Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS 17 15 17 19 19 19 19

5. Lease Serial No. NMNM 12374 6: If Indian, Allottee or Tribe Name

	orm for proposals t Use Form 3160-3 (A			NA COLOR	RCVD AUG 19'14
SUBMIT	IN TRIPLICATE - Other	instructions on page	2AUG 14	2014 If Unit of CA/Agreem	ent, Name and/or No.
I. Type of Well  Oil Well  Gas W	ell Other	[A.,	Light of the	8. Well Name and No. Escrito L27-2409 02H	DIL COMS. DIJI.
2. Name of Operator Encana Oil & Gas (USA) Inc.		t	دلكا مدويعكم الرواج	9. API Well No. 30-045-35481	East class to the beam
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202		3b. Phone No. (included 720-876-5867	le area code)	10. Field and Pool or Ex Basin Mancos Gas an	•
4. Location of Well (Footage, Sec., T. R., M., or Survey Description) SHL: 2369 FSL and 332 FWL, Sec 27, T24N, R9W BHL: 2400 FSL and 330 FWL, Sec 28, T24N, R9W				11. Country or Parish, St San Juan, New Mexic	
I2. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE	NATURE OF NO	OTICE, REPORT OR OTHER	RDATA
TYPE OF SUBMISSION		ACTION			
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Trea	at 🔲	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off  Well Integrity  ✓ Other Intermediate
Subsequent Report	Change Plans	Plug and Ab	=	Temporarily Abandon	casing/cement
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal	
the proposal is to deepen directions. Attach the Bond under which the vice following completion of the involvesting has been completed. Final determined that the site is ready for Set intermediate casing string 7/31/ Hole diameter: 8.75°, casing diameted intermediate casing set from surface Stage 1 Lead: Cement (pumped 8/52A + 0.4% Sodium Metasilicate. Microscopic of Tail: Cement (pumpted 8/144 bbls cement to surface. WOC)	vork will be performed or pro- ed operations. If the operation of the oper	ovide the Bond No. on ion results in a multiple be filed only after all red system.  grade; 26ppf J-55_LTO DV Tool. Top of float ite FM+ 3% CaCl2 + 613 cuft/sk.	file with BLM/BL completion or recognizements, included the control of 8.75 collar at 5402' May 25/sk Cello Flat	A. Required subsequent report ompletion in a new interval, a ding reclamation, have been completed in the complete of the comp	ompleted and the operator has  2. To at 5531'MD.  2. To at 5531'MD.
Started drilling out cement on 8/2/14 pressure drop.	I. Tested BOP 8/2/14 to 3	3000# for 30minutes.	No pressure dro	P. <u>Tested casino</u> 8/2/14 to ACCEPTED FOR RE	1500# for 30 minutes. No
				AUG 14 20:	4
				FARMINGTON FIELD O BY: William	FFICE Tambekon
<ol> <li>I hereby certify that the foregoing is to Name (Printed/Typed)</li> <li>Cristi Bauer</li> </ol>	rue and correct.	Títle	Operations Tec		1
Signature CRS.	BAUER	Date	8/	13/14	
	THIS SPACE	FOR FEDERAL	OR STATE	OFFICE USE	
Approved by			-		
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subjet thereon.	ect lease which would	l'itle Office	Da	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any person k	nowingly and willf	ully to make to any department	or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.