

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35500
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production LLC		6. State Oil & Gas Lease No. VO9208
3. Address of Operator P.O. Box 640 - Aztec, NM 87410 - Phone 333-1808		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter <u>1</u> : <u>1531'</u> feet from the <u>SOUTH</u> line and <u>281'</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>23N</u> Range <u>8W</u> NMPM SAN JUAN County		8. Well Number CHACO 2308-161 #148H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6866'		9. OGRID Number 120782
		10. Pool name or Wildcat Nageezi Gallup/ Basin MC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/6/14- MIRU HWS #10

prsr test csg and WH to 1500 psi and chart for 30 min for integrity test, tested good w/ no leak off

OIL CONS. DIV DIST. 3

5/9/14- CO to PBDT 10260'

JUN 4 2014

5/10/14- RD HWS #10

5/11/14 thru 5/14/14-Prepare for Frac

5/15/14- Perf Gallup 1st stage, 10041'-10175' + RSI TOOL @ 10251' with 18, 0.40" holes.

5/16/14-5/18/14- Prepare for Frac

5/19/14- Frac Gallup 1st stage 10041'-10251'- with 200,200 # 20/40 PSA Sand.

CONFIDENTIAL

Spud Date: 2/3/14

Rig Release Date: 5/1/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Regulatory Specialist SR DATE 6/2/14

Type or print name LARRY HIGGINS E-mail address: larry.higgins@wpxenergy.com PHONE: 333-1808

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): N District #3 DATE 6/4/14

Set flo-thru frac plug @ 9970' MD. Perf 2nd 9748'-9940'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 199,700 # 20/40 PSA Sand
Set flo-thru frac plug @ 9710' MD. Perf 3rd stage 9440'-9640'- with 24, 0.40" holes. Frac Gallup 3rd stage with 203,400#, 20/40 PSA Sand
Set flo-thru frac plug @ 9320' MD. Perf 4th stage 9008'-9280'- with 24, 0.40" holes.

5/20/14-Frac Gallup 4th stage with 203,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 8950' MD. Perf 5th stage 8666'-8890'-with 24, 0.40" holes. Frac Gallup 5th stage with 202,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 8610' MD. Perf 6th stage 8372'-8565'- with 24, 0.40" holes. Frac Gallup 6th stage with 201,300#, 20/40 PSA Sand
Set flo-thru frac plug @ 8310' MD. Perf 7th stage 8054'-8260'- with 24, 0.40" holes. Frac Gallup 7th stage with 200,800# , 20/40 PSA Sand
Set flo-thru frac plug @ 8010' MD. Perf 8th stage 7739'-7946'- with 24, 0.40" holes. Frac Gallup 8th stage with 201,500# , 20/40 PSA Sand
Set flo-thru frac plug @ 7700' MD. Perf 9th stage 7406'-7639'- with 24, 0.40" holes.

5/21/14-Frac Gallup 9th stage with 200,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 7360' MD. Perf 10th stage 7114'-7298'- with 24, 0.40" holes. Frac Gallup 10th stage with 198,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 7050' MD. Perf 11th stage 6830'-7014'- with 24, 0.40" holes. Frac Gallup 11th stage with 265,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 6780' MD. Perf 12th stage 6540'-6723'- with 24, 0.40" holes. Frac Gallup 12th stage with 239,095#, 20/40 PSA Sand
Set flo-thru frac plug @ 6480' MD. Perf 13th stage 6254'-6440'- with 24, 0.40" holes. Frac Gallup 13th stage with 239,562# , 20/40 PSA Sand
Set flo-thru frac plug @ 6210' MD. Perf 14th stage 5967'-6156'- with 24, 0.40" holes. Frac Gallup 14th stage with 239,674# , 20/40 PSA Sand
Set flo-thru frac plug @ 5910' MD. Perf 15th stage 5728'-5870'- with 24, 0.40" holes. Frac Gallup 15th stage with 240,042# , 20/40 PSA Sand
Set 4-1/2" CIBP @ 4960'
MIRU HWS #23

5/24/14- TEST BOP, DO CIBP @ 4960'. DO flo thru Frac plug @ 5910'

5/25/14- DO flo-thru frac plug @ 6210', 6480', 9780', 7050', 7360', 7700', 8010', 8310', 8610'

5/26/14- DO flo-thru frac plug @ 8950' and 9320'

5/27/14- DO flo-thru frac plug @ 9710' and 9970'. Flow, test and C/O well to new PBTD 10234' MD

Land well at 5294' w/ 14' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5263', 165 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 166 jts total

5/29/14- First deliver Oil to sales

Choke Size= 1", Tbg Prsr= 300 psi, Csg Prsr= 1100 psi, Sep Prsr= 95 psi, Sep Temp= 87 degrees F, Flow Line Temp= 87 degrees F, Flow Rate= 1457 mcf/d, 24hr Fluid Avg= 52 bph, 24hr Wtr= 585 bbls, 24hr Wtr Avg= 24 bph, Total Wtr Accum= 5005 bbls, 24hr Oil= 677 bbls, 24hr Oil Avg= 28 bph, Total Oil Accum= 1709 bbls, 24hr Total Fluid= 1262 bbls

NOTE: 4-1/2" tie back string from surface to TOL @ 5560' will be removed at a later date when artificial lift is installed in this well.