

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No. NMNM013685
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM86279
8. Well Name and No. DAWSON GAS COM 1
9. API Well No. 30-045-27336-00-S1
10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
11. County or Parish, and State SAN JUAN COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE	
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com	
3a. Address 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T31N R8W SWSW 1210FSL 0660FWL 36.850490 N Lat, 107.720320 W Lon	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the deepening operation summaries for the subject well. Please see attached operations performed July 2014.

OIL CONS. DIV DIST. 3  
AUG 07 2014

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #255206 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 08/05/2014 (14JXL0144SE)</b>	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/31/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JIM LOVATO Title PETROLEUM ENGINEER	Date 08/05/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDA

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## Operations for the Dawson Gas Com 1 – July 2014

### July 2014

07/21/2014- JSEA REVIEW, SAFETY MEETING WITH ALL PERSONAL, MOBILIZE RIG AND EQUIPMENT, SPOTTED RIG AND EQUIPMENT, RIG UP WORK OVER RIG, NU ROD EQUIPMENT, POOH WITH PROD RODS LAYING DOWN ON ROD TRAILER, SECURE WELL

07/24/2014- ND CPT HEAD, NU BOP STACK, RIH, TAG FILL, POOH WITH 2.375 PROD TBG STANDING BACK IN DERRICK, RIH WITH FISHING TOOLS, DRILL COLLARS, AOH DRILL PIPE, FISH AND PULL, SHUT DOWN

07/25/2014- POOH AND L/D 5.5" LINER, M/U CLEANOUT BHA AND TIH TO 7" SHOE, M/U POWER SWIVEL, BREAK CIRC. W/ AIR/MIST AND CLEANOUT, DRILL WITH AIRMIST TO NEW TD AT 3250'

07/26/2014- TIH BROKE CIRC. W/ AIR/MIST AND WORKED THROUGH, POOH W/ BIT STANDING BACK, PICK UP BHA, SHUT DOWN SECURE WELL

07/27/2014- CLEANED STRING FLOAT, P/U AND TIH W/ 5.5" 15.5# J-55 LINER @ 3250', RELEASE LINER HANGER, ND POWER SWIVEL, POOH LAYING DOWN AOH WORK STRING, RIH WITH DRILL COLLARS, POOH LAYING DOWN, SWAPT TBG FLOATS, SHUT DOWN SECURE WELL

07/28/2014- MIRU E-LINE, RIH AND PERFORATE 5.5" PROD. LINER FROM 2985'- 3010', 3052'- 3067', 3110'- 3135', M/U PROD. BHA AND TIH W/ 2 7/8" TBG, LAND 2 7/8" 6.5# J-55 TBG @ 3194', N/D BOP AND N/U CPT, RIH W/ RODS AND PUMP, SHUT DOWN MOVE OFF LOCATION