

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 28 2014

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF078912
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code) 505.325.6800	7. If Unit or CA/Agreement, Name and/or No. Lindrith Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1100' FSL, 840' FWL, Sec 10 T24N R03W		8. Well Name and No. Lindrith Unit 40
BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS		9. API Well No. 30-039-82322
		10. Field and Pool, or Exploratory Area S. Blanco Pictured Cliffs
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RCVD SEP 3 '14

Energen Resources intends to plug and abandon the Lindrith Unit #40 according to attached downhole and reclamation procedures.

OIL CONS. DIV.

This will be a closed loop operation. NMOCD will be notified 24 hrs prior to commencing operations.

DIST. 3

Move on and rig up cementing equipment. Pump 20 bbls water down the 2.875" casing and observe bradenhead valve for flow or blow. Mix and pump 123 sks Class B cement, 40% XS long plug (15.6 ppg 1.18 cf/sk) down the 4.5" casing to fill the well with cement. After the first 10 sks drop 20 frac balls then continue to pump cement. WOC. Tag cement in casing and top off as necessary. Cut off wellhead. If cement is not at surface; top off with 1 1/4" poly pipe. Install P&A marker and MOL. Record GPS coordinates for P&A marker on tower report. Photograph P&A marker in place.

A CHL is not required as cement was circulated to surface on the surface casing and production casing.

Notify NMOCD 24 hrs
prior to beginning
operations

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kyle Mason		Title District Engineer
Signature <i>Kyle Mason</i>		Date 08/27/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Troy Salyers	Title Petroleum Eng.	Date 9/2/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD PV

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Lindrith Unit #40

Current

So. Blanco Pictured Cliffs

1100' FSL & 840' FWL, Section 10, T-24-N, R-3-W, Rio Arriba County, NM

Lat: _____ / Long: _____ / API 30-039- 82322

Today's Date: 8/21/14

Spud: 6/15/61

Comp: 8/5/61

Elevation: 6905' GL

6915' Kb

12-1/4" Hole

2-7/8" TOC circulated to surface

8-5/8" 24#, J-55 Casing set @ 107'
Cement with 140 sxs, circulated to surface

Nacimiento @ 1487' *est

Ojo Alamo @ 2666'

Kirtland @ 2814'

Fruitland @ 2960'

Pictured Cliffs @ 3111'

7-7/8" / 6-3/4" Hole

Pictured Cliffs Perforations:
3124' - 3154'

2.875" 6.4#, J-55 Casing @ 3183'
Cement with 220 sxs
(circulated to surface)

3181' TD
3176' COTD

Lindrith Unit #40

Proposed P&A

So. Blanco Pictured Cliffs

1100' FSL & 840' FWL, Section 10, T-24-N, R-3-W, Rio Arriba County, NM

Lat: _____ / Long: _____ / API 30-039- 82322

Today's Date: 8/21/14

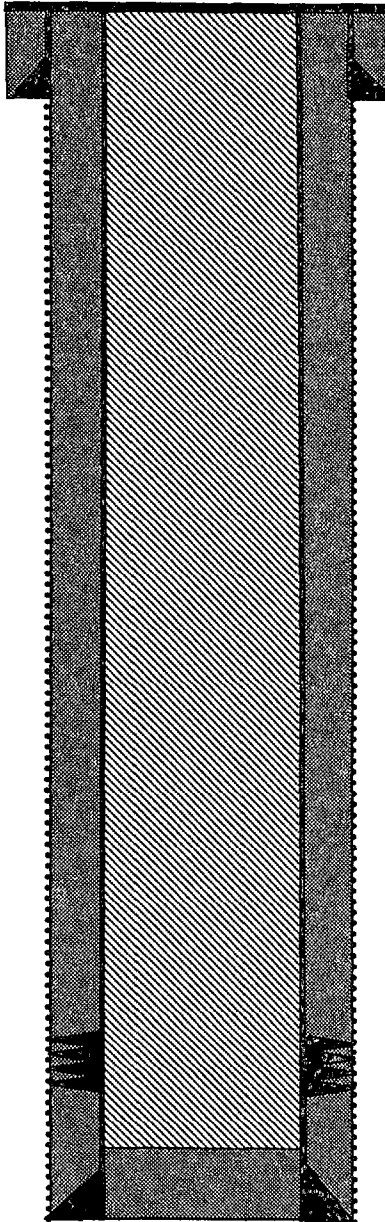
Spud: 6/15/61

Comp: 8/5/61

Elevation: 6905' GL

6915' Kb

12-1/4" Hole



2-7/8" TOC circulated to surface

8-5/8" 24#, J-55 Casing set @ 107'
Cement with 140 sxs, circulated to surface

Plug #1: 3176' - 0'
Class B cement, 123 sxs

Nacimiento @ 1487' *est

Ojo Alamo @ 2666'

Kirtland @ 2814'

Fruitland @ 2960'

Pictured Cliffs @ 3111'

7-7/8" / 6-3/4" Hole

Pictured Cliffs Perforations:
3124' - 3154'

2.875" 6.4#, J-55 Casing @ 3183'
Cement with 220 sxs
(circulated to surface)

3188' TD
3176' COTD

NEVERGREEN

RESOURCES CORPORATION

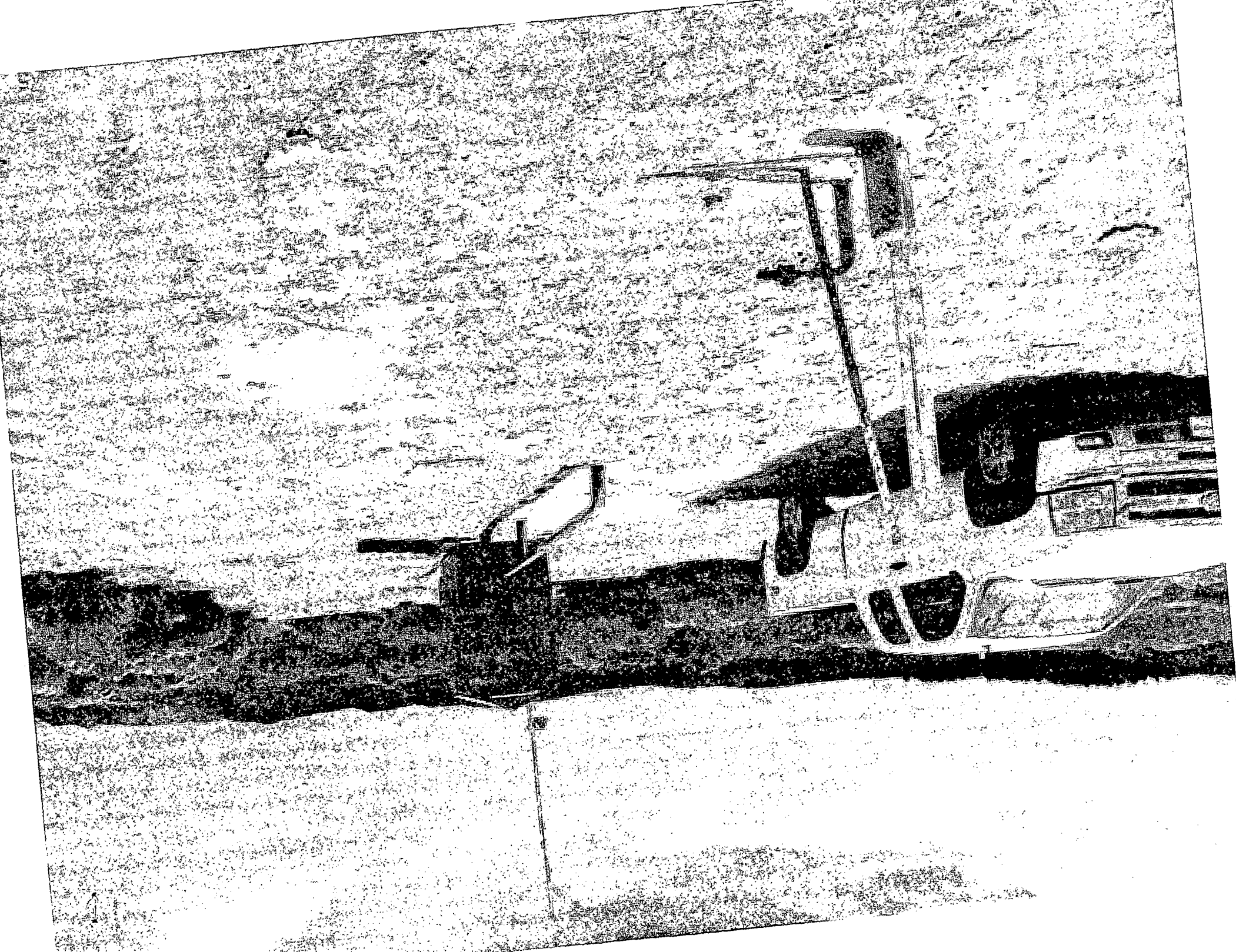
LINDRITH UNIT NO 40

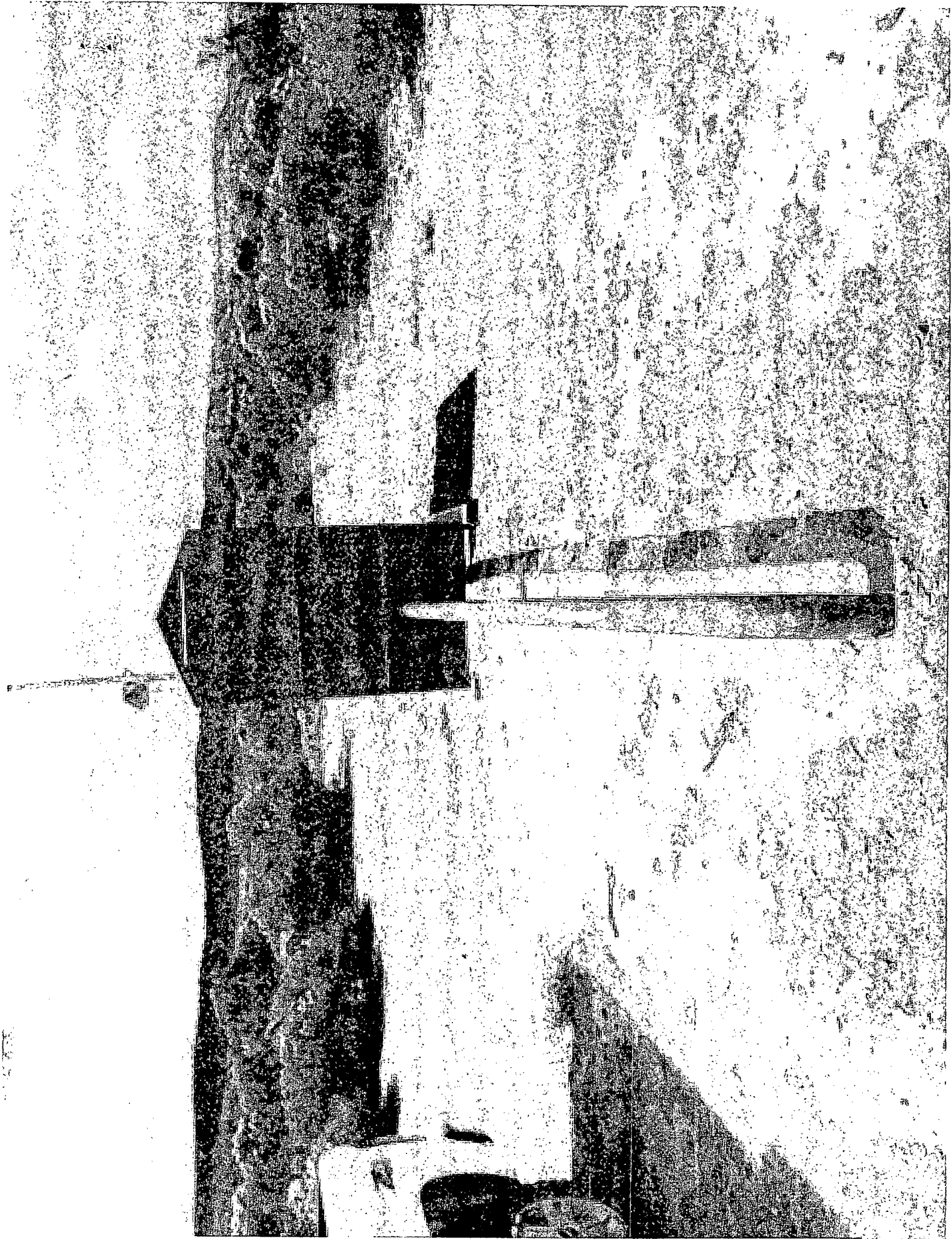
LEASE NO SF 078912

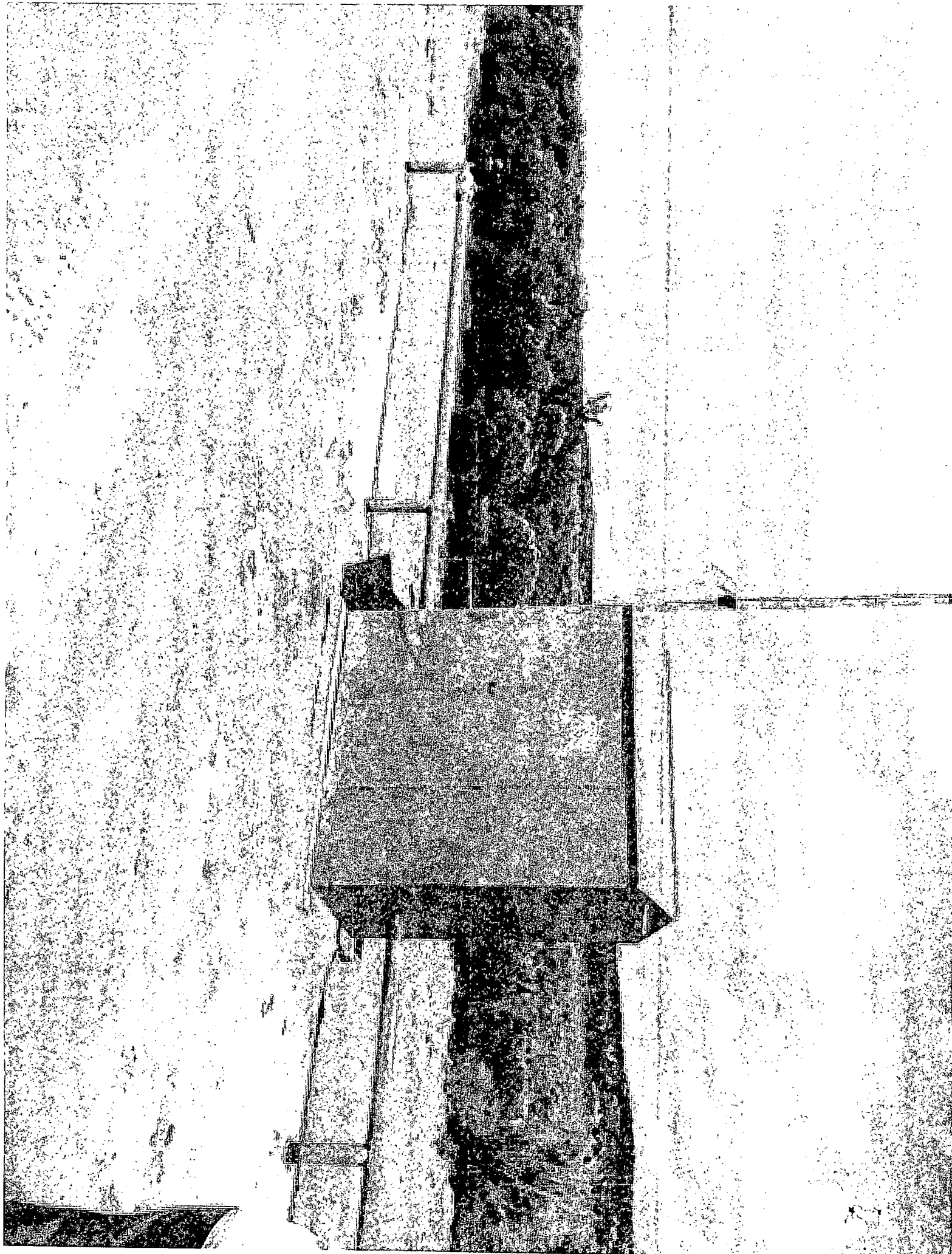
ELEV. 6910' G

1100' S. 840' W. SEC. 10. T24 N. R 3 W. N.M.P.M.

RIO ARRIBA COUNTY. NEW MEXICO



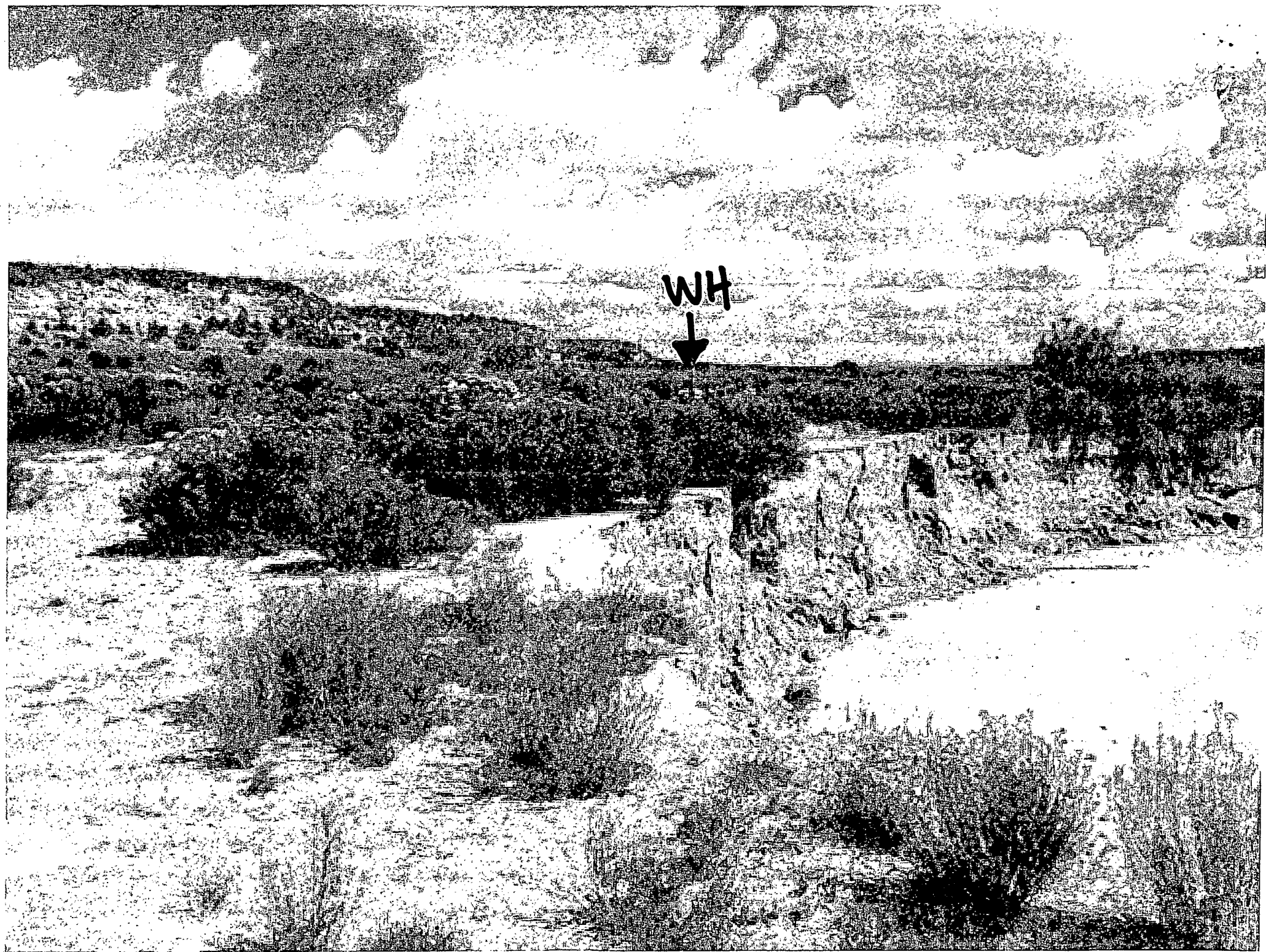


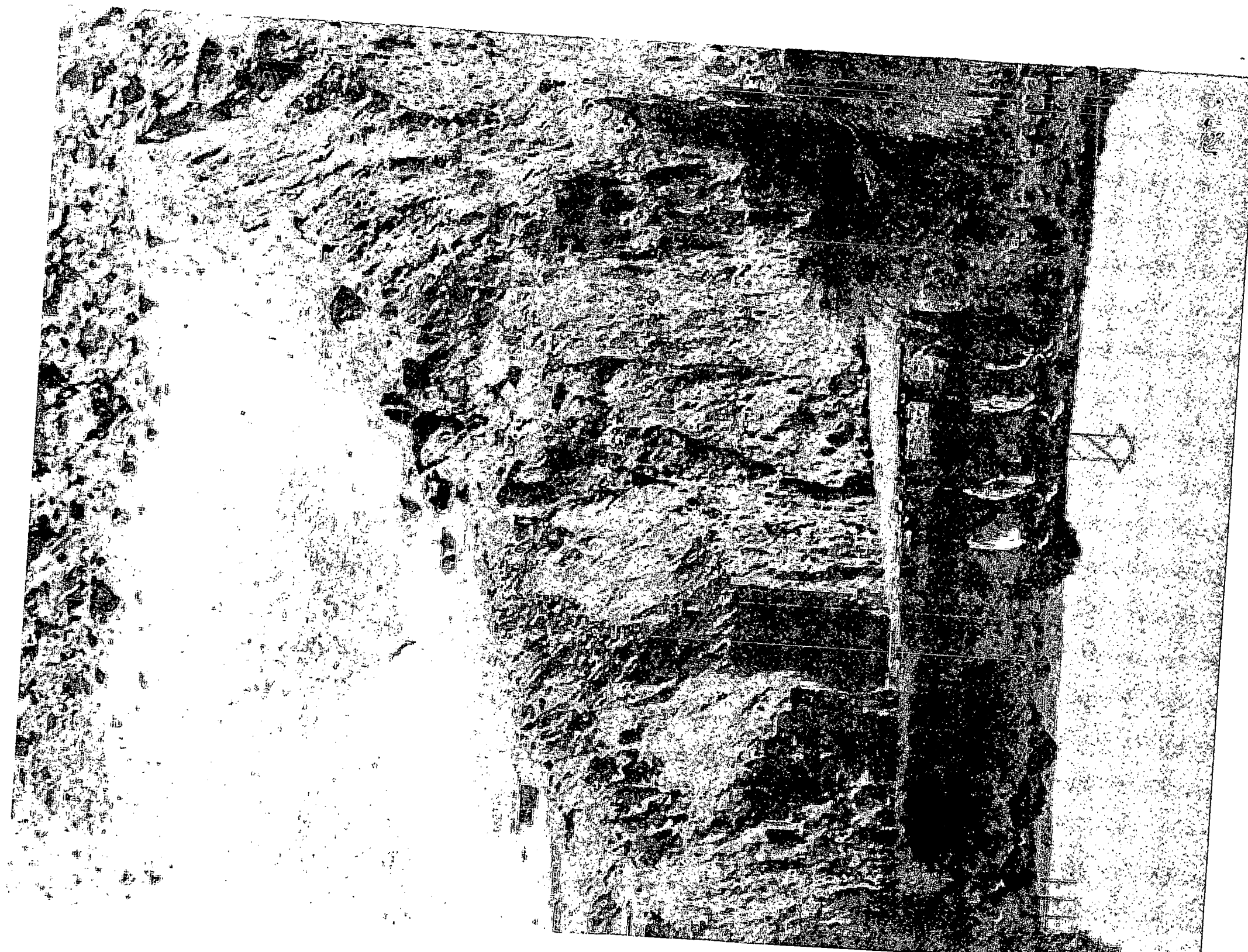


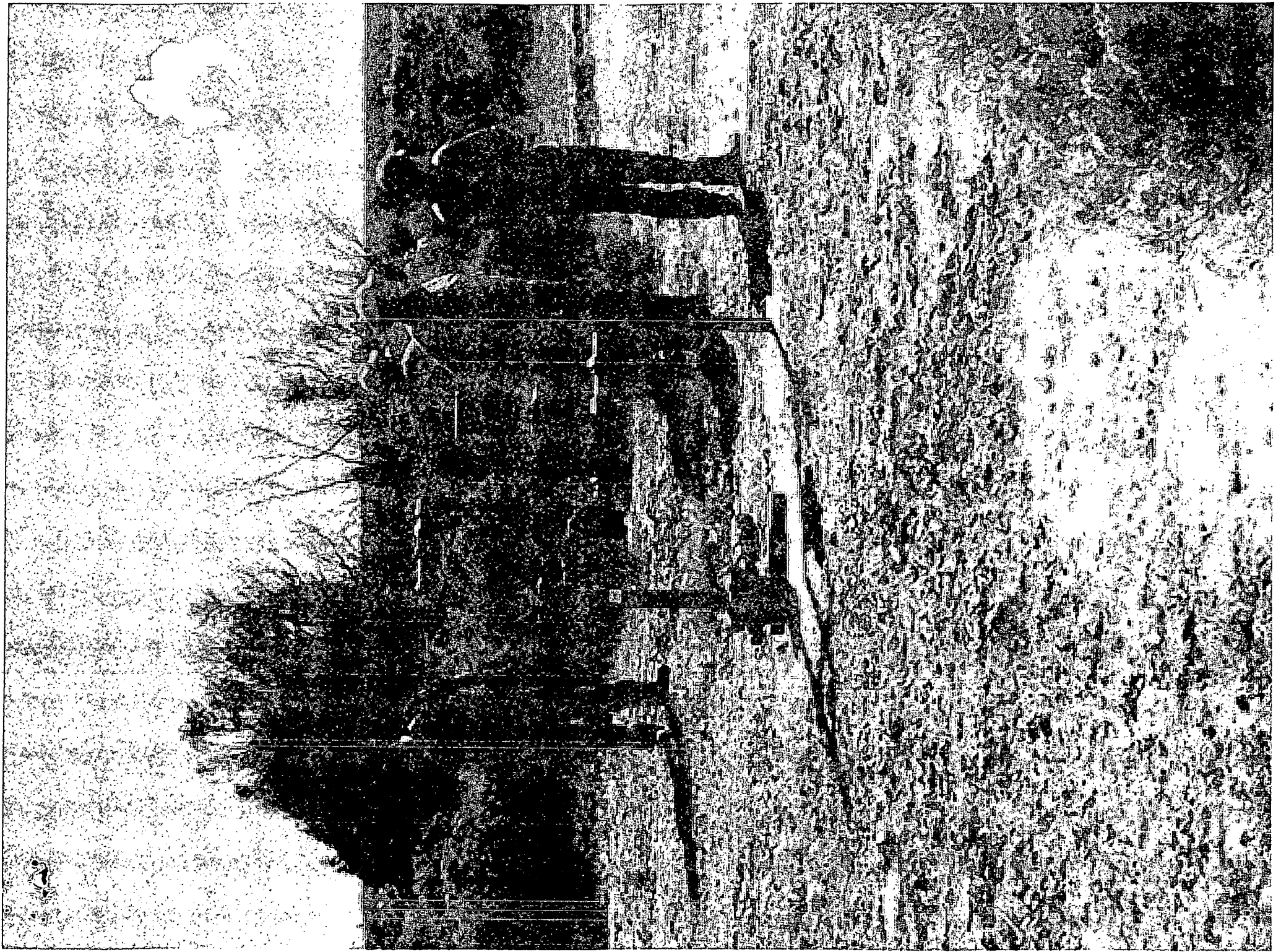












**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Lindrith Unit #40

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Note: H₂S has not been reported in this section; however, low concentrations of H₂S (4-5 ppm GSV) have been reported in wells within a 1 mile radius of this location.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

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SIGNED: Toolpusher

Company Supervisor

Cement yield 2.74 per Energen