

1625 FICH Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy Minerals and Natural Resources

Form C-141  
 Revised August 8, 2011

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
 accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company: XTO Energy, Inc.	Contact: Kurt Hoekstra	
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3100	
Facility Name: Jack Frost Gas Com C # 1E	Facility Type: Gas Well (Basin Dakota)	
Surface Owner: Federal	Mineral Owner	API No.: 30-045-25783

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	26	27N	10W	1520	FNL	450	FEL	San Juan

**Latitude 36.54786 Longitude -107.85792**

**NATURE OF RELEASE**

Type of Release: Condensate/ Produced Water	Volume of Release: 5 BBL Condensate, 13 BBL Produced Water	Volume Recovered: None
Source of Release: Production Tank	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: August 25, 2014 12:00 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	<b>RCVD SEP 11 '14 OIL CONS. DIV. DIST. 3</b>
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* On Monday, 8/25/14, an XTO lease operator discovered a corrosion hole approximately 2" up from the bottom of the production tank on the Jack Frost C#1E location. 13 BBL produced water and 5 BBL condensate seeped into the ground inside the tank berm, confirming that a release has occurred at this location. The site was then ranked according to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 0 due to an estimated depth to groundwater of more than 100 feet, distance to a water well greater than 1000 feet, and distance to surface water greater than 1000 feet. This set the closure standard to 5000 ppm TPH, 10 ppm benzene, and 50 ppm total BTEX.

Describe Area Affected and Cleanup Action Taken.\* A remediation plan was submitted and clean-up is underway.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kurt Hoekstra</i>	<b>OIL CONSERVATION DIVISION</b>	
	Approved by Environmental Specialist: <i>[Signature]</i>	
Printed Name: Kurt Hoekstra	Approval Date: 9/8/14	Expiration Date:
Title: EHS Coordinator	Conditions of Approval:	
E-mail Address: Kurt.Hoekstra@xtoenergy.com	Attached <input type="checkbox"/>	
Date: 9-5-2014 Phone: 505-333-3100		

\* Attach Additional Sheets If Necessary

*HNCS 1426139723*

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