District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

12139
45-32674

Type of action:
- ☐ Below grade tank registration
- ☐ Permit of a pit or proposed alternative method
- ☒ Closure of a pit, below-grade tank, or proposed alternative method
- ☐ Modification to an existing permit/or registration
- ☐ Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: _XTO Energy, Inc_____ OGRID #:5380_____
Address: 382 Road 3100 Aztec, NM 87410_____
Facility or well name: Stanolind A 3_____
API Number: 30-045-32674_____ OCD Permit Number: _____
U/L or Qtr/Qtr: A _____ Section 29_____ Township: _31N_____ Range: __12W_____ County: San Juan_____
Center of Proposed Design: Latitude 36.87500_____ Longitude _-108.11528_____ NAD: ☐1927 ☐ 1983
Surface Owner: ☒ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.
OIL CONS. DIV DIST. 3
AUG 14 2014
☐ **Pit:** Subsection F, G or J of 19.15.17.11 NMAC
Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management Low Chloride Drilling Fluid ☐ yes ☐ no
☐ Lined ☐ Unlined Liner type: Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____bbl Dimensions: L_____ x W_____ x D_____

3.
☒ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: 120_____bbl Type of fluid: Produced Water_____
Tank Construction material: Steel_____
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other _____
Liner type: Thickness _____mil ☐ HDPE ☐ PVC ☐ Other _____

4.
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

5.
Fencing: Subsection D of 19.15.17.11 NMAC *(Applies to permanent pits, temporary pits, and below-grade tanks)*
☐ Chain link, six feet in height, two strands of barbed wire at top *(Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)*
☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet
☐ Alternate. Please specify_____

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6.

Netting: Subsection E of 19.15.17.11 NMAC *(Applies to permanent pits and permanent open top tanks)*

☐ Screen ☐ Netting ☐ Other_____

☐ Monthly inspections (If netting or screening is not physically feasible)

7.

Signs: Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☐ Signed in compliance with 19.15.16.8 NMAC

8.

Variances and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

☐ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.

☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. **Siting criteria does not apply to drying pads or above-grade tanks.**

General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. - ☐ NM Office of the State Engineer - iWATERS database search; ☐ USGS; ☐ Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit . NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. **(Does not apply to below grade tanks)** - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. **(Does not apply to below grade tanks)** - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. **(Does not apply to below grade tanks)** - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. **(Does not apply to below grade tanks)** - FEMA map	☐ Yes ☐ No
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

Within 100 feet of a wetland.
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

Temporary Pit Non-low chloride drilling fluid

Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).
- Topographic map; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image ☐ Yes ☐ No

Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

Within 300 feet of a wetland.
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

Permanent Pit or Multi-Well Fluid Management Pit

Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).
- Topographic map; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image ☐ Yes ☐ No

Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

Within 500 feet of a wetland.
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

10.
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

11.
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ A List of wells with approved application for permit to drill associated with the pit.
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- ☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H_2S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13.
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Multi-well Fluid Management Pit ☐ Alternative

Proposed Closure Method: ☐ Waste Excavation and Removal
☐ Waste Removal (Closed-loop systems only)
☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial
☐ Alternative Closure Method

14.
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15.
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No

16.
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC
- ☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC
- ☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
- ☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17.
Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

18.
OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure ~~Plan (only)~~ ☐ OCD Conditions (see attachment)

OCD Representative Signature: Jonathan D. Kelly **Approval Date:** 9/11/2014

Title: Compliance Officer **OCD Permit Number:** _____

19.
Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ **Closure Completion Date:** March 17, 2014

20.
Closure Method:

☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)

☐ If different from approved plan, please explain.

21.
Closure Report Attachment Checklist: ***Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.***

- ☒ Proof of Closure Notice (surface owner and division)
- ☐ Proof of Deed Notice (required for on-site closure for private land only)
- ☐ Plot Plan (for on-site closures and temporary pits)
- ☒ Confirmation Sampling Analytical Results (if applicable)
- ☐ Waste Material Sampling Analytical Results (required for on-site closure)
- ☒ Disposal Facility Name and Permit Number
- ☒ Soil Backfilling and Cover Installation
- ☒ Re-vegetation Application Rates and Seeding Technique
- ☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude _____ Longitude _____ NAD: ☐ 1927 ☐ 1983

22.

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Logan Hixon Title:EHS Coordinator

Signature: Logan Hixon Date: August 12, 2014

e-mail address: Logan_Hixon@xtoenergy.com Telephone: (505) 333-3100

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy, Inc.	Contact: Logan Hixon
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3683
Facility Name: Stanolind A #3	Facility Type: Gas Well (Fruitland Coal)

Surface Owner: Federal Land	Mineral Owner	API No. 30-045-32674

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	29	31 N	12W	1030	FNL	945	FEL	San Juan

Latitude: N36*.87500 **Longitude:** W-108*.11528

NATURE OF RELEASE

Type of Release: N/A	Volume of Release:	Volume Recovered:
Source of Release: N/A	Date and Hour of Occurrence: N/A	Date and Hour of Discovery: N/A
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required	If YES, To Whom? N/A	
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
The below grade tank was taken out of service at the Stanolind A #3 well site due to the P&A'ing of this well site. A composite sample was collected beneath the location of the on-site BGT, and submitted for laboratory analysis for TPH via USEPA Method 418.1 and 8015, Benzene and BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'Pit Rule' spill confirmation standards for TPH, Benzene, Total BTEX and the total chlorides, confirming that a release has not occurred at this location.

Describe Area Affected and Cleanup Action Taken.*
No release has been confirmed for this location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Logan Hixon	OIL CONSERVATION DIVISION	
Printed Name: Logan Hixon	Approved by Environmental Specialist:	
Title: EHS Coordinator	Approval Date:	Expiration Date:
E-mail Address: Logan_Hixon@xtoenergy.com	Conditions of Approval:	Attached ☐
Date: August 12, 2014 Phone: 505-333-3683		

* Attach Additional Sheets If Necessary

XTO Energy Inc.
San Juan Basin
Below Grade Tank
Closure Report

Lease Name: Stanolind A #3
API No.: 30-045-32674
Description: Unit A, Section 29, Township 31N, Range 12W, San Juan County

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

1. XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
   Closure Date is March 17, 2014.

2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
   Closure Date is March 17, 2014.

3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
   Required C-144 Form is attached to this document.

4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:
   Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B
   Soil contaminated by exempt petroleum hydrocarbons
   Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes
   Basin Disposal Permit No. NM01-005
   Produced water
   All liquids and sludge were removed from the tank prior to closure activities.

5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.
   XTO has removed the below grade tank, and will dispose of it at a division approved facility, or recycle, reclaim or reuse it in a manner that is approved by the division.

6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
All equipment has been removed due to the plugging and abandoning of the Stanolind A #3 well site.

7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Test Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	**< 0.0027 mg/kg**
BTEX	EPA SW-846 8021B or 8260B	50	**< 0.0406 mg/kg**
TPH	EPA SW-846 418.1	100	**<19.9 mg/kg**
Chlorides	EPA 300.1	250 or background	**< 11.0 mg/kg**

8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
No release has been confirmed at this location

9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
The pit cellar was backfilled using compacted, non-waste containing earthen material, with a division prescribed soil cover.

10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally.
The notification will include the following:
    i. Operator's name
    ii. Well Name and API Number
    iii. Location by Unit Letter, Section, Township, and Range

Notification was provided to Mr. Brandon Powell with the Aztec office of the OCD via email on March 12, 2014; see attached email printout.

The surface owner shall be notified of XTO's proposal to close the BGT as per the approved closure plan using certified mail, return receipt requested.
The surface owner was notified on March 12, 2014 via email. Email has been approved as a means of surface owner notification to the BLM by Brandon Powell, NMOCD Aztec Office.

11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
The location will be recontoured to match the above specifications.

12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
The site will be backfilled to match these specifications.

13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.
Site will be reclaimed pursuant to the BLM MOU.

14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
    i. Proof of closure notice to division and surface owner; **attached**
    ii. Details on capping and covering, where applicable; **per OCD Specifications**
    iii. Inspection reports; **attached**
    iv. Confirmation sampling analytical results; **attached**
    v. Disposal facility name(s) and permit number(s); **see above**
    vi. Soil backfilling and cover installation; **per OCD Specifications**
    vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable); **Per BLM MOU.**
    viii. Photo documentation of the site reclamation. **attached**

15. This closure report is being submitted after the 60 day deadline required by the 'Pit Rule' due to a delay of final reclamation of this well site.

16. The closure date is past the one week notification requirement date due to unforeseen delays in the P&A operations at this well site.

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Est. 1970

Logan Hixon
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Report Summary

Wednesday March 12, 2014

Report Number: L686741
Samples Received: 03/07/14
Client Project: 30-045-32674

Description: Stanolind A#3

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By: Daphne R Richards

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197, FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1, TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364, EPA - TN002

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

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REPORT OF ANALYSIS

Logan Hixon
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

March 12,2014

ESC Sample # : L686741-01

Site ID :

Project # : 30-045-32674

Date Received : March 07, 2014
Description : Stanolind A#3

Sample ID : FARCH:B30614-9:30

Collected By : Logan Hixon
Collection Date : 03/06/14 09:30

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Chloride	BDL	11.	mg/kg	9056	03/12/14	1
Total Solids	92.0		%	2540 G-2011	03/11/14	1
Benzene	BDL	0.0027	mg/kg	8021/8015	03/09/14	5
Toluene	BDL	0.027	mg/kg	8021/8015	03/09/14	5
Ethylbenzene	BDL	0.0027	mg/kg	8021/8015	03/09/14	5
Total Xylene	BDL	0.0082	mg/kg	8021/8015	03/09/14	5
TPH (GC/FID) Low Fraction	BDL	0.54	mg/kg	GRO	03/09/14	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	98.5		% Rec.	8021/8015	03/09/14	5
a,a,a-Trifluorotoluene(PID)	103.		% Rec.	8021/8015	03/09/14	5
TPH (GC/FID) High Fraction	BDL	4.3	mg/kg	3546/DRO	03/09/14	1
Surrogate recovery(%)						
o-Terphenyl	96.2		% Rec.	3546/DRO	03/09/14	1

Results listed are dry weight basis.
BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)
Note:

The reported analytical results relate only to the sample submitted
Reported: 03/12/14 13:50 Printed: 03/12/14 13:50

Attachment A
List of Analytes with QC Qualifiers

Sample Number	Work Group	Sample Type	Analyte	Run ID	Qualifier
L686741-01	WG709917	SAMP	TPH (GC/FID) High Fraction	R2891638	J3

Attachment B
Explanation of QC Qualifier Codes

Qualifier	Meaning
J3	The associated batch QC was outside the established quality control range for precision.

Qualifier Report Information

ESC utilizes sample and result qualifiers as set forth by the EPA Contract Laboratory Program and as required by most certifying bodies including NELAC. In addition to the EPA qualifiers adopted by ESC, we have implemented ESC qualifiers to provide more information pertaining to our analytical results. Each qualifier is designated in the qualifier explanation as either EPA or ESC. Data qualifiers are intended to provide the ESC client with more detailed information concerning the potential bias of reported data. Because of the wide range of constituents and variety of matrices incorporated by most EPA methods,it is common for some compounds to fall outside of established ranges. These exceptions are evaluated and all reported data is valid and useable "unless qualified as 'R' (Rejected)."

Definitions

Accuracy - The relationship of the observed value of a known sample to the true value of a known sample. Represented by percent recovery and relevant to samples such as: control samples, matrix spike recoveries, surrogate recoveries, etc.

Precision - The agreement between a set of samples or between duplicate samples. Relates to how close together the results are and is represented by Relative Percent Differrence.

Surrogate - Organic compounds that are similar in chemical composition, extraction, and chromotography to analytes of interest. The surrogates are used to determine the probable response of the group of analytes that are chemically related to the surrogate compound. Surrogates are added to the sample and carried through all stages of preparation and analyses.

TIC - Tentatively Identified Compound: Compounds detected in samples that are not target compounds, internal standards, system monitoring compounds, or surrogates.

Summary of Remarks For Samples Printed
03/12/14 at 13:50:45

TSR Signing Reports: 288
R5 - Desired TAT

Domestic Water Well Sampling-see L609759 Lobato for tests EDD's on ALL projects email James, Kurt and Logan all reports

Sample: L686741-01 Account: XTORNM Received: 03/07/14 09:30 Due Date: 03/14/14 00:00 RPT Date: 03/12/14 13:50

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XTO Energy - San Juan Division
Logan Hixon
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L686741

March 12, 2014

Laboratory Blank

Analyte	Result	Units	% Rec	Limit	Batch	Date Analyzed
Benzene	< .0005	mg/kg			WG709830	03/08/14 23:05
Ethylbenzene	< .0005	mg/kg			WG709830	03/08/14 23:05
Toluene	< .005	mg/kg			WG709830	03/08/14 23:05
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG709830	03/08/14 23:05
Total Xylene	< .0015	mg/kg			WG709830	03/08/14 23:05
a,a,a-Trifluorotoluene(FID)		% Rec.	100.0	59-128	WG709830	03/08/14 23:05
a,a,a-Trifluorotoluene(PID)		% Rec.	105.0	54-144	WG709830	03/08/14 23:05
TPH (GC/FID) High Fraction	< 4	mg/kg			WG709917	03/09/14 12:53
o-Terphenyl		% Rec.	95.50	50-150	WG709917	03/09/14 12:53
Total Solids	< .1	%			WG709812	03/11/14 06:48
Chloride	< 10	mg/kg			WG710186	03/11/14 22:13

Duplicate

Analyte	Units	Result	Duplicate	RPD	Limit	Ref Samp	Batch
Total Solids	%	88.4	89.7	1.39	5	L686727-18	WG709812
Chloride	mg/kg	32.0	0.0	NA	20	L686134-07	WG710186
Chloride	mg/kg	250.	240.	4.08	20	L686734-01	WG710186

Laboratory Control Sample

Analyte	Units	Known Val	Result	% Rec	Limit	Batch
Benzene	mg/kg	.05	0.0507	101.	70-130	WG709830
Ethylbenzene	mg/kg	.05	0.0518	104.	70-130	WG709830
Toluene	mg/kg	.05	0.0516	103.	70-130	WG709830
Total Xylene	mg/kg	.15	0.159	106.	70-130	WG709830
a,a,a-Trifluorotoluene(PID)				104.0	54-144	WG709830
TPH (GC/FID) Low Fraction	mg/kg	5.5	4.73	86.1	63.5-137	WG709830
a,a,a-Trifluorotoluene(FID)				101.0	59-128	WG709830
TPH (GC/FID) High Fraction	mg/kg	60	49.3	82.2	50-150	WG709917
o-Terphenyl				84.80	50-150	WG709917
Total Solids	%	50	50.0	100.	85-115	WG709812
Chloride	mg/kg	200	209.	105.	80-120	WG710186

Laboratory Control Sample Duplicate

Analyte	Units	Result	Ref	%Rec	Limit	RPD	Limit	Batch
Benzene	mg/kg	0.0528	0.0507	106.	70-130	3.93	20	WG709830
Ethylbenzene	mg/kg	0.0535	0.0518	107.	70-130	3.26	20	WG709830
Toluene	mg/kg	0.0532	0.0516	106.	70-130	2.99	20	WG709830
Total Xylene	mg/kg	0.164	0.159	109.	70-130	2.82	20	WG709830
a,a,a-Trifluorotoluene(PID)				104.0	54-144			WG709830
TPH (GC/FID) Low Fraction	mg/kg	4.75	4.73	86.0	63.5-137	0.320	20	WG709830
a,a,a-Trifluorotoluene(FID)				101.0	59-128			WG709830

* Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'

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Logan Hixon
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L686741

March 12, 2014

Analyte	Units	Laboratory Control Sample Duplicate Result	Ref	%Rec	Limit	RPD	Limit	Batch
TPH (GC/FID) High Fraction	mg/kg	60.9	49.3	101.	50-150	21.0*	20	WG709917
o-Terphenyl				109.0	50-150			WG709917
Chloride	mg/kg	208.	209.	104.	80-120	0.480	20	WG710186

Analyte	Units	Matrix Spike MS Res	Ref Res	TV	% Rec	Limit	Ref Samp	Batch
Benzene	mg/kg	0.260	0.00542	.05	100.	49.7-127	L686730-01	WG709830
Ethylbenzene	mg/kg	0.258	0.00330	.05	100.	40.8-141	L686730-01	WG709830
Toluene	mg/kg	0.261	0.00142	.05	100.	49.8-132	L686730-01	WG709830
Total Xylene	mg/kg	0.793	0.0159	.15	100.	41.2-140	L686730-01	WG709830
a,a,a-Trifluorotoluene(PID)					103.0	54-144		WG709830
TPH (GC/FID) Low Fraction	mg/kg	19.7	0.0441	5.5	72.0	28.5-138	L686730-01	WG709830
a,a,a-Trifluorotoluene(FID)					99.90	59-128		WG709830
TPH (GC/FID) High Fraction	mg/kg	116.	74.0	60	69.0	50-150	L686734-01	WG709917
o-Terphenyl					83.60	50-150		WG709917
Chloride	mg/kg	488.	0.0	500	98.0	80-120	L686741-01	WG710186

Analyte	Units	Matrix Spike Duplicate MSD	Ref	%Rec	Limit	RPD	Limit	Ref Samp	Batch
Benzene	mg/kg	0.250	0.260	97.8	49.7-127	3.97	23.5	L686730-01	WG709830
Ethylbenzene	mg/kg	0.244	0.258	96.5	40.8-141	5.54	23.8	L686730-01	WG709830
Toluene	mg/kg	0.247	0.261	98.2	49.8-132	5.53	23.5	L686730-01	WG709830
Total Xylene	mg/kg	0.750	0.793	97.8	41.2-140	5.64	23.7	L686730-01	WG709830
a,a,a-Trifluorotoluene(PID)				102.0	54-144				WG709830
TPH (GC/FID) Low Fraction	mg/kg	19.6	19.7	71.0	28.5-138	0.840	23.6	L686730-01	WG709830
a,a,a-Trifluorotoluene(FID)				99.10	59-128				WG709830
TPH (GC/FID) High Fraction	mg/kg	149.	116.	124.	50-150	25.1*	20	L686734-01	WG709917
o-Terphenyl				104.0	50-150				WG709917
Chloride	mg/kg	493.	488.	98.6	80-120	1.02	20	L686741-01	WG710186

Batch number /Run number / Sample number cross reference

WG709830: R2891435: L686741-01
WG709917: R2891638 R2892168: L686741-01
WG709812: R2891923: L686741-01
WG710186: R2892448: L686741-01

* * Calculations are performed prior to rounding of reported values.
* Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'

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Logan Hixon
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L686741

March 12, 2014

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

XTO ENERGY
Western Division

Quote Number	Page 1 of 1	
XTO Contact: Logan Hixon	XTO Contact Phone #: 505 333 8018	
Email Results to: Logan, Kurt, James		
Well Site/Location: Standlind A #3	API Number: 30-045-32674	Test Reason: BGT Closure
Collected By: Logan Hixon	Samples on Ice: (Y) N	Turnaround: X Standard; ___ Next Day; ___ Two Day; ___ Three Day; ___ Std. 5 Bus. Days (by contract); Date Needed ___
Company: XTO	QA/QC Requested	
Signature: Logan Hixon	Gray Areas for Lab Use Only!	

Analysis: 8015C DRO (C28-C44); 8021 BTEX; Chlorides

Lab Information: 168741

Office Abbreviations
Farmington = FAR
Durango = DUR
Bakken = BAK
Raton = RAT
Piceance = PC
Roosevelt = RSV
La Barge = LB
Orangeville = OV

D127

Sample ID	Sample Name	Media	Date	Time	Preservative	No. of Conts.	Sample Number
FARLH-030614-9:30	BGT comp	S	3-6	9:30	COOL	1-4oz	-01

Media: Filter = F Soil = S Wastewater = WW Groundwater = GW Drinking Waster = DW Sludge = SG Surface Water = SW Air = A Drill Mud = DM Other = OT

Relinquished By: (Signature) Logan Hixon	Date: 3-6-14	Time: 11:00	Received By: (Signature)	Number of Bottles	Sample Condition: ok
Relinquished By: (Signature)	Date:	Time:	Received By: (Signature)	Temperature: 1.8°C	Other Information
Relinquished By: (Signature)	Date:	Time:	Received for Lab by: (Signature)	Date: 3/7/14 Time: 0930	

Comments: 5240063599339 1=40z

* Sample ID will be the office and sampler-date-military time FARJM-MMDDYY-1200

envirotech
Analytical Laboratory

Analytical Report

Report Summary

Client: XTO Energy Inc.

Chain Of Custody Number: 0358

Samples Received: 3/6/2014 1:44:00PM

Job Number: 98031-0528

Work Order: P403015

Project Name/Location: Stanolind A #3

Entire Report Reviewed By: _____ Date: 3/12/14

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

envirotech
Analytical Laboratory

XTO Energy Inc.	Project Name:	Stanolind A #3	
382 CR 3100	Project Number:	98031-0528	**Reported:**
Aztec NM, 87410	Project Manager:	James McDaniel	12-Mar-14 14:50

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BGT Comp	P403015-01A	Soil	03/06/14	03/06/14	Glass Jar, 4 oz.

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laboratory@envirotech-inc.com

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Analytical Laboratory

XTO Energy Inc.	Project Name:	Stanolind A #3	
382 CR 3100	Project Number:	98031-0528	**Reported:**
Aztec NM, 87410	Project Manager:	James McDaniel	12-Mar-14 14:50

BGT Comp

P403015-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	ND	19.9	mg/kg	1	1411012	03/12/14	03/12/14	EPA 418.1	

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Analytical Laboratory

XTO Energy Inc.	Project Name:	Stanolind A #3	
382 CR 3100	Project Number:	98031-0528	**Reported:**
Aztec NM, 87410	Project Manager:	James McDaniel	12-Mar-14 14:50

Total Petroleum Hydrocarbons by 418.1 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1411012 - 418 Freon Extraction										
Blank (1411012-BLK1)				Prepared & Analyzed: 12-Mar-14						
Total Petroleum Hydrocarbons	ND	20.0	mg/kg							
Duplicate (1411012-DUP1)		**Source: P403014-01**		Prepared & Analyzed: 12-Mar-14						
Total Petroleum Hydrocarbons	28.0	20.0	mg/kg		24.0			15.5	30	
Matrix Spike (1411012-MS1)		**Source: P403014-01**		Prepared & Analyzed: 12-Mar-14						
Total Petroleum Hydrocarbons	1840	20.0	mg/kg	2000	24.0	91.0	80-120			

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Analytical Laboratory

XTO Energy Inc.	Project Name:	Stanolind A #3	
382 CR 3100	Project Number:	98031-0528	**Reported:**
Aztec NM, 87410	Project Manager:	James McDaniel	12-Mar-14 14:50

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

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XTO ENERGY
Western Division

Quote Number	Page ___ of ___	
XTO Contact: Logan	XTO Contact Phone #: 505 386-8018	
Email Results to: Logan, Kurt, James		
Well Site/Location: Standard A #3	API Number: 30-045-37674	Test Reason: BGT Closure
Collected By: Logan Dixon	Samples on Ice: (Y / N)	Turnaround: X Standard; ___ Next Day; ___ Two Day; ___ Three Day; ___ Std. 5 Bus. Days (by contract); Date Needed ___
Company: XTO	QA/QC Requested	
Signature: Jorge Y	Gray Areas for Lab Use Only!	

Analysis: 418.1

Lab Information: 98031-0528

Office Abbreviations
Farmington = FAR
Durango = DUR
Bakken = BAK
Raton = RAT
Piceance = PC
Roosevelt = RSV
La Barge = LB
Orangeville = OV

Sample ID	Sample Name	Media	Date	Time	Preservative	No. of Conts.	Sample Number
FARLH-060614-0930	BGT comp	S	7-6	9:30	COOL	1-4oz	X P40315-01

Media: Filter = F Soil = S Wastewater = WW Groundwater = GW Drinking Waster = DW Sludge = SG Surface Water = SW Air = A Drill Mud = DM Other = OT

Relinquished By: (Signature) Jorge Y	Date: 7-6-14	Time: 13:00	Received By: (Signature)	Number of Bottles	Sample Condition
Relinquished By: (Signature)	Date:	Time:	Received By: (Signature)	Temperature:	Other Information
Relinquished By: (Signature)	Date:	Time:	Received for Lab by: (Signature)	Date: 7/6/14 Time: 13:44	

Comments: 24.3°C

* Sample ID will be the office and sampler-date-military time FARJM-MMDDYY-1200

0358

McDaniel, James

From: McDaniel, James
Sent: Wednesday, March 12, 2014 10:20 AM
To: 'Brandon Powell (brandon.powell@state.nm.us)'; Mark Kelly (Mark_Kelly@blm.gov)
Cc: Kurt Hoekstra (Kurt_Hoekstra@xtoenergy.com); Logan Hixon (Logan_Hixon@xtoenergy.com); Daniels, Melissa
Subject: BGT Closure Notification - Stanolind A #3

Brandon,
Please accept this email as the required 72 hour notification for a below grade tank closure at the Stanolind A #3 well site (api #30-045-32674) located in Section 29A, Township 31N, Range 12W, San Juan County, New Mexico. This BGT is being closed due to the plugging and abandoning of this well location. Thank you!

"Safety takes time, take the time to be safe" (PL)

James McDaniel
EH&S Supervisor
XTO Energy Inc.
382 Road 3100
Aztec, New Mexico 87410
Phone: 505.333.3701 | Mobile: 505.787.0519
james_mcdaniel@xtoenergy.com

An **ExxonMobil** Subsidiary

Well Below Tank Inspection Report

RouteName	StopName	Pumper	Foreman	WellName	APIWellNumber	Section	Range	Township
Below Grade Pit Forms (Temp.)	stanolind a 3	Blackburn, Shawn	Unassigned	STANOLIND A 03 (PA)	3004532674	29	12W	31N

InspectorName	Inspection Date	Inspection Time	Visible LinerTears	VisibleTankLeak Overflow	Collection OfSurfaceRun	Visible LayerOil	Visible Leak	Freeboard EstFT	PitLocation	PitType	Notes
david retherford	08/14/2008	12:00	No	No	No	No	No	5			
dr	09/11/2008	02:05	No	No	No	No	No	3			
dr	10/10/2008	01:00	No	No	No	No	No	2			
dr	11/11/2008	10:00	No	No	No	No	No	4	Well Water	Below Ground	
dr	12/10/2008	03:15	No	No	No	No	No	3	Well Water	Below Ground	
dr	01/05/2009	12:00	No	No	No	No	No	3	Well Water	Below Ground	
mg	02/21/2009	09:30	No	No	No	No	No	5	Well Water	Below Ground	
mg	03/06/2009	09:00	No	No	No	No	No	5	Well Water	Below Ground	
mg	04/25/2009	09:00	No	No	No	No	No	5	Well Water	Below Ground	
mg	05/30/2009	09:00	No	No	No	No	No	5	Well Water	Below Ground	
mg	06/27/2009	09:00	No	No	No	No	No	5	Well Water	Below Ground	
mg	07/23/2009	10:00	No	No	No	No	No	5	Well Water	Below Ground	
mg	08/10/2009	10:00	No	No	No	No	No	5	Well Water	Below Ground	
mg	09/13/2009	10:00	No	No	No	No	No	4	Well Water	Below Ground	
am	10/16/2009	11:18	No	No	No	No	No	4	Well Water	Below Ground	
A.M	11/09/2009	11:05	No	No	No	No	No	6	Well Water	Below Ground	
A.M	12/13/2009	01:20	No	No	No	No	No	4	Well Water	Below Ground	
Chad Magee	01/15/2010	09:30	No	No	No	No	No	3	Well Water	Below Ground	
mg	02/13/2010	09:00	No	No	No	No	No	4	Well Water	Below G	rain/snow run-off in cellar
mg	03/16/2010	09:00	No	No	No	No	No	4	Well Water	Below G	rain/snow run-off in cellar
mg	04/17/2010	09:00	No	No	No	No	No	4	Well Water	Below G	rain/snow run-off in cellar
mg	05/10/2010	11:00	No	No	No	No	No	4	Well Water	Below Ground	
mg	06/11/2010	11:00	No	No	No	No	No	4	Well Water	Below Ground	
mg	07/15/2010	11:00	No	No	No	Yes	No	4	Well Water	Below Ground	
mg	08/14/2010	11:00	No	No	No	Yes	No	3	Well Water	Below Ground	
mg	09/25/2010	01:00	No	No	No	Yes	No	3	Well Water	Below Ground	
mg	10/17/2010	01:00	No	No	No	Yes	No	3	Well Water	Below G	well inactive
mg	11/15/2010	01:00	No	No	No	Yes	No	3	Well Water	Below G	well inactive
mg	12/19/2010	01:00	No	No	No	Yes	No	3	Well Water	Below G	well inactive
mg	01/15/2011	01:00	No	No	No	Yes	No	3	Well Water	Below G	well inactive
tc	02/12/2011	11:44	No	No	No	Yes	No	3	Well Water	Below G	well inactive
tc	03/14/2011	11:44	No	No	No	Yes	No	3	Well Water	Below G	well inactive
tc	04/21/2011	11:36	No	No	No	Yes	No	3	Well Water	Below G	well inactive
tc	05/17/2011	09:04	No	No	No	Yes	No	3	Well Water	Below G	well inactive
tc	06/06/2011	11:39	No	No	No	Yes	No	3	Well Water	Below G	well inactive
tc	07/12/2011	14:12	No	No	No	Yes	No	3	Well Water	Below G	well inactive
gf	08/16/2011	09:59	No	No	No	Yes	No	6	Well Water	Below G	well inactive
gf	09/01/2011	10:27	No	No	No	No	No	6	Well Water	Below G	well inactive
gf	10/03/2011	09:15	No	No	No	No	No	6	Well Water	Below G	well inactive
gf	10/07/2011	02:30	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	04/18/2012	11:00	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	05/07/2012	11:38	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	06/05/2012	02:40	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	07/09/2012	01:28	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	08/01/2012	12:00	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	09/07/2012	10:15	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	10/31/2012	10:50	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	11/15/2012	11:48	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	12/17/2012	01:00	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	01/10/2013	11:00	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	02/13/2013	02:20	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	03/01/2013	01:45	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	04/01/2013	12:40	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	05/01/2013	12:50	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	06/03/2013	02:20	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	07/12/2013	12:45	No	No	No	No	No	6	Well Water	Below G	well inactive
AM	08/31/2013	01:45	No	No	No	No	No	5	Well Water	Below G	well inactive
AM	09/03/2013	02:20	No	No	No	No	No	5	Well Water	Below G	well inactive
AM	10/03/2013	11:30	No	No	No	No	No	5	Well Water	Below G	well inactive
AM	01/31/2014	10:30	No	No	No	No	No	5	Well Water	Below G	well inactive
AM	02/28/2014	09:45	No	No	No	No	No	5	Well Water	Below G	well inactive
AM	03/03/2014	10:35	No	No	No	No	No	5	Well Water	Below G	well inactive

XTO Energy, Inc.
Stanolind A #3 (30-045-32674)
Section 29 (A), Township 31N, Range 12W
Closure Date: March 17, 2014

Photo 1: Stanolind A #3 during Reclamation.

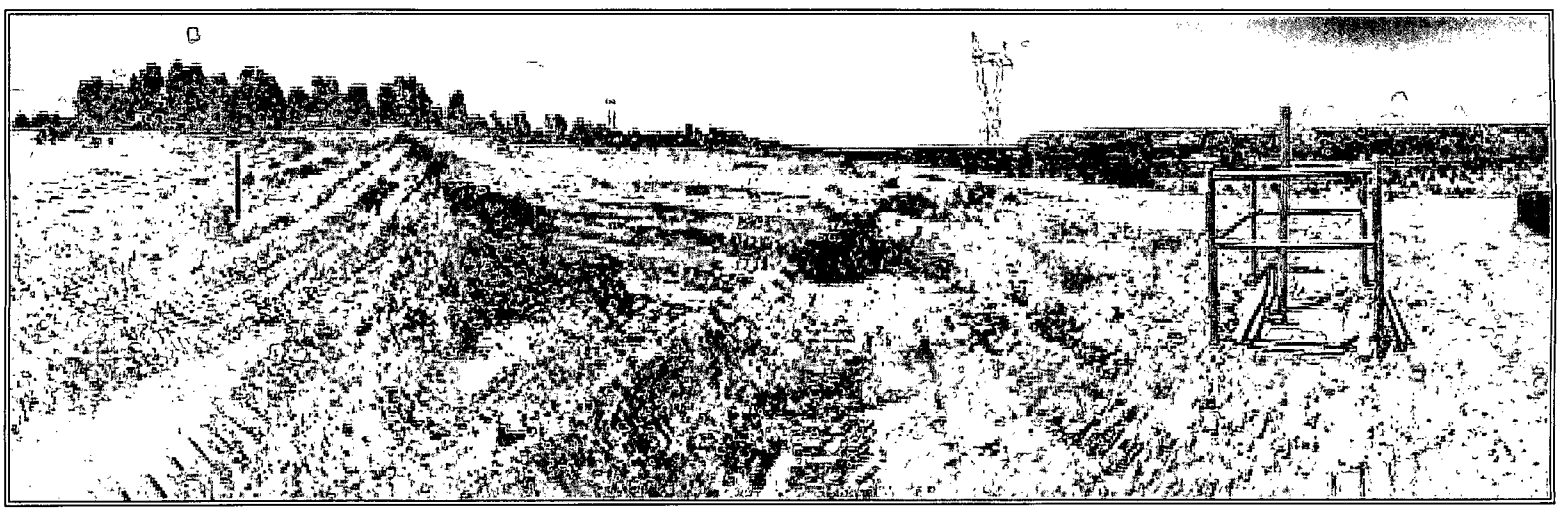

Photo 2: Stanolind A #3 during Reclamation.