-14 10:28

Cation/Anion Analysis - Quality Control

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Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1429023 - Anion Extraction EPA 300.0										
Blank (1429023-BLK1)				Prepared & Analyzed: 17-Jul-14						
Chloride	ND	9.94	mg/kg							
LCS (1429023-BS1)				Prepared & Analyzed: 17-Jul-14						
Chloride	517	9.97	mg/kg	499		104	90-110			
Matrix Spike (1429023-MS1)	**Source: P407063-01**			Prepared & Analyzed: 17-Jul-14						
Chloride	683	9.97	mg/kg	499	215	93.8	80-120			
Matrix Spike Dup (1429023-MSD1)	**Source: P407063-01**			Prepared & Analyzed: 17-Jul-14						
Chloride	751	9.97	mg/kg	499	215	107	80-120	9.49	20	

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Devon Energy Productn C., L.P.	Project Name:	Pump Mesa S.W.D.	
PO Box 6459	Project Number:	01058-0007	**Reported:**
Navajo Dam NM, 87419	Project Manager:	Allen Runyon	18-Jul-14 10:28

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

RUSH

CHAIN OF CUSTODY RECORD

17222

Client:	Project Name / Location:
Devon	Pump Mesa SWD
Email results to:	Sampler Name:
Allen.Rumpf@DVN.com	Emery Bellis
Client Phone No.:	Client No.:
(505) 320-2423	01058-0007

Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative HNO_3	Preservative HCl	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact
1 Center of pit	7-16-14	2:15 pm	P407067-01	1			✓	✓							✓	✓				✓	✓
2 North " "	7-16-14	2:15 pm	P407067-02	1																	
3 East " "	7-16-14	2:15 pm	P407067-03	1																	
4 South " "	7-16-14	2:15 pm	P407067-04	1																	
5 West " "	7-16-14	2:16 pm	P407067-05	1																	

ANALYSIS / PARAMETERS

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
[signature]	7-16-14	4:45 pm	[signature]	7/16/14	16:45
Relinquished by: (Signature)			Received by: (Signature)		

Sample Matrix

Soil ☑ Solid ☐ Sludge ☐ Aqueous ☐ Other ☐ _____

☐ Sample(s) dropped off after hours to secure drop off area.

6.3
7.8
7.9

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