

NOV 01 2011

Duplicate

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NMNM-73727 NMNM-76146-MV
2. Name of Operator ConocoPhillips Company		8. Well Name and No. Trieb Federal Com 2N
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-35309
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit J (NWSE), 2570' FSL & 1696' FEL, Sec. 33, T30N, R10W		10. Field and Pool or Exploratory Area Blanco MV/Basin Dakota
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Name Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company requests that the subject well have its name changed from the Trieb Federal 2N to the Trieb Federal Com #2N. This well in part of a COM Agreement for both the MV and DK formations. The Com agreement number for MV is NMNM 76146 with an effective date as 5/1/80; DK is NMNM73727 with an effective date as 6/8/62. The State's property code will need to be changed also from 31658 to 31758. These changes are necessary so that COPC can get the correct PUN number assigned to this well for reporting purposes. Attached is the new plat showing these changes. Please make the noted changes in your records.

RCVD AUG 19 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston		Title Staff Regulatory Tech
Signature <i>Patsy Clugston</i>	Date 10/31/2013	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Cynthia Marquez</i>	Title LLE	Date 11-1-13
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

API	Well Name	Property Code	Well Number	Comments	BLM Approval
30-045-35309	TRIEB FEDERAL	31658	2-N	Effective 9/28/2011	OCD has no record of BLM receipt
30-045-24064	TRIEB FEDERAL COM	31758	2-E	Effective 2/26/2013	Accepted for record 2/26/2013
30-045-30140	TRIEB FEDERAL COM	31758	2-B	Effective 2/26/2013	Accepted for record 2/26/2013
30-045-08947	TRIEB FEDERAL COM	31758	2	Effective 1/1/2003	Accepted for record 2/26/2013

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RCVD NOV 6 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) NOB LUGSTON?

Patsy Clugston	Title	Staff Regulatory Tech
	Date	10/31/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	Office	

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11/01/13

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1307 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit once copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-35309		² Pool Code 72319 / 71599		³ Pool Name MESAVERDE / DAKOTA	
⁴ Property Code 31758		⁵ Property Name TRIEB FEDERAL			⁶ Well Number 2N
⁷ OGRID No. 217817		⁸ Operator Name CONOCOPHILLIPS COMPANY			⁹ Elevation 6055

¹⁰ SURFACE LOCATION

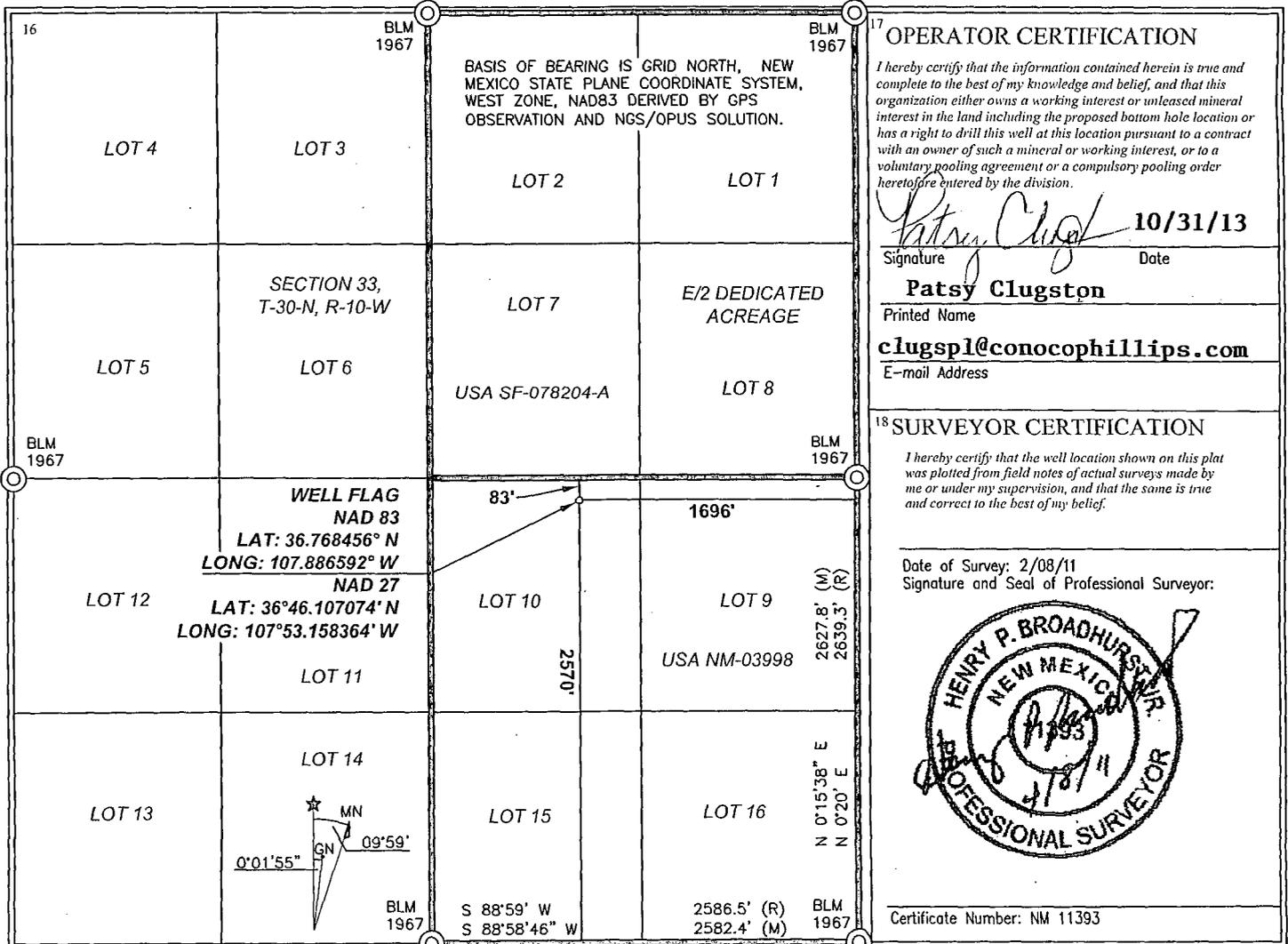
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	33	30-N	10-W		2570	SOUTH	1696	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres MY 397.04 E/2 DK 317.04	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Patsy Clugston 10/31/13
Signature Date
Patsy Clugston
Printed Name
clugspl@conocophillips.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Date of Survey: 2/08/11
Signature and Seal of Professional Surveyor:

Certificate Number: NM 11393