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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
Bureau of Land Management

JUN 03 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sur: 1318' FSL & 246' FEL, sec 4, T23N, R8W -  
BHL: 2267' FSL & 230' FEL, Sec 3, T23N, R8W

5. Lease Serial No.  
NMNM-18463

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Chaco 2308-04P #149H

9. API Well No.  
30-045-35495

10. Field and Pool or Exploratory Area  
Nageezi Gallup

11. Country or Parish, State  
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/23/14- MIRU HWS #10  
CO to PBD 10459' ✓

RD HWS #10

5/2/14- prsr test csg and WH to 1500 psi and chart for 30 min for integrity test, tested good w/ no leak off ✓

Perf Gallup 1<sup>st</sup> stage, 10348'-10472' + RSI TOOL @ 10540' with 18, 0.40" holes

5/3/14 thru 5/11/14- Prepare for Frac

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

Larry Higgins

Title Regulatory Spec Sr.

Signature

Date 6/3/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OIL CONS. DIV. DIST.  
JUN 03 2014

CONFIDENTIAL

ACCEPTED FOR RECORD

JUN 04 2014

FARMINGTON FIELD OFFICE  
BY: TL Salvors

Chaco 2308-04P #149H – page 2

5/12/14-Frac Gallup 1<sup>st</sup> stage 10348'-10540'- with 205,900 # 20/40 PSA Sand.

Set flo-thru frac plug @ 10310' MD. Perf 2<sup>nd</sup> 10068'-10250' with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 206,950# , 20/40 PSA Sand  
Set flo-thru frac plug @ 10030' MD. Perf 3<sup>rd</sup> stage 9788'-9970' with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 201,500# , 20/40 PSA Sand  
Set flo-thru frac plug @ 9750' MD. Perf 4<sup>th</sup> stage 9678'-9472'- with 24, 0.40" holes.

5/13/14- Frac Gallup 4<sup>th</sup> stage with 201,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 9430' MD. Perf 5<sup>th</sup> stage 9152'-9380'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 204,900#, 20/40 PSA Sand  
Set flo-thru frac plug @9100' MD. Perf 6<sup>th</sup> stage 8838'-9044'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 201,106# , 20/40 PSA Sand  
Set flo-thru frac plug @ 8780' MD. Perf 7<sup>th</sup> stage 8522'-8730'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 204,203# , 20/40 PSA Sand  
Set flo-thru frac plug @ 8460' MD. Perf 8<sup>th</sup> stage 8204'-8424'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 199,500#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8160' MD. Perf 9<sup>th</sup> stage 7836'-8076'- with 24, 0.40" holes.

5/14/14-Frac Gallup 9<sup>th</sup> stage with 200,600# , 20/40 PSA Sand

Set flo-thru frac plug @ 7770' MD. Perf 10<sup>th</sup> stage 7499'-7722'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 202,000# , 20/40 PSA Sand  
Set flo-thru frac plug @ 7400' MD. Perf 11<sup>th</sup> stage 7126'-7322'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 243,700#,20/40 PSA Sand  
Set flo-thru frac plug @ 7070' MD. Perf 12<sup>th</sup> stage 6837'-7026'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 243,900# 20/40 PSA Sand  
Set flo-thru frac plug @ 6790' MD. Perf 13<sup>th</sup> stage 6555'-6742'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 241,100# , 20/40 PSA Sand  
Set flo-thru frac plug @ 6510' MD. Perf 14<sup>th</sup> stage 6284'-6460'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 231,300#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6250' MD. Perf 15<sup>th</sup> stage 6003'-6182'- with 24, 0.40" holes.

5/15/14-Frac Gallup 15<sup>th</sup> stage with 231,394#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5020'

MIRU HWS #10

5/16/14- TEST BOP, DO CIBP @ 5020' and DO flo thru Frac plug @ 6250', 6510', 6790', 7070' 7400', 7770' and 8160'

5/17/14- DO flo thru Frac plug @ 8460', 8780', 9100', 9430', 9750', 10030' and 10310'

5/18/14-Flow, test and C/O well 10549' MD

5/20/14-First deliver Oil to sales

5/26/14- MI SJ Csg, RU 4.5" handling tools, spear into 4.5" csg, release seal assembly at 80k, LD cut off and spear, LD and LO 145 jts of 4.5" 11.6lb N80 csg, send csg to Tuboscope, BO seal assembly and send w/ Halliburton, RD and LO SJ Csg crew.

5/27/14-Land well at 5853' w/ 14.5' KB as follows 1/2 MS, 4 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5712', 183 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 187 jts total

5/28/14- Choke Size= 38/64", Tbg Prsr= 560 psi, Csg Prsr= 700 psi, Sep Prsr= 120 psi, Sep Temp= 109 degrees F, Flow Line Temp= 87 degrees F, Flow Rate= 1258 mcf/d, 24hr Fluid Avg= 48 bph, 24hr Wtr= 488 bbls, 24hr Wtr Avg= 20 bph, Total Wtr Accum= 4044 bbls, 24hr Oil= 664 bbls, 24hr Oil Avg= 28 bph, Total Oil Accum= 1154 bbls, 24hr Total Fluid= 1152 bbls ✓

**NOTE: 4-1/2" tie back string from surface to TOL @ 5766' will be removed at a later date when artificial lift is installed in this well. ✓**