

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

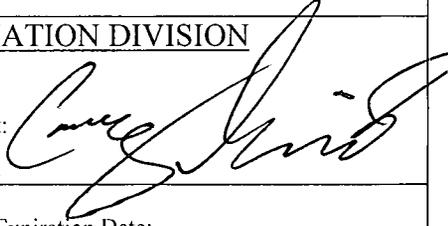
Name of Company <b>Burlington Resources Oil &amp; Gas Company</b>	Contact <b>Crystal Tafoya</b>
Address <b>3401 East 30<sup>th</sup> St, Farmington, NM</b>	Telephone No. <b>(505) 326-9837</b>
Facility Name: <b>Schumacher 9B</b>	Facility Type: <b>Gas Well</b>
Surface Owner <b>Federal</b>	Mineral Owner <b>Federal (SF-077764)</b>
API No. <b>30-045-30829</b>	

**LOCATION OF RELEASE**

Unit Letter <b>P</b>	Section <b>17</b>	Township <b>30N</b>	Range <b>10W</b>	Feet from the <b>935</b>	North/South Line <b>South</b>	Feet from the <b>660</b>	East/West Line <b>East</b>	County <b>San Juan</b>
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Latitude 36.80778 Longitude -107.90039

**NATURE OF RELEASE**

Type of Release <b>Produced Water</b>	Volume of Release <b>12.4 BBLS</b>	Volume Recovered <b>10 BBLS</b>
Source of Release <b>Production Pit</b>	Date and Hour of Occurrence <b>Unknown</b>	Date and Hour of Discovery <b>12/27/2013 at 12:15PM</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* <b>N/A</b>	<b>RCVD JAN 8 '14 OIL CONS. DIV. DIST. 3</b>	
Describe Cause of Problem and Remedial Action Taken.* <b>Adjustments were made to the well controller which caused the well to unload and allow 12.4bbls of Produced Water to be overflowed from the Production Pit. The well was immediately shut-in and a water truck called to location where 10bbls was recovered. The release was contained within the berm and did not leave location.</b>		
Describe Area Affected and Cleanup Action Taken.* <b>ConocoPhillips will assess the soil to determine a path forward for clean-up if necessary.</b>		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Crystal Tafoya</b>	Approved by Environmental Specialist: 	
Title: <b>Field Environmental Specialist</b>	Approval Date: <b>9/5/14</b>	Expiration Date:
E-mail Address: <b>crystal.tafoya@conocophillips.com</b>	Conditions of Approval:	
Date: <b>1/7/2014</b> Phone: <b>(505) 326-9837</b>	Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

#NCS 142 483 7712