District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

Name of Compagy: XTO Energy, Inc. Address: 328, Dead 3100, Aztes, New Mexico 87410 Facility Name: Gallegos Federal 26-13-14-17 Surface Owner: Federal Mineral Owner API No.: 30-045-31807 LOCATION OF RELEASE Unit Letter Section Township Range Feder from the North/South Line Feer from the East-West Line County O 14 26N 13W 950 FSL 2435 FEL San Juan Latitude 36.483245 Longitude -108. 19471 NATURE OF RELEASE Type of Release: Produced Water Source of Release: Below Grade Tank Date and Hour of Occurrence: Date and Hour of Decervers. PROUNT OF RELEASE Type of Release: Below Grade Tank Was Immediate Notice Given? Yes No Not Required If Yes, To Wilson? Was a Watercourse Reached? Yes No Not Required Date and Hour of Decervers. Date and Hour of Discovery; 6-20-2014 Unknown If Yes, To Wilson? Was a Watercourse was Impacted, Describe Fully. Describe Cause of Problem and Remedial Action, Taken. *The below grade tank was removed at the Gallegos Federal 26-3-14-11 well site due to P.A. of the location The woll beneath the BGT was sampled for TPH via USPRA Method 8015 and 418.1, for BTEX via USPRA Method 218 and 100 Feet, 13-14-11 well site due to P.A. of the location The woll beneath the BGT was sampled for TPH via USPRA Method 8015 and 418.1, for BTEX via USPRA Method 218 and 100 Feet, 45-14-14 well site due to P.A. of the location The New Text Produced of the New York Produced Control of the New York Produced							OPERA	ΓOR		☐ Initial Report ☐ Final Report						
Facility Name: Gallegos Federal 26-13-14-17 Facility Type: Gas Well (Basin Fruitland Coal)	Name of Co	mpany: X	TO Energy,	Inc.			Contact: Kurt Hoekstra									
Surface Owner: Federal	Address: 38	2 Road 31	00, Aztec, N	ew Mexi	co 87410											
Location of Release: Section Township Range Feet from the North/South Line Feet from the East/West Line County	Facility Nar	ne: Galleg	os Federal 2	6-13-14-	1T		Facility Typ	e: Gas Well (Ba	asin Fruit	land Co	al)					
Unit Letter Section Township Range Feet from the 2435 FEL San Juan	Surface Ow	ner: Feder	al		Mineral C	wner		31807								
Unit Letter Section Township Range Feet from the 2435 FEL San Juan	<u> </u>				LOCA	TION	V OF REI	EASE								
Latitude 36.483245 Longitude -108.19471	Unit Letter	Section	Township	Range					East/We	st Line	County			\neg		
NATURE OF Release: Produced Water																
NATURE OF Release: Produced Water Noting of Release: Produced Water Noting of Release: Unknown Noting of Release: Below Grade Tank Date and Hour of Courrence: Unknown 12:00 pm Was Immediate Notice Given? Yes No Not Required Produced Was Immediate Notice Given? Produced Was Immediate Notice Given Produced Was Immediate Open Management Produced Was Immediate Open Management Produced Was Immediate Open Management Produced Was Immediate Open Produced W	0	14	26N	13W			SL	2435	FE!	L	San Juan					
Type of Release: Broduced Water Volume of Release: Unknown Volume Recovered: None Date and Hour of Occurrence: Unknown									<u>1</u>							
Date and Hour of Occurrence: Date and Hour of Discovery: 6-20-2014 Unknown 1 YES, To Whom? 1 YES, Volume Impacting the Watercourse. 1 YES, Volume Impacting the Watercourse. 1 YES, Volume Impacting the Watercourse. 1 YES, To Whom? 1 YES, Volume Impacting the Watercourse. 1 YES, VOLUME Impacting the Watercou	Type of Rele	ase: Produc	ed Water		NAI	UKE			vn V	/olume F	Recovered: N	None				
Was Immediate Notice Given? Yes No Not Required								·					6-20-2014	4		
Yes No Not Required Date and Hour																
Was a Watercourse Reached? Yes No If YES, Volume Impacting the Watercourse. OIL CONS. DIU.	Was Immedia	ate Notice (Yes [] No 🛛 Not Re	equired	If YES, To	Whom?		E	CVD AUG	: 26 ':	Ł4			
If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The below grade tank was removed at the Gallegos Federal 26-13-14-11 well site due to P & A of the location. The soil beneath the BGT was sampled for TPH via USEPA Method 8015 and 418.1, for BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'pit rule' standards of 0.2 ppm benzene, 50 ppm total BTEX, and 250 ppm chlorides, but above the TPH standard of 100 ppm at 136 ppm via USEPA Method 418.1, confirming that a release has occurred at this location. The site was then ranked according to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 0 due to an estimated depth to groundwater of greater than 1000 feet, distance to a water well greater than 1000 feet, and distance to surface water greater than 1000 feet. This set the closure standard to 5000 ppm TPH, 10 ppm benzene, and 50 ppm total BTEX. Describe Area Affected and Cleanup Action Taken. *Based on TPH results of 20 ppm via USEPA Method 8015 this is below the Guidelines for the Remediation of Leaks, Spills and Releases standards. No further action is required. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a three ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved	By Whom?										_			\neg		
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Date: 8-22-14 Phone: 505-333-3100	Title: EHS C	oordinator					Approval Da	te: [[4]14	Ex	Expiration Date:						
Date: 8-22-14 Phone: 505-333-3100	E-mail Addre	ess: Kurt_H	loekstra@xtoe	nergy.cor	n		Conditions o	f Approval:		Attached \square						
	Date: %-2	2-14	Phone: 50	5-333-310	00											
Attach Additional Sheets If Necessary #DCS 1412 4549491					<u> </u>	4	thics 1	424549	LIQI				<u> </u>			



Analytical Report

Report Summary

Client: XTO Energy Inc.

Chain Of Custody Number: 0440

Samples Received: 6/16/2014 12:30:00PM

Job Number: 98031-0528

Work Order: P406058

Project Name/Location: Gallegos Fed. 26-13-14

Entire Report Reviewed By:

Tim Cain, Laboratory Manager

Date:

6/20/14

Supplement to analytical report generated on: 6/20/14 11:52 am

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879







382 CR 3100

Aztec NM, 87410

Project Name:

Gallegos Fed. 26-13-14 #1T

Project Number: Project Manager: 98031-0528

Kurt Hoekstra

Reported:

20-Jun-14 11:55

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BGT Cellar	P406058-01A	Soil	06/16/14	06/16/14	Glass Jar, 4 oz.

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∴ Page 2 of 6.4.



Aztec NM, 87410

Project Name:

Gallegos Fed. 26-13-14 #IT

382 CR 3100 Project Number: 98031-0528

Project Manager: Kurt Hoekstra Reported:

20-Jun-14 11:55

BGT Cellar P406058-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Petroleum Hydrocarbons by 418.1				,					
Total Petroleum Hydrocarbons	136	19.9	mg/kg	1	1425017	06/18/14	06/18/14	EPA 418.1	

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Page 3 of 6



382 CR 3100

Project Name:

Gallegos Fed. 26-13-14 #1T

Aztec NM, 87410

Project Number: Project Manager: 98031-0528 Kurt Hoekstra Reported:

20-Jun-14 11:55

Total Petroleum Hydrocarbons by 418.1 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1425017 - 418 Freon Extraction				···	,					
Blank (1425017-BLK1)				Prepared &	. Analyzed	: 18-Jun-14				
Total Petroleum Hydrocarbons	ND	20.0	mg/kg							
Duplicate (1425017-DUP1)	Sour	ce: P406058-	01	Prepared &	: Analyzed	: 18-Jun-14				
Total Petroleum Hydrocarbons	112	20.0	mg/kg		136			19.2	30	
Matrix Spike (1425017-MS1)	Sour	ce: P406058-	01	Prepared &	. Analyzed	: 18-Jun-14				
Total Petroleum Hydrocarbons	2020	20.0	mg/kg	2020	136	93.1	80-120			

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Page 4 of 6



382 CR 3100 Aztec NM, 87410 Project Name:

Gallegos Fed. 26-13-14 #1T

Project Number:

98031-0528

Project Manager:

Kurt Hoekstra

Reported: 20-Jun-14 11:55

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference

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2. Page 5 of 6

	Quote N	Number		Page of		┝╼┯	A	nalysis	7	Lab Information
XTO	XTO C	•	<u> </u>	(TO Contact Phon 486-9543						98031-0528
ENERGY		Email	Results t	.O:	-					Office Abbreviations
Western Division	_	JAMES K	wet.	et Logan				}	1 1	Farmington = FAR
Well Site/Location	API No	lumber	Test Reason			1 (Durango = DUR
GALEGOS FED. 26-13-14 1T	30-645- Sample	<u>-30880</u>	BGT	CLOSURE Turnaround				-		Bakken = BAK Raton = RAT
Collected By	(v)) N)	Str	andard		1.			} }	Piceance = PC
Company	QA/QC R	lequested		ext Day		818				Roosevelt = RSV
\$ignature, / /	1 1	,	X Th	a cDay ree Day		4				La Barge = LB Orangeville = OV
huf the better	Gray Areas for			. 5 Bus. Days (by c	contract)	7			1	
Sample ID Samı	ple Name	Media Date	Time	Preservative	No. of Conts.	A				Sample Number
FARKH-061614-1100 BGT	CEUAR	5 6/16	11:00	ON·ICE.		x				P2-10/20/578-01
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Media : Filter = F Spil = S Wastewater = WU	V Groundwater :	= GW Drinking V	Vester = D	W Sludge = SG Sr	urface Wate	er = SW	Air = A	Drill M	ad = DM Ot	her = OT
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Comments				V 0.0	1					

* Sample ID will be the office and sampler-date-military time FARJM-MMDDYY-1200

0440

Page 6 of 6 **



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Est. 1970

Logan Hixon XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410

Report Summary

Wednesday June 18, 2014

Report Number: L705019
Samples Received: 06/17/14
Client Project: 30-045-31807

Description: Gallegos Fed 26-13-14 IT

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards ,

ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197, FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1, TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364, EPA - TN002

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

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REPORT OF ANALYSIS

Logan Hixon XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410

Date Received : June 17, 2014
Description : Gallegos Fed 26-13-14 IT

Sample ID

FARKN-061614-1100

Collected By : Kurt Collection Date : 06/16/14 11:00

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June 18,2014

ESC Sample # : L705019-01

Site ID :

Project #: 30-045-31807

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Chloride	17.	10.	mg/kg	9056	06/18/14	1
Total Solids	95.3		8	2540 G-2011	06/18/14	1
Benzene	BDL	0.0026	mg/kg	8021/8015	06/18/14	5
Toluene	BDL	0.026	mg/kg	8021/8015	06/18/14	5
Ethylbenzene	BDL	0.0026	mg/kg	8021/8015	06/18/14	5
Total Xylene	BDL	0.0079	mg/kg	8021/8015	06/18/14	5
TPH (GC/FID) Low Fraction	BDL	0.52	mg/kg	GRO	06/18/14	5
Surrogate Recovery-%			,,			
a,a,a-Trifluorotoluene(FID)	101.		% Rec.	8021/8015	06/18/14	5
a,a,a-Trifluorotoluene(PID)	102.		% Rec.	8021/8015	06/18/14	5
TPH (GC/FID) High Fraction Surrogate recovery(%)	20.	4.2	mg/kg	3546/DRO	06/18/14	1
o-Terphenyl	93.0		% Rec.	3546/DRO	06/18/14	1
			1			

Results listed are dry weight basis. BDL - Below Detection Limit Det. Limit - Practical Quantitation Limit(PQL) Note:

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Summary of Remarks For Samples Printed 06/18/14 at 13:02:03

TSR Signing Reports: 288 R2 - Rush: Next Day

Domestic Water Well Sampling-see L609759 Lobato for tests EDD's on ALL projects email James, Kurt and Logan all reports

Sample: L705019-01 Account: XTORNM Received: 06/17/14 09:00 Due Date: 06/18/14 00:00 RPT Date: 06/18/14 13:01



XTO Energy - San Juan Division Logan Hixon 382 County Road 3100

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Quality Assurance Report Level II

L705019

June 18, 2014

		Lab	oratory B	lank		1			
Analyte	Result	Ur	nits	% Rec		Limit		Batch	Date Analy
TPH (GC/FID) High Fraction o-Terphenyl	< 4		g/kg Rec.	82.8	0	50-150			06/17/14 2 06/17/14 2
•			Rec.	02.0	u,	30-130			
Total Solids	< .1	*						WG726845	06/18/14 0
Chloride	< 10	тç	g/kg					WG726892	06/18/14 0
Benzene	< .0005		g/kg						06/18/14 0
Cthylbenzene	< .0005		g/kg						06/18/14 0
Coluene	< .005		g/kg						06/18/14 0
'PH (GC/FID) Low Fraction	< .1		g/kg						06/18/14 0
otal Xylene	< .0015		g/kg						06/18/14 0
a,a,a-Trifluorotoluene(FID)		8	Rec.	102.0		59-128		WG726966	06/18/14 0
a,a,a-Trifluorotoluene(PID)			Rec.	102.0		54~144		WG726966	06/18/14 0
2001.000	***	D 16	Duplicat						-
Analyte	Units	Result	Dupli	cate	RPD	Limit		Ref Sam	p Bato
otal Solids	8	82.4	78.7		4.68	5		L705014	-02 WG72
hloride	mg/kg	3700	3700		0.0	20		L704863	
Chloride	mg/kg_	3500	3510		1.00	20		L704863	-05 WG72
Analyte	Units	Laborat Known	ory Contr			% Rec		* : : 4.	D-+-
maryte	Units	Known	var	Res	nit	1 % KeC		Limit	Bato
PH (GC/FID) High Fraction	mg/kg	60		59.2		98.6		50-150	WG72
-Terphenyl						93.30		50-150	WG72
otal Solids	8	50		50.1		100.		85-115	WG72
Chloride	mg/kg	200		198.		99.0		80-120	WG72
Benzene	mg/kg	.05		0.047	4	94.8		70-130	WG72
thylbenzene	mg/kg	.05		0.048	1	96.2		70-130	WG72
oluene	mg/kg	.05		0.047	3	94.6		70-130	WG72
otal Xylene	mg/kg	.15		0.142		94.7		70-130	WG72
,a,a-Trifluorotoluene(FID)	, ,					101.0		59-128	WG72
,a,a-Trifluorotoluene(PID)						103.0		54-144	. WG72
PH (GC/FID) Low Fraction	mg/kg	5.5		5.33		97.0		63.5-137	
,a,a-Trifluorotoluene(FID)		• • •		0,00		101.0		59-128	WG72
,a,a-Trifluorotoluene(PID)						103.0		54-144	WG72
	L	aboratory (Control San	mple Du	olicate				
nalyte	Units		Ref	₹Rec		Limit	RPD	Li	mit Bato
PH (GC/FID) High Fraction	mg/kg	39.8	59.2	100.		50-150	1.06	20	7
-Terphenyl				92.7	0	50-150			WG72
Chloride	mg/kg		198.	100.		80-120	1.00	20	WG72

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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Quality Assurance Report Level II

L705019

June 18, 2014

		Laborator	y Control	Sample Dupl	.icate				
Analyte	Units	Result	Ref	%Rec		Limit	RPD	Limit	Batch
Benzene	mg/kg	0.0483	0.0474	96.0	ļ	70-130	1.77	20	WG72696
Ethylbenzene	mg/kg	0.0482	0.0481	96.0		70-130	0.150	20	WG72696
Toluene	mg/kg	0.0472	0.0473	94.0		70-130	0.250	20	WG72696
Total Xylene	mg/kg	0.142	0.142	95.0	İ	70-130	0.100	20	WG72696
a,a,a-Trifluorotoluene(FID)	J. J			101.0		59-128			WG72696
a,a,a-Trifluorotoluene(PID)				104.0		54-144			WG72696
TPH (GC/FID) Low Fraction	mg/kg	5.43	5.33	99.0	l	63.5-137	1.84	20	WG72696
a, a, a-Trifluorotoluene (FID)	,,,			98.70		59-128			WG72696
a,a,a-Trifluorotoluene(PID)				102.0		54-144			WG72696
			Matrix	Spiles					
Analyte	Units	MS Res			% Rec	Limi	t	Ref Samp	Batch
TPH (GC/FID) High Fraction	mg/kg	392.	375.	60	28.0*	50-1		L703913-06	WG72677
o-Terphenyl					102.0	50-1	50		WG72677
Chloride	mg/kg	3230	2780	50	89.0	80-1	20	L704863-02	WG72689
Benzene	mg/kg	0.213	0.000	263 .05	85.0	49.7	-127	L705028-01	WG72696
Ethylbenzene	mg/kg	0.179	0.001	10 .05	71.0	40.8	-141	1,705028-01	WG72696
Toluene	mg/kg	0.199	0.002	05 .05	79.0	49.8	-132	L705028-01	WG72696
Total Xylene	mq/kq	0.538	0.011		70.0	41.2		L705028-01	WG72696
a,a,a-Trifluorotoluene(FID)	3. 3				101.0	59-1	28		WG72696
a,a,a-Trifluorotoluene(PID)					101.0	54-1	44		WG72696
TPH (GC/FID) Low Fraction	mq/kq	17.5	0.0	5.5	64.0	28.5		L705028-01	WG72696
a,a,a-Trifluorotoluene(FID)					98.20	59-1	28		WG72696
a,a,a-Trifluorotoluene(PID)					101.0	54-1			WG72696
		Mat	riv Sniko	Duplicate	_				
Analyte	Units	MSD	Ref	%Rec	Limit	RPD	Limit	Ref Samp	Batch
TPH (GC/FID) High Fraction	mg/kg	325.	392.	0*	50-150	18.7	20	L703913-06	WG72677
o-Terphenyl				85.40	50-150				WG72677
Chloride	mg/kg	3240	3230	90.8	80-120	0.0	20	L704863-02	WG72689
0.7502240	97 11.9	00.0	5.200	30.0	00 120	1		2.0.000 02	
Benzene	mg/kg	0.238	0.213	95.2	49.7-1		23.5	L705028-01	WG72696
Ethylbenzene	mg/kg	0.210	0.179	83.5	40.8-1		23.8	L705028-01	WG72696
Toluene	mg/kg	0.222	0.199	87.9	49.8-1		23.5	L705028-01	WG72696
Total Xylene	mg/kg	0.623	0.538	81.5	41.2-3		23.7	L705028-01	WG72696
a,a,a-Trifluorotoluene(FID)				100.0	59-128				WG72696
a,a,a-Trifluorotoluene(PID)				102.0	54-144		00 -		WG72696
TPH (GC/FID) Low Fraction	mg/kg	18.0	17.5	65.3	28.5-2		23.6	L705028-01	WG72696
a,a,a-Trifluorotoluene(FID)				97.40	59-128				WG72696
a,a,a-Trifluorotoluene(PID)				100.0	54-144	l			WG72696

Batch number /Run number / Sample number cross reference

WG726775: R2943378: L705019-WG726845: R2943396: L705019-WG726892: R2943550: L705019-WG726966: R2943568: L705019-

^{* *} Calculations are performed prior to rounding of reported values.
* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



XTO Energy - San Juan Division Logan Hixon 382 County Road 3100

Aztec, NM 87410

Quality Assurance Report Level II

L705019

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate — is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

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Tax I.D. 62-0814289

Est. 1970

June 18, 2014

Rush

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^{*} Sample ID will be the office and sampler-date-military time FARJM-MMDDYY-1200