

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 07 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Chaco 2307-13L #175H

9. API Well No.  
30-039-31192

10. Field and Pool or Exploratory Area  
Lybrook Gallup

11. Country or Parish, State  
Rio Arriba County, NM

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1494' FSL & 60' FWL SEC 13 23N 7W  
BHL: 382' FSL & 255' FWL SEC 14 23N 7W

OIL CONS. DIV DIST. 3  
JUL 14 2014

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>SUPPLEMENTAL COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/28/14 – MIRU HWS #23 to pull temporary 4-1/2" tie back string and run gas lift

7/1/14 – Pull existing production tubing and set RBP @ 5979'

Lay down-157 Jts of 4.5" 11.6# N-80 casing, marker Jt, No-Go, and seal assembly

7/2/14 – TOH with RBP set @ 5979'

ACCEPTED FOR RECORD

JUL 08 2014

FARMINGTON FIELD OFFICE  
BY: *William Tambekou*

7/3/14 – 2 3/8" 1/2 Mule Shoe, 1 Jt 2 3/8" 4.7# J55 Tbg, 2 3/8" L-80 X 1.87 XN Profile Nipple, 5 Jts 2 3/8" 4.7# J55 Tbg, 2 7/8 Box X 2 3/8 Pin Cross Over, 7" X 2 7/8" Arrowset 1-X 10K Packer, 7" X 2 7/8" T-2 On/Off Tool with 2.25 F Nipple, 4' pup Jt 2 7/8" 6.5# J55 Tbg, 2 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8 Gas Lift #1, 2 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" L-80 X 2.31 X Profile Nipple, 17 Jts 2 7/8" J55 Tbg, 2 7/8 Gas Lift #2, 20 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8 Gas Lift #3, 25 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8 Gas Lift #4, 33 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8 Gas Lift #5, 37 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8 Gas Lift # 6, 42 Jts 2 7/8" 6.5# J55 Tbg, Tbg Hanger, and 14.5' KB EOT @ 6002.13 Packer @ 5812.51 2.31 X @ 5665.15 2.25 F @ 5803.19 1.875 XN @ 5967.50

RDMO

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Larry Higgins

Title Regulatory Spec

Signature *Larry Higgins*

Date 7/7/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

OIL CONS. DIV DIST. 3  
 JUL 14 2014

# CHACO 2307-13L #175H LYBROOK GALLUP Horizontal

(page 1)

Spud: 8/30/13

Completed: 11/5/13

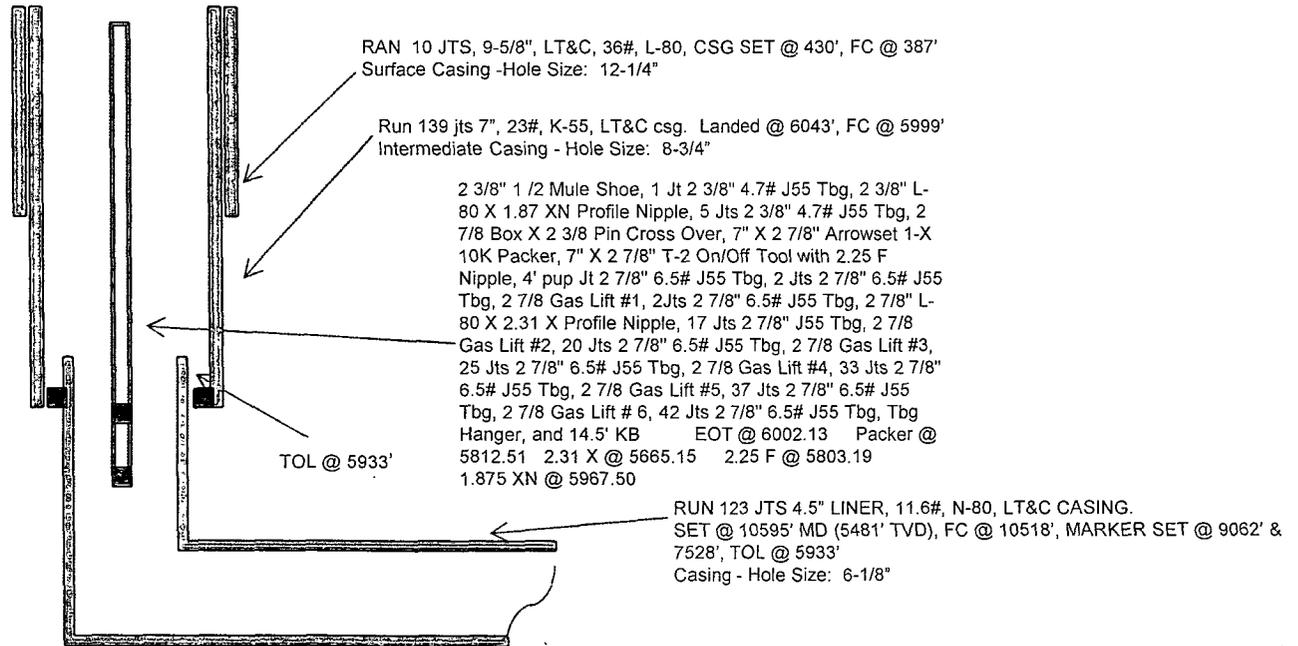
Pulled tie back & run gas  
 lift: 7/3/14

Surface Location: 1494' FSL & 60' FWL  
 NW/4 SW/4 Section 13 (L), T23N, R7W

BHL: 382' FSL & 255' FWL  
 SW/4 SW/4 Section 14 (M), T23N, R 7W

Rio Arriba., NM  
 Elevation: 7046' GR  
 API: 30-039-31192

Tops	MD	TVD
Ojo Alamo	1370'	1362'
Kirtland	1699'	1672'
Pictured Cliffs	2029'	1985'
Lewis	2126'	2076'
Chacra	2459'	2390'
Cliff House	3597'	3465'
Menefee	3622'	3489'
Point Lookout	4447'	4275'
Mancos	4610'	4434'
Gallup	5019'	4841'



TD: 10603' MD  
 TVD: 5481'  
 PBTD: 10518' MD

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	230 sx	280 cu.ft.	Surface
8-3/4"	7"	700 sx	961 cu. ft.	Surface
6-1/8"	4-1/2"	380 sx	409 cu. ft.	