	UNITED STATES ARTMENT OF THE INTERIC EAU OF LAND MANAGEME		DEN		ORM APPROVED MB No. 1004-0137 xpires: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee o	r Tribe Name RCVD AUG 19'14
SUBMIT IN TRIPLICATE - Other instructions on page 24.06 1 4 2014 7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well Gas Well Other 2. Name of Operator Control of Control				N/A OIL CONS. DIV. (287Well Name and No. Lybrook M28-2306 02H DIST 3 (29. APL.Well No. 30-043-21175 30-043-21175	
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	e No. (include area code) -5867	IO. Field and Pool or Exploratory Lybrook Gallup		Exploratory Area	
4. Location of Well (Footage, Sec., T.,R., M., or Survey Description) SHL: 320 FSL and 1289 FWL Sec 28, T23N, R6W BHL: 330 FSL and 1225 FWL Sec 33, T23N, R6W				11. Country or Parish, State Sandoval, New Mexico	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent .	Alter Casing	Deepen Fracture Treat New Construction		uction (Start/Resume) amation mplete	Water Shut-Off Well Integrity
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temp	porarily Abandon or Disposal	Liner/Packers
 Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Utilized high performance water based mud from intermediate casing point (5860'MD) to TD of lateral. Kicked off lateral at 4898' on 07/13/14. Landed lateral at 5547' on 07/19/14. Length of lateral: 4898'. TD of 10,445'MD/5599'TVD reached 07/22/14. Set production liner 07/23/14. Hole diameter: 6.125" production string diameter: 4.5", production string weight and grade: 11.6# SB80 LTC. Depth of 6.125" hole from 6290'-11,107'MD. Float collar at 10,398'MD. Production liner set from 5617-10,443'MD. 					
Set 19 external swellable casing packers for isolation of production string at the following depths: (1) 10,178' (2) 9956' (3) 9741' (4) 9519' (5) 9298' (6) 9077' (7) 8853' (8) 8632' (9) 8413' (10) 8192' (11) 7971' (12) 7750' (13) 7528' (14) 7308' (15) 7045' (16) 6783' (17) 6520' (18) 6258' (19) 6036'					
Rig released 7/24/14 ✓ ACCEPTED FOR RECORD					
AUG 1 4 2014					
FARMINGTON FIELD OFFICE BY: William Tambekon					
 I hereby certify that the foregoing is t Name (Printed/Typed) Cristi Bauer 	Title Operations	Title Operations Technologist			
Signature CRiOti BALLER Date 8/13/14					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations		ίδο			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2)					

•

t

NMOCDA