

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NOOC14203781

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
SWI4302

8. Well Name and No.
NAVAJO O 12 2

9. API Well No.
30-045-22035-00-S1

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON MIDCONTINENT, L.P. Contact: APRIL E POHL
E-Mail: APRIL.POHL@CHEVRON.COM

3a. Address
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 505-333-1941
Fx: 505-334-7134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T25N R11W SWSE 0990FSL 1800FEL
36.410858 N Lat, 107.952072 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON MIDCONTINENT L.P. RESPECTFULLY SUBMITS THIS SUBSEQUENT SUNDRY FOR A CASING REPAIR DONE NOVEMBER 2001.

THIS REPAIR WAS PERFORMED BY PURE RESOURCES PRIOR TO CHEVRON MIDCONTINENT ASSUMING OPERATIONS OF THE WELL.

PLEASE SEE ATTACHED REPAIR PROCEDURE AND CURRENT WELLBORE DIAGRAM.

If available, please provide post 392 MIT chart.

OIL CONS. DIV DIST. 3

AUG 11 2014

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #253360 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT, L.P., sent to the Farmington
Committed to AFMSS for processing by JIM LOVATO on 08/07/2014 (14JXL0224SE)**

Name (Printed/Typed) APRIL E POHL	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/16/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JIM LOVATO Title PETROLEUM ENGINEER	Date 08/07/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

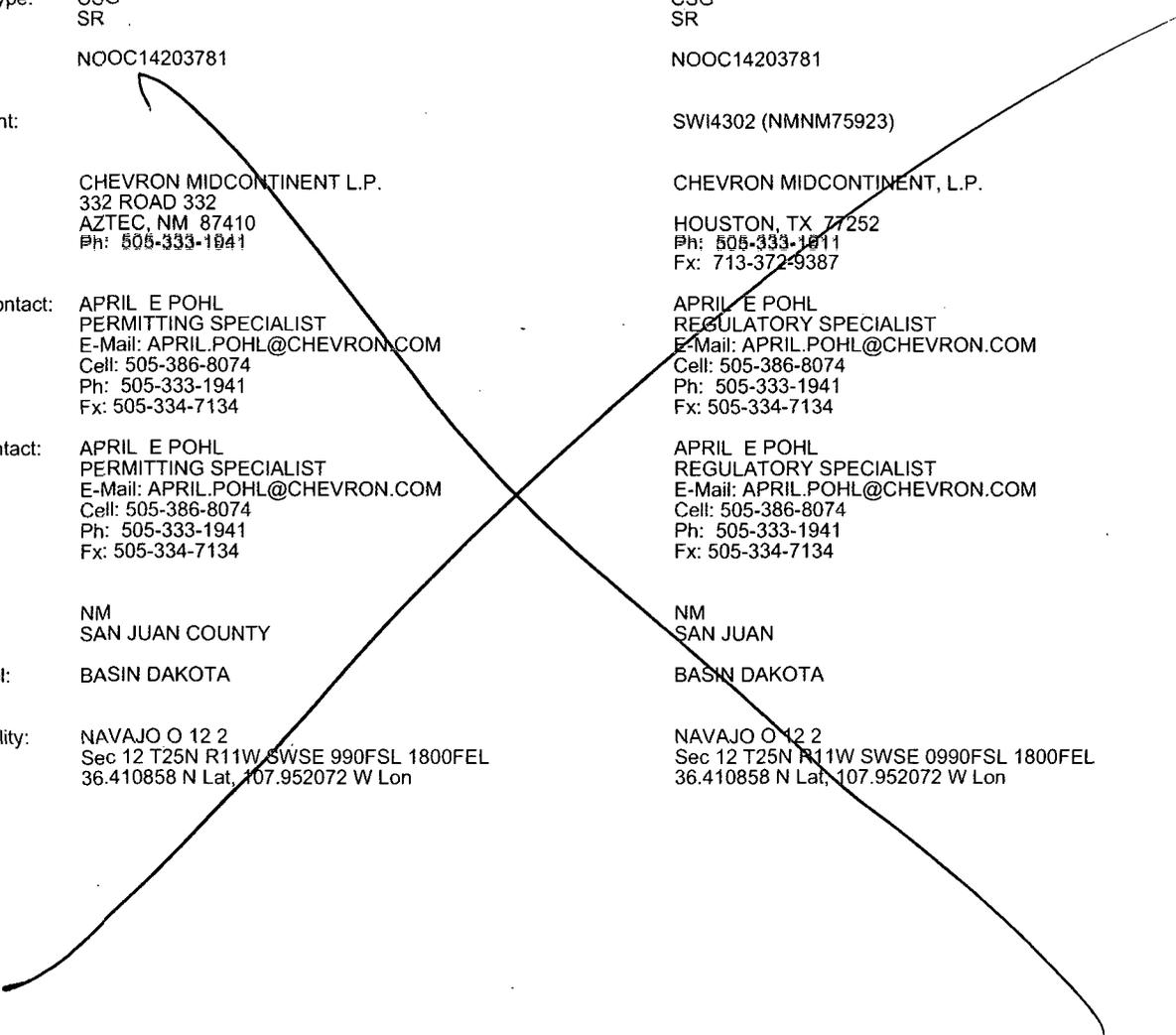
Record Cleanup

ANMOCD Accepted For Record

5

Revisions to Operator-Submitted EC Data for Sundry Notice #253360

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	CSG SR	CSG SR
Lease:	NOOC14203781	NOOC14203781
Agreement:		SWI4302 (NMNM75923)
Operator:	CHEVRON MIDCONTINENT L.P. 332 ROAD 332 AZTEC, NM 87410 Ph: 505-333-1941	CHEVRON MIDCONTINENT, L.P. HOUSTON, TX 77252 Ph: 505-333-1911 Fx: 713-372-9387
Admin Contact:	APRIL E POHL PERMITTING SPECIALIST E-Mail: APRIL.POHL@CHEVRON.COM Cell: 505-386-8074 Ph: 505-333-1941 Fx: 505-334-7134	APRIL E POHL REGULATORY SPECIALIST E-Mail: APRIL.POHL@CHEVRON.COM Cell: 505-386-8074 Ph: 505-333-1941 Fx: 505-334-7134
Tech Contact:	APRIL E POHL PERMITTING SPECIALIST E-Mail: APRIL.POHL@CHEVRON.COM Cell: 505-386-8074 Ph: 505-333-1941 Fx: 505-334-7134	APRIL E POHL REGULATORY SPECIALIST E-Mail: APRIL.POHL@CHEVRON.COM Cell: 505-386-8074 Ph: 505-333-1941 Fx: 505-334-7134
Location: State: County:	NM SAN JUAN COUNTY	NM SAN JUAN
Field/Pool:	BASIN DAKOTA	BASIN DAKOTA
Well/Facility:	NAVAJO O 12.2 Sec 12 T25N R11W SWSE 990FSL 1800FEL 36.410858 N Lat, 107.952072 W Lon	NAVAJO O 12.2 Sec 12 T25N R11W SWSE 0990FSL 1800FEL 36.410858 N Lat, 107.952072 W Lon



11/6/2001

MIRU KEY #4; BLEED DOWN WELL - 150# ON TBG, 10# ON 5 1/2", 205# ON BRADEN HEAD; TEST 5 1/2" CSG TO 700 PSI, 2.5 BBL TO FILL AND TEST; HELD 30 MIN; BLEED PRESS; ND PROD TREE; NU BOP; PULL PKR; PULLED UP TO 75K; LET SET; 10 MIN CAME FREE; LD TBG W/38K; SWI; WELL DEAD; LD 186 JTS & PKR; RUBBERS GONE OFF PKR; SECURE WELL; SDFN.

11/7/2001

PU 4 3/4" BIT, 6 - 3 1/8" DRILL COLLARS AND 2 7/8" TBG; TIH TO 5000'; BLOW HOLE; NO FLUID; TIH TO 6046'; UNLOAD HOLE; C/O TO 6062'; RECOVERED 8 FRAC BALLS; BLOW CLEAN W/FOAM SWEEP; BLOW DRY; POOH 20 STDS; TURN WELL TO PROD THRU CSG; SDFN.

11/8/2001

POOH; RIG UP SCHLUMBERGER AND SET CIBP @ 5800'; START FILLING HOLE WHILE PULLING WIRELINE; FILL HOLE; HOLE UNLOADING W/PRESS; FILL & BURP HOLE SEVERAL TIMES, HOLE UNLOADING W/PRESS; RU JUNK BASKET AND CONFIRM BRIDGE PLUG @ 5800'; RD SCHLUMBERGER; TIH W/TBG TO 2552'; HOLE UNLOADED; CIRC OUT GAS; TEST CSG TO 750 PSI; BLEED DOWN TO 690 PSI IN 10 MIN; RELEASE PRESS AND SWI.

11/9/2001

75 PSI ON BRADEN HEAD; 0 ON 5 1/2" CSG; 0 ON TBG; 2 BBL TO FILL HOLE; CIRC HOLE 15 MIN; TEST CSG TO 700 PSI 30 MIN - HELD; TBG @ 2520'; POOH; RU SCHLUMBERGER AND RUN CET TO 4400'; LOG TO 200' ABOVE DV; PULL UP TO 2400'; LOG TO SURFACE; FLUID LEVEL FELL TO 73' WHILE LOGGING; SAW HOLE IN CSG @ 2038'; RUN DOWN AND CONFIRM HOLE W/ID THICKNESS TOOL; POOH; RD SCHLUMBERGER AND SWI.

11/13/2001

0 PSI ON CSG; 260 PSI ON BRADEN HEAD; BLEED OFF PRESS, 1/2 BBL TO FILL HOLE; TEST 5 1/2" CSG TO 1000 PSI FOR 1 1/2 HRS - HELD; OIL AND GAS OFFICE CLOSED; UNABLE TO GET APPROVAL TO SQUEEZE; SECURE WELL; SDFN.

11/14/2001

0# ON CSG - HOLE FULL; 120# ON BRADEN HEAD; BLEED DOWN; RU SCHLUMBERGER AND SHOOT 4 - 1/2" HOLES @ 1454'; PUMP 160 BBLs WATER THRU PERFS @ 700-750 PSI - NO FLUID TO SURFACE; MU 5 1/2" CMT RETAINER AND TIH TO 1393' W/2 7/8" TBG; BREAK CIRC; PUMP 8 BBLs WATER; SET RETAINER AND TEST TBG, PUMP & LINES TO 1000 PSI; PULL OUT OF RETAINER; STING AND PUMP 250 SKS 345 FT.3, 61 BBLs TYPE III W/3% CALCIUM CHLORIDE @ 1-1.7 BBL/MIN @ 720-820 PSI W/500 PSI ON TBG - 5 1/2 ANN; NO RETURNS TO SURFACE W/SURGING LIGHT BLOW OUT BRADEN HEAD; STING OUT OF RETAINER W/820 PSI BELOW RETAINER; REVERSE OUT 1 1/2 BBLs CMT; POOH; LD RUNNING TOOL; SECURE WELL; WILL RUN TEMP SURVEY IN AM.

11/15/2001

0 PSI ON CSG; 160 PSI ON BRADEN HEAD; BLEED OFF PRESS; RU AND RUN TEMP SURVEY; TOP CMT @ 1100'; RU AND PERFORATE 5 1/2" CSG @ 760' - 4 1/2" HOLES; PUMP APPROX 6 BBLs TO FILL HOLE; PUMP INTO PERFS THRU CSG @ 1.5 BPM @ 700 PSI W/PARTIAL RETURNS; PUMP DOWN BRADEN HEAD @ 750 PSI @ .5 BPM; CLOSE RAMS AND PRESS TO 1000 PSI W/BLEED OFF TO 250 PSI; PUMP DOWN CSG AND CIRC UP BH W/PARTIAL RETURNS; PU 5 1/2" PKR AND 1 JT TBG; SET @ 34'; RU BJ; TEST PUMPS AND LINES; PUMP DOWN BRADEN HEAD 4 BBLs WTR, 1 BPM @ 1000+ PSI; SWITCH TO TBG AND PUMP 147 SKS (203 FT3), 36 BBLs @ 1.5 - .5 BPM @ 450-1500 PSI, DISP W/2.5 BBLs WATER 2500 PSI, CMT LOCKED; BLEED OFF PRESSURE SLOWLY; PULL PKR; PUT 2000 PSI ON CSG AND SHUT IN; PUT 500 PSI ON BRADEN HEAD AND SHUT IN; SECURE WELL; SDFN.

11/16/2001

0 PSI ON CSG; 25 PSI ON BRADEN HEAD; BLEED OFF PRESS; NO FLOW OUT BRADEN HEAD; MU 4 3/4" BIT & TIH TO 118'; TAG CMT; DRLG SOFT, MED CMT 118' TO 488'; CMT HARD 488'-627'; CHANGE OUT PIPE RAMS; TEST CMT AND CSG TO 750 PSI.

11/17/2001

0 PSI ON CSG; 0 PSI ON BRADEN HEAD; DRLG HARD CMT 627'-770'; CIRC CLEAN; TEST CSG TO 750 PSI 30 MIN; POOH; LD CMT BIT; PU MILL AND TIH TO 1393'; DRLG RETAINER.

11/18/2001

0 PSI ON CSG; 0 PSI ON BRADEN HEAD; DRLG RETAINER & HARD CMT TO 1481'; SOFT CMT 1481' - 1509'; CIRC CLEAN; TEST 5 1/2" CSG TO 750 PSI 30 MIN; TIH TO 3800'; UNLOAD HOLE; SECURE WELL AND RIG WILL START 11/19/01.

11/20/2001

0 PSI ON CSG; 0 PSI ON BRADEN HEAD; TIH TO 5800' TOP CIBP; UNLOAD HOLE; DRLG UP CIBP; TIH TO 6094' PBTD; BLOW HOLE CLEAN; SPOT 1500 GALS 15% DOUBLE INHIBITED HCL; CLOSE IN AND PUT 400 PSI 15 MIN; BLEED PRESS; PUMP 5 BBLS WATER DOWN TBG; LD 2 7/8" TBG.

11/21/2001

260 PSI ON CSG; 0 PSI ON BRADEN HEAD; TIH TO 6092' KB; UNLOAD HOLE; UNLOADED SPENT ACID & FINE SAND; PUMP 2 SWEEPS BLOW HOLE DRY; LD 2 7/8" TBG & DC's; PU SAWTOOTH EXP CHECK, SEAT NIPPLE; PU RABBIT AND BROACH 2 3/8" TBG TO 2485'; TURN WELL TO PROD THRU CSG.

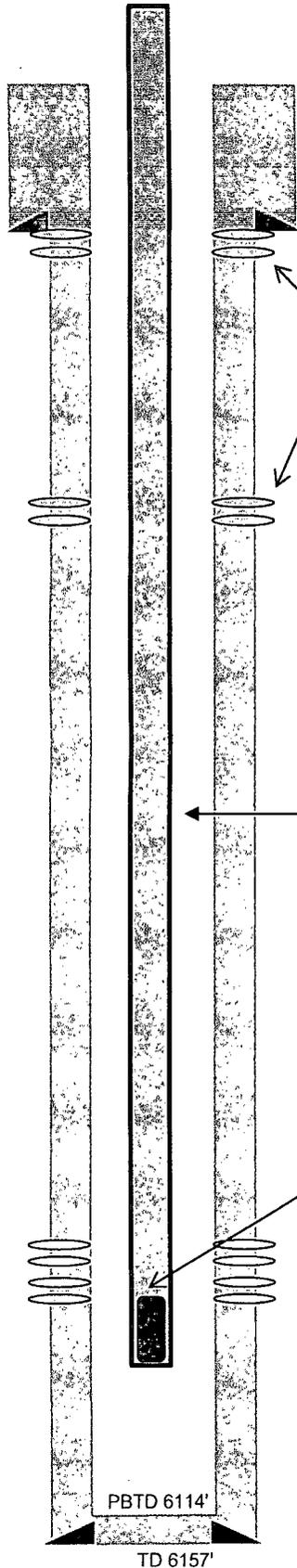
11/22/2001

PU RABBIT AND BROACH 2 3/8" TBG TO 6094' KB; 6100' GL; BLOW HOLE; UNLOADED 10 BBLS FLUID; BLOW DRY; PULL UP TO 6035' (193 JTS + KB); LAND TBG ON MANDREL; ND BOPE; NU PROD TREE; PUMP 2 BBLS WATER; DROP BALL AND PUMP OFF CHECK W/AIR; BLOW DRY; TURN WELL TO PROD THRU TBG.

Navajo O 12-2

San Juan County, New Mexico

Current Schematic as of June 2014



Field Basin
Elev 6434' KB 6421' GL

7/8/76 8 5/8" 24# K-55 ST&C csg @ 710'
Cmt w/450 sx Class A
Circ cmt to surface

Casing repair Nov 2001
Ran CBL perf 4 holes at 1454' sq w/ 250 sxs
Temp survey TOC 1100'
Perf 4 holes @ 760' sq w/ 147 sxs partial returns
Casing tested OK

7/26/76 2 3/8", 4.7# N-80 8rd ST&C @ 5855'

Plunger Lift Equipment

Dakota:

5997-5999, 6025-6027, 6035-6050
7/25/76 Perf @ 2 shots/ft
Acidize w/250 gals acid & 80 ball sealers
7/26/76 Frac w/62000 gals wtr w/20000# 100 mesh sand & 117000# 20/40 sand
Avg rate 52 bpm, Avg press 2100, ISDP 1300

7/19/76 5 1/2" csg @ 6156'
Cmt 1st stage w/365 sx Poz
Cmt 2nd stage w/750 sx Poz
Circ cmt to surface

San Juan County, New Mexico
API#3004522035
Pure WI =
Pure NRI =
Drilled and Completed in Jul 1976

Cum Production:1358241 MCF
11506 MBO Dec-03

Formation Tops

Pictured Cliffs	1430
Cliff House	2298
Point Lookout	3922
Mancos	4187
Gallup/SD/SH	5001
Greenhorn	5874
Graneros	5934
Dakota	6101