OTL CONS. DIV.

BUR	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				DIGT. 3 FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No. NMNM12374		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name NA $u^{-}(1)$		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				<u>AAA</u>	7. If Unit of CA/Agreement, Name and/or No. N/A		
I. Type of Well AUD 2.1 &U14 Z Oil Well Gas Well				8. Well Name and No.			
2 Name of Operator					Escrito M27-2409 01H 95API Well No.		
Encana Oil & Gas (USA) Inc.				1. 104. 45 4124 ····	10. Field and Pool or Exploratory Area		
370 17th Street, Suite 1700 Denver, CO 80202 720-876-5867					Bisti Lower-Gallup/ Basin Mancos		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1282' FSL and 383' FWL Section 27, T24N, R9W BHL: 1880' FSL and 330' FWL Section 28, T24N, R9W					11. County or Parish, State San Juan County		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF AC					ION		
Notice of Intent	Acidize	Deepen Fracture Tre	, at	_	uction (Start/Resume) amation	Water Shut-Off	
	Casing Repair	New Constru		=	mplete	Other Intermediate	
Subsequent Report	Change Plans	Plug and Ab	andon	🔲 Temp	porarily Abandon	Casing/Cement	
Final Abandonment Notice	Convert to Injection	Plug Back		Wate	r Disposal		
 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Set intermediate casing string 8/15/14. Gelled freshwater mud system. Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf.J-55 LTC. Depth of 8.75" hole from 0-5814'TVD/MD. Intermediate casing set from surface to 5748'MD. Did not run DV Tool. Top of float collar at 5700' MD. TOC at surface and BOC at 5748'MD. Stage 1 Lead: Cernent (pumped 8/15/14) 533 sks PremLite + 3% CaCl + 0.25lb/sk CelloFlake + 5lb/sk LCM, mixed at 12.1ppg, yield 2.13cuft/sk. Stage 1 Tail: Cernent (pumped 8/15/14) 371 sks Type III Cmt + 1% CaCl + 0.25lb/sk Cello Flake mixed at 14.5ppg, yield 1.38cuft/sk. S0 bbls returned to surface. WOC 6.5 hrs. 							
Started drilling out cement on 8/16/14. Tested BOP 8/16/14 to 3000# for 30minutes. No pressure drop. Tested casing 8/16/14 to 1500# for 30 minutes. No pressure drop.							
ACCEPTED FOR RECORD							
AUG 2 5 2014							
FARMINGTON EIELD OFFICE BY: William Tamberou							
14. Thereby certify that the foregoing is	true and correct. Name (Printed/Typ	oed)					
Cristi Bauer Title Operations Technician							
Signature CRISH BAUER Date 8/19/					14	· · ·	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would of entitle the applicant to conduct operations thereon.				File Date			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)							

NMOCDAY