

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

|  |                                 |
|--|---------------------------------|
| Name of Company: BP America Production Company | Contact: Courtney Cochran       |
| Address: 200 Energy Ct. Farmington, NM 87401   | Telephone No.: 505-326-9457     |
| Facility Name: Atlantic LS 2A                  | Facility Type: Natural Gas Well |
| Surface Owner: Federal                         | Mineral Owner: Federal          |
| API No.: 3004522992                            |                                 |

**LOCATION OF RELEASE**

|                |             |                |             |                     |                         |                    |                      |                  |
|----------------|-------------|----------------|-------------|---------------------|-------------------------|--------------------|----------------------|------------------|
| Unit Letter: I | Section: 24 | Township: T31N | Range: R10W | Feet from the: 1520 | North/South Line: South | Feet from the: 880 | East/West Line: East | County: San Juan |
|----------------|-------------|----------------|-------------|---------------------|-------------------------|--------------------|----------------------|------------------|

Latitude 36.88091 Longitude 107.83028

**NATURE OF RELEASE**

|  |   |                                       |
|--|---|---------------------------------------|
| Type of Release: unknown hydrocarbon   | Volume of Release: unknown                | Volume Recovered: none                |
| Source of Release: BGT   | Date and Hour of Occurrence: unknown      | Date and Hour of Discovery: 7/25/2014 |
| Was Immediate Notice Given?<br><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required | If YES, To Whom?                          |                                       |
| By Whom?   | Date and Hour                             |                                       |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | If YES, Volume Impacting the Watercourse. |                                       |

**OIL CONS. DIV DIST. 3**

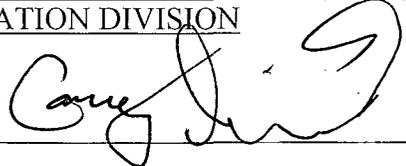
**AUG 06 2014**

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
During the closure of 95 bbl BGT on location laboratory analysis revealed hydrocarbon impacts exceeding the standard in soils beneath the BGT. A bedrock sandstone was noted at 4.5 feet below grade.

Describe Area Affected and Cleanup Action Taken.\*  
Current plan is for the crew to mobilize back out to location later this week or early next to remove impacted material and achieve closure standards. Initial laboratory analysis is included with this report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|  |   |                                   |
|--|---|-----------------------------------|
| Signature:  | <b>OIL CONSERVATION DIVISION</b>  |                                   |
| Printed Name: Courtney Cochran   | Approved by Environmental Specialist:  |                                   |
| Title: Environmental Advisor   | Approval Date: 9/8/14   | Expiration Date:                  |
| E-mail Address: Courtney.Cochran@bp.com  | Conditions of Approval:   | Attached <input type="checkbox"/> |
| Date: 8/4/2014   | Phone: 505-326-9457   |                                   |

\* Attach Additional Sheets If Necessary

#NCS 1425136828

2

Analytical Report

Lab Order 1407C57

Date Reported:

**Hall Environmental Analysis Laboratory, Inc.**

CLIENT: Blagg Engineering

Client Sample ID: 95 BGT 5-pt @ 4.5'

Project: Atlantic LS 2A

Collection Date: 7/25/2014 12:20:00 PM

Lab ID: 1407C57-001

Matrix: MEOH (SOIL)

Received Date: 7/26/2014 11:00:00 AM

| Analyses                                       | Result | RL       | Qual | Units | DF | Date Analyzed         | Batch  |
|--|--------|----------|------|-------|----|-----------------------|--------|
| <b>EPA METHOD 8015D: DIESEL RANGE ORGANICS</b> |        |          |      |       |    |                       |        |
| Analyst: BCN                                   |        |          |      |       |    |                       |        |
| Diesel Range Organics (DRO)                    | 840    | 100      |      | mg/Kg | 10 | 7/28/2014 11:23:35 AM | 14454  |
| Surr: DNOP                                     | 0      | 57.9-140 | S    | %REC  | 10 | 7/28/2014 11:23:35 AM | 14454  |
| <b>EPA METHOD 8015D: GASOLINE RANGE</b>        |        |          |      |       |    |                       |        |
| Analyst: DJF                                   |        |          |      |       |    |                       |        |
| Gasoline Range Organics (GRO)                  | ND     | 4.8      |      | mg/Kg | 1  | 7/28/2014 1:04:09 PM  | R20179 |
| Surr: BFB                                      | 93.3   | 80-120   |      | %REC  | 1  | 7/28/2014 1:04:09 PM  | R20179 |
| <b>EPA METHOD 8021B: VOLATILES</b>             |        |          |      |       |    |                       |        |
| Analyst: DJF                                   |        |          |      |       |    |                       |        |
| Benzene  | ND     | 0.048    |      | mg/Kg | 1  | 7/28/2014 1:04:09 PM  | R20179 |
| Toluene  | ND     | 0.048    |      | mg/Kg | 1  | 7/28/2014 1:04:09 PM  | R20179 |
| Ethylbenzene                                   | ND     | 0.048    |      | mg/Kg | 1  | 7/28/2014 1:04:09 PM  | R20179 |
| Xylenes, Total                                 | ND     | 0.097    |      | mg/Kg | 1  | 7/28/2014 1:04:09 PM  | R20179 |
| Surr: 4-Bromofluorobenzene                     | 85.6   | 80-120   |      | %REC  | 1  | 7/28/2014 1:04:09 PM  | R20179 |
| <b>EPA METHOD 418.1: TPH</b>                   |        |          |      |       |    |                       |        |
| Analyst: BCN                                   |        |          |      |       |    |                       |        |
| Petroleum Hydrocarbons, TR                     | 2900   | 200      |      | mg/Kg | 10 | 7/28/2014 5:00:00 PM  | 14455  |

*Chloride less than 30 mg/kg*

OIL CONS. DIV DIST. 3

AUG 06 2014

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

|             |   |   |    |   |
|-------------|---|---|----|---|
| Qualifiers: | * | Value exceeds Maximum Contaminant Level.        | B  | Analyte detected in the associated Method Blank     |
|             | E | Value above quantitation range                  | H  | Holding times for preservation or analysis exceeded |
|             | J | Analyte detected below quantitation limits      | ND | Not detected at the Reporting Limit                 |
|             | O | RLD is greater than RSDM                        | N  | Sample pH greater than 12                           |
|             | R | RPD outside accepted recovery limits            | RL | Reporting Detection Limit                           |
|             | S | Spike Recovery outside accepted recovery limits |    |   |

**PRELIMINARY**