



**OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnrd.state.nm.us/ocd/District III/3ddistrict.htm](http://emnrd.state.nm.us/ocd/District%20III/3ddistrict.htm)**

(submit 1 copy to above address)

Well Status(Producing)	Initial PSI: Tubing	127	Intermediate	Casing	127	Bradenhead	0
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

FLOW CHARACTERISTICS

BRADENHEAD INTERMEDIATE

Water

X	
	OIL CONS. DIV
	JUL 29 20

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

5 MINUTE SHUT-IN PRESSURE	BRADENHEAD	INTERMEDIATE
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REMARKS:

NMOCD form completed by Chris Sandoz on 7/24/14 based on COGCC form dated 8/23/05

By Efrain Vaquera

Witness

Tech _____
(Position)

E-mail address

Witness:
License #
CA #
CA #
Well Status (circle one):

BLM COGC Colorado Bradenhead Test Report 3084527621

Fm (FT) Well Name/Number: Miller 32-6-11 #1 API #
Fm ()
Fm () Operator: BP America Critical Area: Date: 8-23-05
Fm () Q/Q: 100% SEC: 11 Twn: 32 Rng: 60 Fed / Ind / State / Fed / Min

Well Status (circle one): Flowing Shut-in Clock/Intermittent Gas Lift Pumping Injection Plunger Lift

Number of Casing Strings (circle one): Two Three Liner

STEP 1: RECORD ALL TUBING AND CASING PRESSURES AS FOUND.

STEP 2: SAMPLE NOW, IF INTERMEDIATE OR SURFACE CASING PRESSURE > 25 PSI. (In sensitive areas, 5 PSI.)

STEP 3: BRADENHEAD TEST

Buried Valve? UB Confirmed open?

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve. (If no intermediate casing, monitor only the production casing and tubing pressure.) Record pressures at five minute intervals. Define characteristic of flow in "Bradenhead Flow" column using letter designations below:

O = No flow; C = Continuous; D = Down to 0; V = Vapor; H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN (circle)			
Yes	No	Gas	Liquid
	☒		
Character of Bradenhead Fluid:			
Clear	Fresh	Salty	Sulfur Black
Sample Cylinder Number:			

STEP 4: INTERMEDIATE CASING TEST

Buried Valve? Confirmed open?

With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:

O = No flow; C = Continuous; D = Down to 0; V = Vapor; H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN (circle)			
Yes	No	Gas	Liquid
	☒		
Character of Intermediate Fluid:			
Clear	Fresh	Salty	Sulfur Black
Sample Cylinder Number:			

Remarks:

STEP 5: Send report to BLM within 30 days and to COGC within 10 days. Include wellbore diagram (if not previously submitted or if wellbore configuration has changed since prior diagram). Attach gas and liquid analysis if sampled. See reverse for details.

Test Performed by: E. Frain Vaguer

Title: Tech

Phone Number: 505 941 9236

and certified true and correct.

Date: 8-23-05

Witnessed By:

Witness Title:

Agency: MTS

STEP 1:	Tubing Fm ()	Tubing Fm ()	Production Casing Fm ()	Interm Casing	Surface Casing
Record all pressures as found		127	127		☒

STEP 3: BRADENHEAD TEST					
Elapsed Time (Min:Sec)	Tubing Fm ()	Tubing Fm ()	Prod Casing	Interm Casing	Bradenhead Flow
00:		127	127		☒
05:		Encl	Test		
10:					
15:					
20:					
25:					
30:					
Note instantaneous Bradenhead PSIG at end of test:					☒

STEP 4: INTERMEDIATE CASING TEST				
Elapsed Time (Min:Sec)	Tubing Fm ()	Tubing Fm ()	Production Casing	Intermediate Flow
00:				
05:				
10:				
15:				
20:				
25:				
30:				
Note instantaneous intermediate PSIG at end of test:				