Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM 12374

6. If Indian, Allottee or Tribe Name

	orm for proposals t Use Form 3160-3 (A			N/A	RCVD AUG 15		
SUBMI	T IN TRIPLICATE - Other	instructions on page	² . LIIG 14	2n % If Unit o	f CA/Agreement, Name and/or No.		
I. Type of Well			<u> Min + 4</u>	: <u>20</u> 3	OTI CONS T		
✓ Oil Well Gas W	Vell Other	Fo.	State of the State of the Park		7-2409 02H NIST 3		
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API-Wel 30-045-35	9. API:Well No. 30-045-35481		
3a, Address 3b. Phone No. fi			Inde area code) 10. Field and Pool or Exploratory Area				
170 17th Street, Suite 1700 Denver, CO 80202	Basin Mancos Gas and Bisti Lower - Gallup						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2369 FSL and 332 FWL, Sec 27, T24N, R9W BHL: 2400 FSL and 330 FWL, Sec 28, T24N, R9W				11. Country or Parish, State San Juan, New Mexico			
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE	NATURE OF 1	NOTICE, REPOR	T OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION			
Notice of Intent	Acidize	Deepen		Production (Start	/Resume)		
Notice of Intent	Alter Casing	Fracture Trea	ıt 🗀	Reclamation	Well Integrity		
	Casing Repair	New Constru	ction	Recomplete	✓ Other Conduct	tor, Spud,	
Subsequent Report	Change Plans	Plug and Ab	andon -	Temporarily Aba	Cumfa a a inc	sing/cement	
Final Abandonment Notice	Convert to Injection	Plug Back	Ē	Water Disposal			
determined that the site is ready for Set 20" 94# conductor at 60' on 5/1 Well spudded 7/27/14 Set surface casing string 7/27/14. C	or final inspection.) 0/14. 100sks Type I Neat	cement, 16.6ppg. Ce		,	n, have been completed and the oper	unc// 1103	
Hole diameter: 12.25", casing diam Casing set from surface to 505'TVE	eter <u>: 9.625</u> ", casing weigh D/MD.	t and grade: 36ppf J5	5_LTC. Depth	of 12.25" hole fro	om 0-512'TVD/MD.		
Pumped 247 sacks of Type III Halc 7/27/14 <u>. Circulate</u> d 20bbls <u>to surfa</u>			ly-E-Flake, yie	ld 1.17 cuft/sk, n	nixed at 15.8 ppg on		
Float collar at 460'. TOC at surface	and BOC at 512'.						
Tested BOP 7/28/14 to 3000# for 3	Ominutes. No pressure dro	op. Tested casing 7/2	8/14 to <u>1500#</u>	for 30 minutes. I	No pressure drop.		
Started drilling out cement at 512'T	VD/MD on 7/28/14	·				·	
14. I hereby certify that the foregoing is	true and correct.						
Name (<i>Printed/Typed)</i> Cristi Bauer			Title Operations Technician				
Signature CRS	BAUER	Date	8/13	2/14			
	THIS SPACE	FOR FEDERAL	OR STATE	OFFICE US	E	·	
Approved by							
			Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					, ,		
Title 18 U.S.C. Section 1001 and Title 4:	3 U.S.C. Section 1212, make it	a crime for any person k	nowingly and wi	llfully to make to a	PTED FOR RECORD	States any false	

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

AUG 1 4 2014

FARMINGTON FIELD OFFICE BY: William Tambekou