

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy, Inc.	Contact: Logan Hixon	
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3683	
Facility Name: Federal E #1 (30-045-07481)	Facility Type: Gas Well (Dakota)	
Surface Owner: Federal	Mineral Owner:	Lease No.: NMSF-047039B

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	17	28 N	10 W	1846	FNL	1850	FEL	San Juan County

Latitude: N36.66436 Longitude: W-107.91588

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: Unknown	Volume Recovered: None
Source of Release: BGT	Date and Hour of Occurrence: Historical	Date and Hour of Discovery: 2-25-13
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

RCVD JAN 16 '14
OIL CONS. DIV.
DIST. 3

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The below grade tank was taken out of service at the Federal E #1 well site due to the plugging and abandoning of this well site. A composite sample was collected beneath the location of the on-site BGT, and submitted for laboratory analysis for TPH via USEPA Method 418.1 and 8015, Benzene and BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'Pit Rule' spill confirmation standards for Benzene and Total BTEX, and Chlorides but above the 'pit rule' standards for TPH via USEPA Method 418.1, confirming that a release had occurred at this location. The site was then ranked pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 10 due to an estimated distance of less than 1000 feet but greater than 200 feet to drainage. This set the closure standard to 1000 ppm TPH, 10 ppm benzene and 50 ppm total BTEX, or 100 ppm organic vapors.

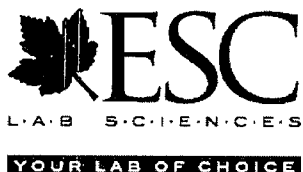
Describe Area Affected and Cleanup Action Taken.*

Based on TPH results of 1160 ppm via USEPA Method 418.1, it has been confirmed that a release had occurred on this location. The BGT closure composite sample returned results below the regulatory standards determined for this site pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases per USEPA Method 8015M analysis. All applicable analytical results are attached for your reference.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Logan Hixon</i>	OIL CONSERVATION DIVISION	
Printed Name: Logan Hixon	Approved by District Supervisor: <i>Jonathan D. Kelly</i>	
Title: Environmental Technician	Approval Date: <i>8/27/2014</i>	Expiration Date:
E-mail Address: Logan_Hixon@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <i>December 27, 2012</i>	Phone: 505-333-3683	

NJK 1423952188



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Logan Hixon
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Report Summary

Monday February 25, 2013

Report Number: L621101

Samples Received: 02/20/13

Client Project:

Description: Federal E #1

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197,
FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016,
NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002,
SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612,
MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1,
TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

This report may not be reproduced, except in full, without written approval from ESC Lab Sciences. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



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REPORT OF ANALYSIS

February 25, 2013

Logan Hixon
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Date Received : February 20, 2013
Description : Federal E #1

Sample ID : 120661 BGT

Collected By : Logan Hixon
Collection Date : 02/18/13 10:30

ESC Sample # : L621101-01

Site ID : FEDERAL E #1

Project # :

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Chloride	86.	13.	mg/kg	9056	02/21/13	1
Total Solids	79.2	0.100	%	2540 G-2011	02/21/13	1
Benzene	BDL	0.0032	mg/kg	8021/8015	02/21/13	5
Toluene	BDL	0.032	mg/kg	8021/8015	02/21/13	5
Ethylbenzene	BDL	0.0032	mg/kg	8021/8015	02/21/13	5
Total Xylene	BDL	0.0095	mg/kg	8021/8015	02/21/13	5
TPH (GC/FID) Low Fraction	BDL	0.63	mg/kg	GRO	02/21/13	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	93.0		% Rec.	8021/8015	02/21/13	5
a,a,a-Trifluorotoluene(PID)	98.5		% Rec.	8021/8015	02/21/13	5
TPH (GC/FID) High Fraction	BDL	5.0	mg/kg	3546/DRO	02/24/13	1
Surrogate recovery(%)						
o-Terphenyl	54.0		% Rec.	3546/DRO	02/24/13	1

Results listed are dry weight basis.

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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The reported analytical results relate only to the sample submitted

Reported: 02/25/13 15:38 Printed: 02/25/13 15:38



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REPORT OF ANALYSIS .

February 25, 2013

Logan Hixon
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Date Received : February 20, 2013
Description : Federal E #1

ESC Sample # : L621101-02

Site ID : FEDERAL E #1

Project # :

Collected By : Logan Hixon
Collection Date : 02/18/13 10:45

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
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Results listed are dry weight basis.

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

Note:

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The reported analytical results relate only to the sample submitted

Reported: 02/25/13 15:38 Printed: 02/25/13 15:38

Summary of Remarks For Samples Printed
02/25/13 at 15:38:48

TSR Signing Reports: 288
R5 - Desired TAT

Domestic Water Well Sampling-see L609759 Lobato for tests

Sample: L621101-01 Account: XTORNM Received: 02/20/13 09:00 Due Date: 02/27/13 00:00 RPT Date: 02/25/13 15:38

Sample: L621101-02 Account: XTORNM Received: 02/20/13 09:00 Due Date: 02/27/13 00:00 RPT Date: 02/25/13 15:38



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XTO Energy - San Juan Division
Logan Nixon
382 County Road 3100

Quality Assurance Report
Level II

Aztec, NM 87410

February 25, 2013

L621101

Analyte	Result	Laboratory Blank Units % Rec	Limit	Batch	Date Analyzed
Total Solids	< .1	%		WG637777	02/21/13 09:52
Chloride	< 10	mg/kg		WG637822	02/21/13 10:57
Benzene	< .0005	mg/kg		WG637769	02/21/13 15:07
Ethylbenzene	< .0005	mg/kg		WG637769	02/21/13 15:07
Toluene	< .005	mg/kg		WG637769	02/21/13 15:07
TPH (GC/FID) Low Fraction	< .1	mg/kg		WG637769	02/21/13 15:07
Total Xylene	< .0015	mg/kg		WG637769	02/21/13 15:07
a,a,a-Trifluorotoluene(PID)		% Rec. 94.17	59-128	WG637769	02/21/13 15:07
a,a,a-Trifluorotoluene(PID)		% Rec. 100.0	54-144	WG637769	02/21/13 15:07
TPH (GC/FID) High Fraction	< 4	mg/kg		WG637729	02/24/13 14:23
o-Terphenyl		% Rec. 76.50	50-150	WG637729	02/24/13 14:23

Analyte	Units	Result	Duplicate Duplicate	RPD	Limit	Ref Samp	Batch
Total Solids	%	87.0	86.5	0.853	5	L621087-02	WG637777
Chloride	mg/kg	74.0	72.0	2.74	20	L621072-01	WG637822

Analyte	Units	Laboratory Control Sample Known Val Result	% Rec	Limit	Batch
Total Solids	%	50	50.2	100.	85-115 WG637777
Chloride	mg/kg	200	204.	102.	80-120 WG637822
Benzene	mg/kg	.05	0.0477	95.5	76-113 WG637769
Ethylbenzene	mg/kg	.05	0.0521	104.	78-115 WG637769
Toluene	mg/kg	.05	0.0502	100.	76-114 WG637769
Total Xylene	mg/kg	.15	0.162	108.	81-118 WG637769
a,a,a-Trifluorotoluene(PID)				99.41	54-144 WG637769
TPH (GC/FID) Low Fraction	mg/kg	5.5	4.20	76.3	67-135 WG637769
a,a,a-Trifluorotoluene(PID)				98.11	59-128 WG637769
TPH (GC/FID) High Fraction	mg/kg	60	46.8	78.1	50-150 WG637729
o-Terphenyl				78.50	50-150 WG637729

Analyte	Units	Laboratory Control Sample Duplicate Result Ref %Rec	Limit	RPD	Limit	Batch
Chloride	mg/kg	205. 204. 102.	80-120	0.489	20	WG637822
Benzene	mg/kg	0.0477 0.0477 95.0	76-113	0.140	20	WG637769
Ethylbenzene	mg/kg	0.0514 0.0521 103.	78-115	1.44	20	WG637769
Toluene	mg/kg	0.0495 0.0502 99.0	76-114	1.33	20	WG637769
Total Xylene	mg/kg	0.159 0.162 106.	81-118	1.79	20	WG637769
a,a,a-Trifluorotoluene(PID)				99.02		WG637769
TPH (GC/FID) Low Fraction	mg/kg	4.20 4.20 76.0	67-135	0.0400	20	WG637769

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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Logan Hixon
382 County Road 3100

Quality Assurance Report
Level II

Aztec, NM 87410

February 25, 2013

L621101

Analyte	Units	Laboratory Control Sample Duplicate			Limit	RPD	Limit	Batch
		Result	Ref	%Rec				
a,a,a-Trifluorotoluene(FID)				98.15	59-128			
TPH (GC/FID) High Fraction	mg/kg	48.0	46.8	80.0	50-150	2.46	20	WG637729
o-Terphenyl				80.40	50-150			WG637729

Analyte	Units	Matrix Spike				Limit	Ref Samp	Batch
		MS Res	Ref Res	TV	% Rec			
Chloride	mg/kg	551.	64.0	500	97.4	80-120	L621075-01	WG637822
Benzene	mg/kg	0.234	0.000350	.05	93.4	32-137	L621101-01	WG637769
Ethylbenzene	mg/kg	0.253	0.000362	.05	101.	10-150	L621101-01	WG637769
Toluene	mg/kg	0.248	0.000819	.05	98.7	20-142	L621101-01	WG637769
Total Xylene	mg/kg	0.791	0.00139	.15	105.	16-141	L621101-01	WG637769
a,a,a-Trifluorotoluene(PID)					98.18	54-144		WG637769
TPH (GC/FID) Low Fraction	mg/kg	18.2	0	5.5	66.0	55-109	L621101-01	WG637769
a,a,a-Trifluorotoluene(FID)					94.60	59-128		WG637769
TPH (GC/FID) Low Fraction	mg/kg	18.1	0	5.5	65.9	55-109	L621101-01	WG637769
a,a,a-Trifluorotoluene(FID)					94.50	59-128		WG637769
TPH (GC/FID) High Fraction	mg/kg	85.4	25.4	60	100.	50-150	L621087-01	WG637729
o-Terphenyl					64.00	50-150		WG637729

Analyte	Units	Matrix Spike Duplicate			Limit	RPD	Limit	Ref Samp	Batch
		MSD	Ref	%Rec					
Chloride	mg/kg	569.	551.	101.	80-120	3.21	20	L621075-01	WG637822
Benzene	mg/kg	0.221	0.234	88.1	32-137	5.90	39	L621101-01	WG637769
Ethylbenzene	mg/kg	0.222	0.253	88.7	10-150	12.9	44	L621101-01	WG637769
Toluene	mg/kg	0.222	0.248	88.6	20-142	10.8	42	L621101-01	WG637769
Total Xylene	mg/kg	0.689	0.791	91.7	16-141	13.8	46	L621101-01	WG637769
a,a,a-Trifluorotoluene(FID)				92.56	59-128				WG637769
TPH (GC/FID) High Fraction	mg/kg	132.	85.4	178.*	50-150	43.0*	20	L621087-01	WG637729
o-Terphenyl				53.00	50-150				WG637729

Batch number /Run number / Sample number cross reference

WG637777: R2551398: L621101-01 02
WG637822: R2552677: L621101-01 02
WG637769: R2554457: L621101-01 02
WG637729: R2556037: L621101-01 02

* * Calculations are performed prior to rounding of reported values.

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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XTO Energy - San Juan Division
Logan Hixon
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L621101

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February 25, 2013

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

Company Name/Address: XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410		Billing Information: XTO Energy Inc Accounts Payable PO Box 6501 Englewood, CO 80155		Analysis/Container/Preservative <div style="display: flex; justify-content: space-between;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">8015 (020 + 620)</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">1208</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">520101140</div> </div>				Chain of Custody Page ___ of ___ ESC L.A.B S.C.I.E.N.C.E.S 12065 Lebanon Road Mt Juliet, TN 37122 Phone: (800) 767-5859 Phone: (615) 758-5858 Fax: (615) 758-5859 F158	
Report to: <u>Logan Hixon</u>		Email to: <u>Logan.Hixon@xtoenergy.com</u>							
Project Description: <u>Federal E #1</u>		City/State Collected: <u>NM</u>							
Phone: (505) 333-3100	Client Project #:	ESC Key:							
FAX:									
Collected by: (print) <u>Logan Hixon</u>	Site/Facility ID#: <u>Federal E #1</u>	P.O.#:							
Collected by: (signature) <u>[Signature]</u>	<input checked="" type="checkbox"/> Rush? (Lab MUST Be Notified) ___ Same Day..... 200% ___ Next Day..... 100% ___ Two Day..... 50% ___ Three Day..... 25%	Date Results Needed: Email? ___ No ___ Yes FAX? ___ No ___ Yes		No. of Cntrs <div style="writing-mode: vertical-rl; transform: rotate(180deg);">8015 (020 + 620)</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">1208</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">520101140</div>					
Immediately Packed on Ice N <u>(Y)</u>									

Sample ID	Comp/Grab	Matrix*	Depth	Date	Time	No. of Cntrs	Remarks/Contaminant	Sample # (lab only)
120 bbl bgt	comp	SS		2-18-13	10:30	1-46	X X X	L621101-01
216 bbl bgt	comp	SS		2-18-13	10:45	1-46	X X X	-02

*Matrix: **SS** - Soil/Solid **GW** - Groundwater **WW** - WasteWater **DW** - Drinking Water **OT** - Other _____

pH _____ Temp _____

Remarks:

504006367965 Flow _____ Other _____

Relinquished by: (Signature) <u>[Signature]</u>	Date: <u>2-18-14</u>	Time: <u>20:30</u>	Received by: (Signature) <u>[Signature]</u>	Samples returned via: <input type="checkbox"/> UPS <input checked="" type="checkbox"/> FedEx <input type="checkbox"/> Courier <input type="checkbox"/> _____	Condition: <u>SE</u> (lab use only) <u>(over)</u>
Relinquished by: (Signature) <u>[Signature]</u>	Date:	Time:	Received by: (Signature) <u>[Signature]</u>	Temp: <u>3.1</u>	Bottles Received: <u>2-402</u>
Relinquished by: (Signature) <u>[Signature]</u>	Date:	Time:	Received for lab by: (Signature) <u>[Signature]</u>	Date: <u>2/20/13</u>	Time: <u>0916</u>
				CoC Seals Intact: ___ Y ___ N <u>NA</u>	pH Checked: <u>NCF</u>



Analytical Report

Report Summary

Client: XTO Energy Inc.

Chain Of Custody Number: 15208

Samples Received: 2/19/2013 11:30:00AM

Job Number: 98031-0528

Work Order: P302085

Project Name/Location: Federal E #1

Entire Report Reviewed By:

A handwritten signature in black ink, appearing to read "Tim Cain", is written over a horizontal line.

Date: 2/20/13

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.



XTO Energy Inc.
382 CR 3100
Aztec NM, 87410

Project Name: Federal E #1
Project Number: 98031-0528
Project Manager: Logan Hixon

Reported:
20-Feb-13 13:59

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
120 bbl bgt comp	P302085-01A	Soil	02/18/13	02/19/13	Glass Jar, 4 oz.
21 bbl bgt comp	P302085-02A	Soil	02/18/13	02/19/13	Glass Jar, 4 oz.

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5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879





XTO Energy Inc.
382 CR 3100
Aztec NM, 87410

Project Name: Federal E #1
Project Number: 98031-0528
Project Manager: Logan Hixon

Reported:
20-Feb-13 13:59

120 bbl bgt comp
P302085-01 (Solid)

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								

Total Petroleum Hydrocarbons by 418.1

Total Petroleum Hydrocarbons	1160	20.0	mg/kg	3.997	1308021	20-Feb-13	20-Feb-13	EPA 418.1		
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Ph (970) 259-0615 Fr (800) 362-1879





XTO Energy Inc.	Project Name:	Federal E #1	Reported: 20-Feb-13 13:59
382 CR 3100	Project Number:	98031-0528	
Aztec NM, 87410	Project Manager:	Logan Hixon	

P302085-02 (Solid)

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							

Total Petroleum Hydrocarbons by 418.1

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XTO Energy Inc.	Project Name:	Federal E #1	Reported: 20-Feb-13 13:59
382 CR 3100	Project Number:	98031-0528	
Aztec NM, 87410	Project Manager:	Logan Hixon	

Total Petroleum Hydrocarbons by 418.1 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	--------------------	-------	----------------	------------------	------	----------------	-----	--------------	-------

Batch 1308021 - 418 Freon Extraction

Blank (1308021-BLK1)				Prepared & Analyzed: 20-Feb-13						
Total Petroleum Hydrocarbons	ND	20.0	mg/kg							
Duplicate (1308021-DUP1)				Source: P302085-01		Prepared & Analyzed: 20-Feb-13				
Total Petroleum Hydrocarbons	1270	20.0	mg/kg		1160			8.77	30	
Matrix Spike (1308021-MS1)				Source: P302085-01		Prepared & Analyzed: 20-Feb-13				
Total Petroleum Hydrocarbons	2800	20.0	mg/kg	2000	1160	82.0	80-120			

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envirotech

Analytical Laboratory

XTO Energy Inc.
382 CR 3100
Aztec NM, 87410

Project Name: Federal E #1
Project Number: 98031-0528
Project Manager: Logan Hixon

Reported:
20-Feb-13 13:59

Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference

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CHAIN OF CUSTODY RECORD

15208

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Client: XTO			Project Name / Location: Federal E #1			ANALYSIS / PARAMETERS													
Email results to: Logan Hixon@Hoenergy.com			Sampler Name: Logan Hixon			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Client Phone No.: (505) 396 8018			Client No.: 98031-0528																
Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative														
					HgCl ₂	HCl													
120 661 b5T comp	2-18-13	10:30	P302085-01	1-402										X				Y	Y
21 661 b6T comp	2-18-13	10:45	P302085-02	1-402										X				Y	Y
Relinquished by: (Signature) [Signature]					Date 2-19-13	Time 11:30	Received by: (Signature) [Signature]										Date 2/19/13	Time 11:3	
Relinquished by: (Signature)							Received by: (Signature)												
Sample Matrix Soil <input checked="" type="checkbox"/> Solid <input type="checkbox"/> Sludge <input type="checkbox"/> Aqueous <input type="checkbox"/> Other <input type="checkbox"/>																			
<input type="checkbox"/> Sample(s) dropped off after hours to secure drop off area.																			

