· .							RCVD AUG 28 '14		
	CONSIDENTIAL					ITL CONS. DIV.			
Form 3160-5		UNITED STATES				FORM APPROVED			
(August 2007) DEPARTMENT OF THE INTERIOR							AB No. 1004-0137 pires: July 31, 2010		
BUREAU OF LAND MANAGEMENT						5. Lease Serial No. NMNM 90843	NTCT Q		
SUNDRY NOTICES AND REPORTS ON WELLS						6. If Indian, Allottee or			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals						N/A			
						7. If Unit of CA/Agree	ment, Name and/or No.		
1. Type of Well									
☑ Oil Well □ Gas Well □ Other AUG 22 20						& Well Name and No. Nageezi Unit D34-2409Y 03H			
2. Name of Operator Encana Oil & Gas (USA) Inc.					<u>ار</u> با	9. API Well No. 30-045-35583			
3a. Address 370 17th Street, Suite 1700	L .	(include area code) 10. Field and Pool of Nageezi Unit HZ (
Denver, CO 80202 720-876-586 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1136 FNL and 523 FWL Section 34, T24N, R9W				11. Country or Paris					
SHL: 1136 FNL and 523' FWL Section 34, T24N, R9W BHL: 1870' FNL and 330' FWL Section 33, T24N, R9W						San Juan, New Mexico			
	12. CHECK	THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURE (OF NOTIO	CE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION TYPE OF ACT						ION			
Notice of Intent		Acidize	Deeper)	Prod	uction (Start/Resume)	Water Shut-Off		
	0	Alter Casing		e Treat	\equiv	amation	Well Integrity Other Conductor, Spud,		
Subsequent Report	65	Casing Repair		onstruction nd Abandon		omplete porarily Abandon	Surface casing/cement		
Final Abandonment No	otice	Convert to Injection	Plug B		_	er Disposat			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Get 20° 94# conductor at 60' on 8/15/14. 100sks Type I Neat cement, 16.6ppg. Cement to surface. Well spud 8/16/14 Well spud 8/16/14 Set surface casing string 8/16/14. Gelled freshwater mud system. Hole diameter: <u>12.25</u> *, casing diameter: <u>9.625</u> *, casing weight and grade: <u>36ppf J55</u> LTC. Depth of 12.25° hole from 0-506'TVD/MD. Casing set from surface to 506'TVD/MD. Pumped 247 sacks of Type III Halcem Cement + 2% bwoc CaCl + 0.125 lbs/sk Poly-E-Flake, yield 1.17 cuft/sk, mixed at 15.8 ppg on 8/16/14 . <u>Circulated</u> 20 bbls to surface. WOC 12 hours for surface casing. Float collar at 460°. TOC at surface and BOC at 506'. Tested BOP 8/17/14 to 3000# for 30minutes. No pressure drop. Tested casing 8/17/14 to <u>1500# for 30 minutes</u> . No pressure drop.									
14. I hereby certify that the for Name (Printed/Typed)	oregoing is tru	e and correct.			. T	-1			
Cristi Bauer Title Operations To									
Signature	484	BAUER	-	Date O	21	/14			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by									
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would office entitle the applicant to conduct operations thereon.						I	Date		
Title 18 U.S.C. Section 1001 fictitious or fraudulent statem						to make to any departmen	t or agency of the United States any false,		
(Instructions on page 2)									
NWOCD ~ AUG 2 5 2014									
FARMINGTON FIELD OFFICE / /									

BY: William Tambekou