Amended

EOW Schematic

New Mexico Com DY-1A

30-045-30556

Well Name	Field Name	Lease	County/ Parish	State/Province
New Mexico Com DY-1A	Blanco Mesa Verde	New Mexico Com 'DY'	San Juan	New Mexico
Surface ChevNo	**Ground Elevation (ft)**	**Original KB to Ground (ft)**	**Original Spud Date**	**Total Depth (ftKB)**
HD0715	5,892.00	12.00	6/14/2001	4,975.0

Original Hole, 8/20/2014 8:51:11 AM

MD (ftKB)	Vertical schematic (actual)
-7.5	
0.0	
12.1	Tubing Hanger; 12-13; 0.80; 7 1/16; 2.000; 3-1
12.8	Casing Hanger; 12-13; 0.85; 4 1/2; 4.000; 2-1
14.4	
16.4	
22.6	
30.5	Tubing; 13-45; 32.57; 2 3/8; 1.995; 3-2
45.3	
55.4	Tubing Pup Joint; 45-55; 10.00; 2 3/8; 1.995; 3-3
330.1	Casing Joint; 12-330; 318.01; 8 5/8; 8.097; 1-2
331.0	Float Collar; 330-331; 0.89; 8 5/8; 8.097; 1-3
369.8	Casing Joint; 331-373; 42.10; 8 5/8; 8.097; 1-4
370.1	Bradenhead Squeeze Perf; 370; 2/17/2003
373.0	
374.0	Guide Shoe; 373-374; 1.00; 8 5/8; 8.097; 1-5
399.9	
1,357.0	Casing Joint; 13-3,629; 3,616.06; 4 1/2; 4.000; 2-2
1,821.9	Casing Squeeze; 1,822-1,823; 7/12/2014
1,823.2	Casing Squeeze; 1,822-1,823; 3/22/2014
1,850.1	
2,219.2	
2,226.0	Cased Hole; 2,219-2,226; 3/26/2014
2,232.9	
2,234.9	Cased Hole; 2,233-2,235; 3/26/2014
2,264.1	
2,282.2	Cased Hole; 2,264-2,282; 3/26/2014
2,404.9	Tubing; 55-4,698; 4,642.90; 2 3/8; 1.995; 3-4
2,525.9	
2,526.9	Casing Squeeze; 2,526-2,527; 3/22/2014
3,388.1	
3,628.9	
3,629.9	DV Tool; 3,629-3,631; 2.05; 4 1/2; 4.000; 2-3
3,630.9	
4,277.9	Casing Joint; 3,631-4,922; 1,291.01; 4 1/2; 4.000; 2-4
4,560.0	Cased Hole 2nd Stage; 4,278-4,560; 3/5/2002
4,645.0	
4,698.2	
4,730.6	Cased Hole 1st Stage; 4,645-4,852; 3/1/2002
4,805.4	Tubing-Boronized; 4,698-4,859; 160.82; 2 3/8; 1.995; 3-5
4,852.0	
4,855.6	
4,858.9	
4,860.2	Pump Seating Nipple; 4,859-4,860; 1.10; 2 3/8; 1.780; 3-6
4,873.0	Mule Shoe Tubing Joint; 4,860-4,881; 20.43; 2 3/8; 1.995; 3-7
4,880.6	
4,921.9	
4,922.6	Float Collar; 4,922-4,923; 0.60; 4 1/2; 4.000; 2-5
4,965.6	Casing Joint; 4,923-4,966; 43.01; 4 1/2; 4.000; 2-6
4,966.5	Guide Shoe; 4,966-4,966; 0.80; 4 1/2; 4.000; 2-7
4,975.1	

OIL CONS. DIV DIST. 3

AUG 22 2014