

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Jun 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-039-31241</b>	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. SF-079522A	
7. Lease Name or Unit Agreement Name <b>San Juan 28-5 Unit</b>	
8. Well Number <b>72P</b>	
9. OGRID Number <b>14538</b>	
10. Pool name or Wildcat <b>Basin DK, Blanco MV</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6669' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Burlington Resources Oil Gas Company LP**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
 Unit Letter N : 564 feet from the South line and 2378 feet from the West line  
 Section 35 Township 28N Range 5W NMPM Rio Arriba County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: MV - 3679' - 6204' ; DK - 7674' - 7939' **These perforations are in TVD.**

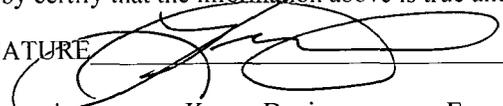
RCVD AUG 26 '14  
 OIL CONS. DIV.  
 DIST. 3

As referenced in Order # R- 10695 interest owners were not re-notified. **DHC 3907 AZ**

**BR will use some form of the subtraction method to establish an allocation for commingled wells.**

Spud Date:  Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Staff Regulatory Technician DATE 8/25/14

Type or print name Kenny Davis E-mail address: kenny.r.davis@cop.com PHONE: 505-599-4045

**Deputy Oil & Gas Inspector,  
 District #3**

**For State Use Only**  
 APPROVED BY:  TITLE AV DATE SEP 17 2014  
 Conditions of Approval (if any):

# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-5 UNIT 72P

DEVELOPMENT

Lease:		AFE #: WAN.CDR.3062			AFE \$:		
Field Name: SAN JUAN		Rig: 2016 Rig Program		State: NM	County: RIO ARRIBA	API #: 3003931241	
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist:		Phone:		Prod. Engineer:		Phone:	
Res. Engineer:		Phone:		Proj. Field Lead:		Phone:	
<b>Primary Objective (Zones):</b>							
<b>Zone</b>	<b>Zone Name</b>						
RON	BLANCO MESAVERDE (PRORATED GAS)						
FRR	BASIN DAKOTA (PRORATED GAS)						
<b>Location: Surface</b> Datum Code: NAD 27 <b>Straight Hole</b>							
Latitude: 36.611181	Longitude: -107.328864	X:	Y:	Section: 35	Range: 005W		
Footage X: 2378 FWL	Footage Y: 564 FSL	Elevation: 6669	(FT)	Township: 028N			
Tolerance:							
Location Type: Restricted		Start Date (Est.): 1/1/2016		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 6684 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
SAN JOSE	0	6684		<input type="checkbox"/>			Surface geology
Surface Casing	200	6484		<input type="checkbox"/>			12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 121 cuft. Circulate cement to surface.
NACIMIENTO	1668	5016		<input type="checkbox"/>			
OJO ALAMO	2883	3801		<input type="checkbox"/>			
KIRTLAND	3068	3616		<input type="checkbox"/>			
FRUITLAND	3168	3516		<input type="checkbox"/>			Possible Gas
PICTURED CLIFFS	3533	3151		<input type="checkbox"/>			
LEWIS	3679	3005		<input type="checkbox"/>			
Intermediate Casing	3829	2855		<input type="checkbox"/>			8 3/4" Hole. 7", 23/20 ppf, J-55, LTC/LTC Casing. Cement with 863 cuft. Circulate cement to surface.
CHACRA	4477	2207		<input type="checkbox"/>			
MASSIVE CLIFF HOUSE	5198	1486		<input type="checkbox"/>	464		Gas
MENEFEE	5342	1342		<input type="checkbox"/>			
POINT LOOKOUT	5705	979		<input type="checkbox"/>			
MANCOS	6205	479		<input type="checkbox"/>			
UPPER GALLUP	6852	-168		<input type="checkbox"/>			
GREENHORN	7611	-927		<input type="checkbox"/>			
GRANEROS	7674	-990		<input type="checkbox"/>			
TWO WELLS	7711	-1027		<input type="checkbox"/>	1876		Gas
UPPER CUBERO	7812	-1128		<input type="checkbox"/>			
LOWER CUBERO	7858	-1174		<input type="checkbox"/>			
OAK CANYON	7922	-1238		<input type="checkbox"/>			
Total Depth	7939	-1255		<input type="checkbox"/>			6-1/4" hole, 4-1/2" 11.6 ppf, N/L-80, LTC/BTC casing. Cement w/ 539 cuft. Circulate cement a minimum of 100' inside the previous casing string.
ENCINAL	7939	-1255		<input type="checkbox"/>			TD at the top of Encinal. Est bottom perf 20' from TD.
<b>Reference Wells:</b>							

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SAN JUAN 28-5 UNIT 72P

DEVELOPMENT

Reference Type	Well Name	Comments
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**Logging Program:**  
 Intermediate Logs:  Log only if show  GR/ILD  Triple Combo

TD Logs:  Triple Combo  Dipmeter  RFT  Sonic  VSP  TDT  Other

Mud log from ~100' above the Upper Gallup to TD. Mud loggers will call final TD.

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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