

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

AUG 14 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. Jicarilla Contract 155
6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

OIL CONS. DIV DIST. 3

AUG 15 2014

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA/Agreement Name and/or No.
8. Well Name and No. Jicarilla Contract 155 #20M

2. Name of Operator
V EnerVest Operating, LLC

9. API Well No. 30-039-31215

3a. Address 1001 Fannin Street, Suite 800
Houston, TX 77002

3b. Phone No. (include area code)
713-659-3500

10. Field and Pool, or Exploratory Area
Blanco/Mesa Verde/Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1201' FSL & 762' FWL (UL M) Sec 29, T26N, R05W
BHL: 1275' FSL & 671' FWL (UL M) Sec. 29, T26N, R05W

11. County or Parish, State
Rio Arriba County, NM

CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

test Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

- 05/09/2014 - 05/13/2014: MIRO completion rig, drill out DV tools. Cleanout wellbore to PBSD of 7275'; RDMO completion rig.
- 07/11/2014: Install frac stack - pressure test frac stack and 4 1/2" 11.6# N - 80 casing to 6200 psi for 30 min. Pressure test recorded, good test. ✓ Perforate Lower Dakota 7134' to 7226' w/40 - 0.40" holes. Set pressure gauges in wellbore.
- 07/28/2014: Breakdown perms w/1000 gal 15% HCl & balls. Frac Lower Dakota w/163000 gal 20# gel and 160000# 20/40 sand @ 65 bpm. Set CBP @7100' Perforate Upper Dakota 7002' - 7047' w/33 - 0.40" holes. Breakdown perms w/1000 gal 15% HCl and balls. Frac w/149000 gal 20# gel and 141620# 20/40 sand @ 60 bpm. Set CBP @ 5250'. Perforate Mesa Verde 5052' - 5215' w/49 - 0.40" holes.
- 07/29/2014: Breakdown MV. w/1000 gal 15% HCl and balls. Frac w/112000 gal 70 - 60% N2 foam and 153080# 20/40 sand @65bpm.
- 08/04/2014 - 08/13/2014: Start flowback of frac fluids. MIRO completion rig. Start selling gas through gas recovery under TA C-104 on 08/05/2014. Drillout CBPs, cleanout wellbore to PBSD 7275'. Land 2 3/8" 4.7 #J-55 production tubing @ 7175'. Well ready for production. Well SI due to pipeline repairs. RDMO completion rig.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Michelle Doescher Title Regulatory Consultant
Signature *Michelle Doescher* Date August 14, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 14 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

NMOCD *AV*