

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP America Production Company	Contact: Courtney Cochran
Address: 200 Energy Ct. Farmington, NM 87401	Telephone No.: 505-326-9457
Facility Name: GCU 205	Facility Type: Natural Gas Well

Surface Owner: Federal	Mineral Owner: Federal	API No.: 3004511568
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LOCATION OF RELEASE

Unit Letter N	Section 17	Township 28N	Range 12W	Feet from the 1045	North/South Line South	Feet from the 1765	East/West Line West	County: San Juan
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Latitude 36.65786 Longitude 108.13803

NATURE OF RELEASE

Type of Release: Condensate & Produced Water	Volume of Release: 70 bbl Condensate; 4.4 bbl Produced Water	Volume Recovered: none
Source of Release: drain valve on Production Tank	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: 10:00 am on 12/27/2013
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell - NMOCD	
By Whom? Courtney Cochran - BP	Date and Hour: 1:00 pm on 12/27/2013	RCVD JAN 6 '14
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	OIL CONS. DIV. DIST. 3

If a Watercourse was Impacted, Describe Fully.*

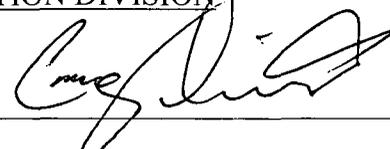
Describe Cause of Problem and Remedial Action Taken.*

Freeze broke drain line valve on Production Tank causing threads to separate thereby allowing Production Tank to drain into the secondary containment. Release was contained to secondary containment. Fluid completely absorbed into the ground allowing no recovery of fluids. Tank was last gauged on 11/29/2013 when a water drain was performed. The well is shut-in currently. Investigation and remediation will begin after 1/1/2014.

Describe Area Affected and Cleanup Action Taken.*

Area affected includes the soil within the secondary containment. An investigation into the extent of impacts will begin after 1/1/2014.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability. should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Courtney Cochran	Approved by Environmental Specialist: 	
Title: Field Environmental Advisor	Approval Date: <u>9/11/14</u>	Expiration Date:
E-mail Address: <u>Courtney.Cochran@bp.com</u>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/31/2013 Phone: 505-326-9457		

* Attach Additional Sheets If Necessary

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