In Lieu of Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

OIL CONS. DIV DIST. 3
AUG 01 2014
RECEIVED
JUL 25 2014
Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: **SF 079893A**

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation:

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.: **Brown #200**

2. Name of Operator: **Thompson Engineering and Production Corp.**

9. API Well No.: **30-039 - 25382**

3. Address and Telephone No. **C/O Walsh Engineering & Production Corp.**
7415 East Main, Farmington, NM 87402 505-327-4892

10. Field and Pool, or Exploratory Area: **Basin FTC & Gobernador PC**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
190 FSL & 1915' FWL, Section 31, T29N, R4W

11. County or Parish, State: **Rio Arriba County, NM**

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other MIT Test	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/22/14 Pressure tested the 4-1/2" casing to 500 psi – held OK. TIH and spotted a balanced plug above the CIBP at 4192' from 4188' to 3594' with 50 sx (59 cu.ft.) of Cl "B" neat cement. Spotted a balanced plug across the Nacimiento top from 2409 – 2309' with 12 sx (14.2 cu.ft.) of Cl "B" neat cement. Spotted a surface plug from 592' to surface with 52 sx (61.4 cu.ft.) of Cl "B" neat cement. POH to 93' and filled the 4-1/2" casing with cement (cement volume included in above total). 7/23/14 Cut off the wellhead and found the cement top in the annulus at surface and the cement top inside the 4-1/2" casing 11' below the cut. Welded on the P&A marker and removed the anchors. All cement operations and final cement tops witnessed by Mr. Joe Ruybalid with the FFO.

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson Title: **President** Date **July 23, 2014**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

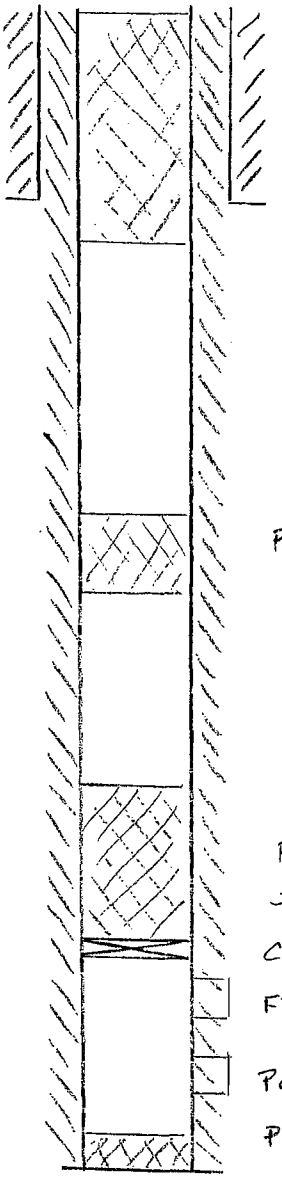
NMOCD

JUL 30 2014
FARMINGTON FIELD OFFICE
BY: TL Salyers

THOMPSON ENGINEERING & PRODUCTION
BROWN #200
SECTION 31, T29N, R4W
RIO ARRIBA COUNTY, NM
API - 30-039-25882

7/23/14

FINAL P&A STATUS.



TOC INSIDE 4½" CSG IS 11'

8 5/8, 24# @ 542
CMT TO SURFACE

SURFACE PLUG
592' - SURFACE
525X (61.4 cu. ft.)

PLUG #2 2309 - 2409
125X (14.2 cu ft)

PLUG #1 3594 - 4188
50 SX (59 cu. ft)

CIBP - 4192

FTC 4240 - 4320

PC 4396 - 4483

PBTD - 4492'

4½", 10.5# @ 4535
CEMENT TO SURFACE

Pct 7/23/14