

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED
 2014 AUG 11 2:53

| |
|---|
| WELL API NO. 30-045-33619 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Federal |
| 8. Well Number #100B |
| 9. OGRID Number 233083 |
| 10. Pool name or Wildcat Blanco MV & Basin DK |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5969' |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Basin Minerals Operating Company

3. Address of Operator
7415 East Main Street, Farmington, NM 87402

4. Well Location
 Unit Letter E : 2505' feet from the North line and 660' feet from the South line
 Section 27 Township 31N Range 11W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/15/2014: Squeezed hole(s) in casing between 4335'-4369' with 62 sx (73.2 cf) of Class "B" neat cement. Max squeeze pressure was 750 psi. WOC. Drill out cement and pressure test casing to 560 psi - held OK but discovered another casing leak between 3,847' and 3,879'.

7/17/2014: Pump 2nd squeeze in hole(s) in casing between 3847'-3879' w/ 214 sx (252.5 cf) of Class "B" neat cement. Max squeeze pressure was 1000 psi. Drill out cement and pressure test casing to 500 psi - held OK.

7/22/2014: Conduct MIT on casing. Held 580 psi for 30 min (25 psi leak off in 30 min). Test witnessed by John Durham w/ NMOCD. See attached chart recording test.

7/28/2014: Finish cleaning out well and return to production.

OIL CONS. DIV DIST. 3
 AUG 11 2014

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent/Engineer DATE 8/6/2014

Type or print name John Thompson E-mail address: john@walsheng.net PHONE: 505-327-4892

For State Use Only

APPROVED BY: [Signature] TITLE FV DATE 8/18/14

Conditions of Approval (if any):

