

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
AUG 21 2014

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Oil Well Gas Well Other

2. Name of Operator
Elm Ridge Exploration Company, LLC

3a. Address
PO Box 156 Bloomfield, NM 87413

3b. Phone No. (include area code)
505-632-3476 ext. 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**765' FSL X 2250' FEL
"O" Sec. 33-T26N-R11W**

5. Lease Serial No.
NOO-C-14-20-3622

6. If Indian, Allottee or Tribe Name
Navajo Indian Allotted

7. If Unit or CA/Agreement, Name and/or No.
NMNM89332

8. Well Name and No.
Buena Suerte 33L Com #1T

9. API Well No.
30-045-32303

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RCVD SEP 2 '14

Elm Ridge Exploration Co., LLC requests permission to plug and abandon the following well according to the attached procedure.

**OIL CONS. DIV.
DIST. 3**

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**Notify NMOCD 24 hrs
prior to beginning
operations**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Amy Archuleta	Title Sr. Regulatory Supervisor
Signature <i>[Signature]</i>	Date August 19, 2014

THIS SPACE FOR FEDERAL OR STATE USE

Approved by Troy Salyers	Title Petroleum Eng.	Date 8/27/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



NMOCD

Elm Ridge Resources

Pertinent Data Sheet

Well Name: Buena Suerte 33L Com #1T
Footage: 765' FSL and 2250' FEL
Location: SWSE Section 33, T26N, R11W
County: San Juan County, NM
API#: 30-045-32303

Field: Basin Fruitland Coal **Elevation:** 6299' KB **TD:** 1500' KB
PBTD: 1452' KB

Completed: 05/28/2007

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
8-5/8"	7"	20#	K-55	132'	60 sx (Circ. to surface)
6-3/4"	4-1/2"	10.5#	J-55	1497'	210 sx (Circ. to surface)

Tubing: 2-3/8" tubing set at 1373'

Formation Tops:

Nacimiento Surface
Ojo Alamo 360'
Kirtland 489'
Fruitland 1076'
Pictured Cliffs 1342'

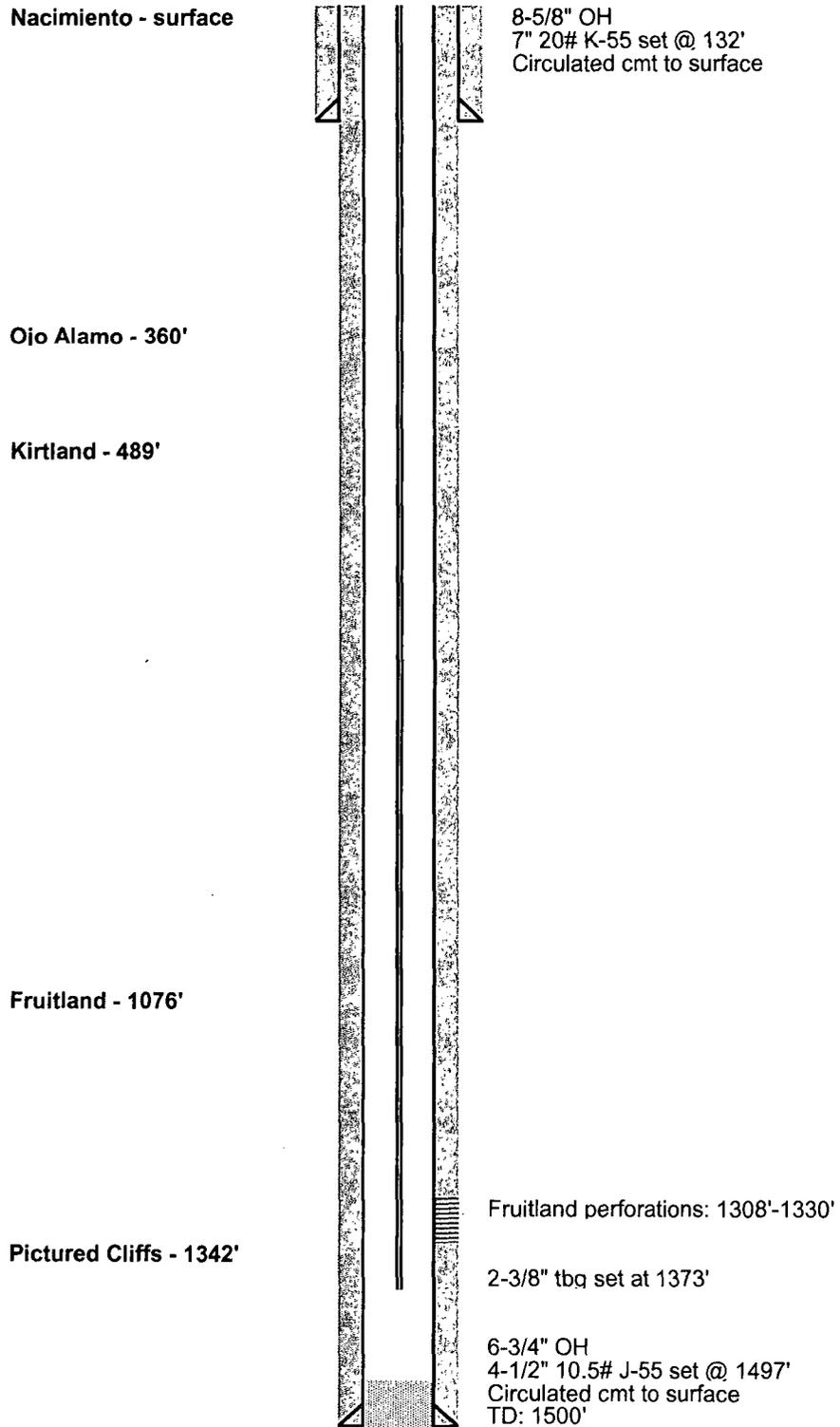
Perforations:

Fruitland perforations: 1308'-1330'

Notes:

Wellbore Diagram
Buena Suerte 33L Com #1T
SWSE Sec. 33, T26N, R11W
San Juan County, NM
API #30-045-32303

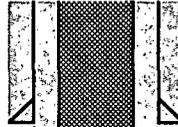
Before



Wellbore Diagram
Buena Suerte 33L Com #1T
SWSE Sec. 33, T26N, R11W
San Juan County, NM
API #30-045-32303

Before *After*

Nacimiento - surface



8-5/8" OH
7" 20# K-55 set @ 132'
Circulated cmt to surface

Ojo Alamo - 360'

Kirtland - 489'

Fruitland - 1076'

Pictured Cliffs - 1342'

Fruitland perforations: 1308'-1330'

6-3/4" OH
4-1/2" 10.5# J-55 set @ 1497'
Circulated cmt to surface
TD: 1500'

Buena Suerte

Plugging Program for Bisti 33L Com #1T

- 1) MOL RU. TOOH with 2-3/8" tubing.
- 2) PU and TIH with 4-1/2" retainer to 1305'. Squeeze below retainer with 11 sx cmt.
- 3) Sting out, mix and pump 100 sx, or sufficient volume, to bring cement to surface inside 4-1/2" casing.
- 4) Cut off well head 4 feet below surface and remediate location in accordance with regulatory agencies' conditions of approval.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Buena Suerte 33L Com #1T

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Note: H₂S has not been reported in this section; however, low concentrations of H₂S (11-16 ppm GSV) have been reported in the NE/NE of section 27-26N-11W.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.