

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 15 2014

5. Lease Serial No.

28277

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energien Resources Corporation

3a. Address

2010 Afton Place Farmington, NM 87401

3b. Phone No. (include area code)

505.325.6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

795' FSL 1940' FWL Sec. 17 T32N R4W (N) SE/SW

8. Well Name and No.

Carracas 17B #14

9. API Well No.

30-039-26485

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Continue TA

status for one

more year/MIT

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well was temporarily abandoned in 2009 per the condition(s) listed below:

RCVD SEP 4 '14
OIL CONS. DIV.

1. Energien will annually update the status of the 80 acre infill and will submit a subsequent report requesting a continued status of TA, or if a change of status is needed to produce (i.e. 80 acre infill approved) or to plug and abandon the well, Energien will submit a NOI.
2. The casing pressure test is good for five years, at which point, if the well is still not activated, another casing MIT will be performed on the well.

DIST. 3

Based on the above conditions:

The subject well is still not activated and a MIT was performed on 7/16/2014. Energien requests that the TA status continue on the wellbore one more year pending 80 acre ERC study/committee results.

Received copy of MIT from NMCD on 8/15/14.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Anna Stotts

Title Regulatory Analyst

Signature

Anna Stotts

Date 08/15/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy Salvers

Title Petroleum Eng.

Date 9/2/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDAV

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NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 7-16-14 Operator Emergen Res API # 30-0 39-25145

Property Name Camacaslet 17B Well # 14 Location: Unit Sec 17 Twn 32 Rge 4

Land Type:

State
Federal
Private
Indian

Well Type:

Water Injection
Salt Water Disposal
Gas Injection
Producing Oil/Gas
Pressure observation

Temporarily Abandoned Well (Y/N):

TA Expires: 7-16-2019

Casing Pres. 0
Bradenhead Pres. 0
Tubing Pres. -1
Int. Casing Pres. 0

Tbg. SI Pres.
Tbg. Inj. Pres.

Max. Inj. Pres. 3

OIL CONSV. DIV.
RCVD JUL 16 '14

Pressured annulus up to 560 psi. for 30 mins. Test passed/failed

REMARKS:

01B7 ~~Failed~~ at 4195

Corrupt 4238

Checking for POW on TA. Tubing up with casing
during test

By Sarah Mohler
(Operator Representative)

Witness Monica Kuchling
(NMOCD)

(Position)

Revised 02-11-02

RCVD SEP 4 1944
OIL CONS. DIV.
DIST. 3

